

6298

Stress induced azimuthally anisotropic reservoir - AVO modeling

M. Brajanovski* (Curtin University of Technology), B. Gurevich (Curtin University of Technology), D. Nadri (CSIRO) & M. Urosevic (Curtin University of Technology)

SUMMARY

The analysis of rock anisotropy in terms of seismic velocities and within the context of rock physics (Biot-Gassmann theory of poroelasticity) provides important information for the evaluation of the stress state (tensors) of rocks, detection of the directions of formation weaknesses, helps in the estimation of overall permeability and failure prediction. Understanding the influence of stress and pore pressure on seismic velocities is important for 4-D reflection seismic interpretation, AVO analysis and reservoir modeling. Laboratory measurements were carried out on spherical shale samples from the overburden under confining stress up to 400 MPa, by means of ultrasonic soundings in 132 independent directions. Such an approach enables the estimation of 3-D elastic anisotropy. Since the sandstones were partly unconsolidated, it was not possible to take ultrasonic measurements. To overcome this, we developed a method for stress induced azimuthal anisotropy estimation using only cross-dipole logging data. These results give the possibility for anisotropic correction in AVO analysis.

Introduction

Unusual seismic wave anisotropy was observed in both marine and cross-dipole logging data sets. The existing data show travel-time anisotropy in the scale of kilometers (surface seismic) down to the borehole logs in the scale of meters (strong shear wave splitting). In addition, laboratory measurements confirm anisotropy at the scale of centimeters. The main reason for this anisotropy was asymmetric horizontal stress. Anisotropy affects AVO and must be taken into account for correct interpretation. In order to understand stress induced anisotropy we built a new rock physics model, which allows us to estimate the HTI elasticity tensor of a sandstone reservoir from log data only. Also, using acoustic laboratory measurements carried out on spherical shale samples we estimate the VTI tensor representing the overburden. Finally, knowing previous tensors we demonstrate the effect of anisotropy on AVO.

Experimental evidence of anisotropy

The package of interest consists of a thin (up to 15 meters) sandstone reservoir, very poorly consolidated, and a thick shale overburden. Existing marine data show significant (up to 5%) azimuthal P-wave travel-time anisotropy in the overburden (Hung *et al.* 2006). The sandstone reservoir shows much greater azimuthal anisotropy. Figure 1 shows that the relative difference between fast and slow shear waves (measured by the cross-dipole logging tool) goes up to 20% in the sandstone reservoir and less than 3-4% in the shale.

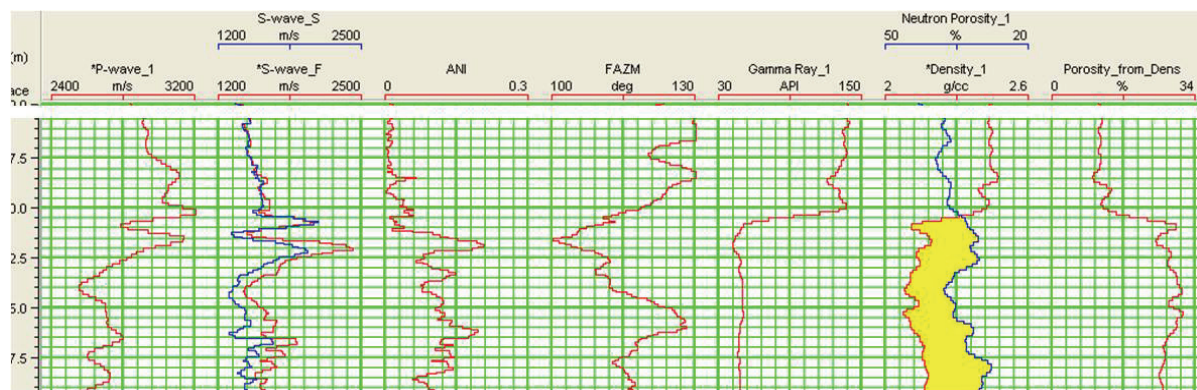


Figure 1 A portion of the cross-dipole well data showing substantial shear wave velocity anisotropy in the sand (yellow fill) and low anisotropy in the shale.

From the fact that same stress field produces very different degrees of shear wave anisotropy in sand and shale we conclude that shale behaves to some extent as a plastic material (small shear wave stress-induced anisotropy) for slow processes (isothermal deformation).

Spherical sample measurements and tensor estimation for shale

To get an unbiased estimation of shale anisotropy the measurements were performed on a spherical sample. A core sample was cut and polished to obtain a sphere 50mm in diameter. The sample was placed in a pressure chamber to measure the ultrasonic velocities in a range of confining pressures up to 400MPa. Travel-times were measured over the spherical sample every 15° in azimuthal and polar directions using

2 MHz transducers. This acquisition pattern produced 132 P-wave records, from which velocities were calculated and interpolated over the whole surface of the sphere as shown in Figure 2 (left). From Figure 2 (left) we see approximately 2-3% relative velocity difference in the bedding plane, which may contribute to overall azimuthal travel-time anisotropy observed by Hung *et al.* (2006).

From P-wave travel times measured at 40MPa (in situ stress) we find the symmetry axis. We transform the ray velocities from the measurement coordinate system to the symmetry axis coordinate system. Then, assuming VTI symmetry, we estimated the elasticity tensor using the Simulating Annealing followed by quasi Newton algorithm (Nadri *et al.*, 2009).

An additional interesting phenomenon can be seen from these measurements. Figure 2 (right) shows an azimuthally dependent amplitude response in the bedding plane of the shale. This is a surprising result. It can be understood as a consequence of asymmetric horizontal stress. The shear wave splitting induced by stress in shale is negligible but azimuthally dependent amplitude response (quality factor) is certainly not.

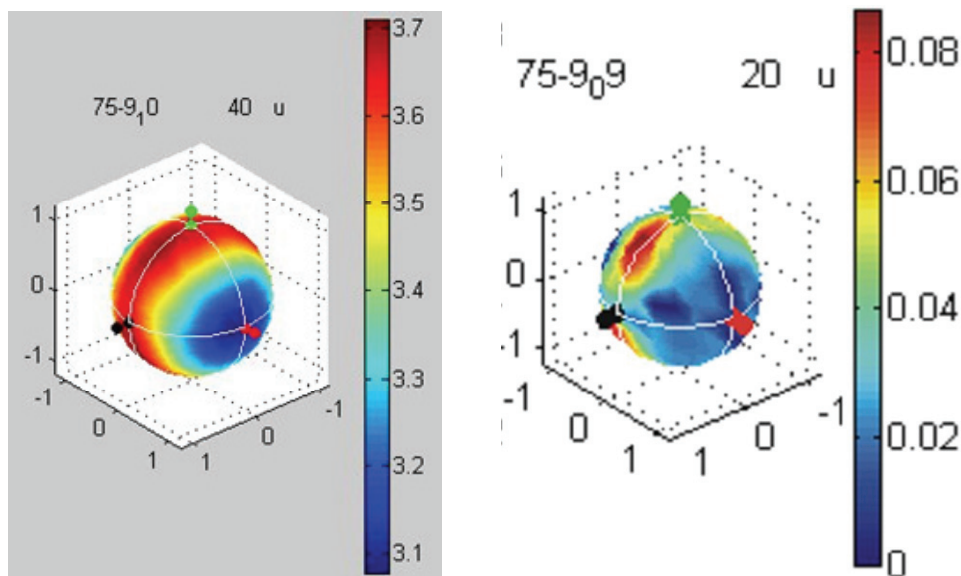


Figure 2 P-wave velocity (left) and amplitude response (right). The red dot indicates vertical ($z \equiv x_3$) axis.

Stress induced transversely isotropic (SITI) tensor estimation for sandstone reservoir

In order to invert the elastic tensor of shale we used laboratory measurements carried out on the spherical samples. For this particular borehole, measurements of core samples of sand cannot be done because the rock is almost unconsolidated and it is impossible to cut a sample. Instead, we developed a method for estimation of HTI (SITI) elasticity tensor of pre-stressed sandstone based on cross-dipole logging data. Asymmetric horizontal stress may cause rock to fracture or to have a different “elastic grain contact quality” in different directions, with such deformations commonly

aligned with the dominant horizontal stress direction. The azimuth of such fractures or planes of weaknesses formed by contact voids depends on the azimuth of the dominant stress direction in the horizontal plane. We use the term “plane of weakness” rather than fracture because it describes softness of the medium in general, independently is it made up of tens of metre long fractures or thousands of micrometer small contact voids, which can sum up to a “plane” in the presence of external laterally anisotropic stress. Even without macro-cracks or fractures, rock matrix has the potential to become anisotropic under external stress because of the existence of two kinds of pores. For stiff pores (aspect ratio goes to 1) the relative change of volume is also small, but for compliant pores (aspect ratio ~ 0.001), like grain contact voids, this relative change of pore volume caused by the “negative” external stress could be huge and they can open, causing weaker contact and consequently decrease Young’s modulus of dry rock matrix (Shapiro, 2003).

Even though the elastic tensor of sandstone reservoirs is orthorhombic in general (three different principal stress directions), we will use HTI symmetry approximation, assuming that vertical and maximal horizontal traction still keep contact voids and micro-cracks closed, while minimal horizontal traction acts effectively as a stretching force producing a TI effective medium with x_1 being axis of rotational symmetry.

From inequality of c_{55} and c_{44} (cross-dipole logs) at any frequency it is obvious that differently polarized shear waves will have different velocities.

In general, three different principal stresses will cause three different excess compliances originating from the contact voids. Schoenberg (1988) showed that the contribution of such “grain contact softness” to the isotropic background compliance can be described by introducing “fracture excess compliance” in constitutive relation. Based on the papers of Gurevich (2003) and Brajanovski *et al.* (2005) we developed a method, which gives the complete solution for stress induced HTI (SITI) anisotropy using cross-dipole data only, in particular P-wave velocity, both slow and fast S-wave velocities, porosity and bulk density.

AVO modeling

At an interface of two homogenous transverse isotropic (TI) media with different symmetry axis directions, vertically transverse isotropic (VTI) layer over a horizontally transverse isotropic (HTI) layer, the reflection coefficient for $P \rightarrow P$ mode can be computed using Schoenberg-Protázio equations (1992). Based on previously estimated Thomsen’s parameters in the overburden shale and the sandstone reservoir we created blocky logs for ε , δ , and γ . We used the sonic P-wave log as the vertical P-wave velocity and the slow mode of shear wave as the vertical shear wave velocity. To understand the azimuthal variations of AVO we have computed the reflection coefficients for different survey azimuths with respect to the maximal stress direction (isotropy plane). Figure 3 shows the reflection coefficients at the interface of the overburden shale and sandstone for azimuths 0 (maximal stress direction), 30°, 45°, 60° and 90° (minimal stress direction) for different offsets. These offsets correspond to incidence angles in a range 0 – 60°. There is a significant change in reflectivity for large offsets. To compare with the isotropic case, we have also computed the isotropic reflectivity at the same interface. As can be seen there is a

substantial difference. Modeling shows that the effect of anisotropy has to be taken into account in AVO analysis.

Conclusion

We investigated the influence of asymmetric horizontal stress on AVO seismic signatures. We targeted the thin sandstone reservoir below the thick shale overburden. Laboratory measurements were carried out on spherical shale samples from the overburden under confining stress up to 400MPa, by means of ultrasonic soundings in 132 independent directions. Such an approach enables 3D P-wave elastic anisotropy to be estimated. From the measured velocities, the stiffness tensor was inverted, assuming VTI symmetry approximation. Since the sandstones were partly unconsolidated, it was not possible to take ultrasonic measurements. In order to overcome this problem we developed a method for estimating stress induced HTI anisotropy using only cross-dipole logging data, and using the results to make an anisotropic correction in AVO analysis.

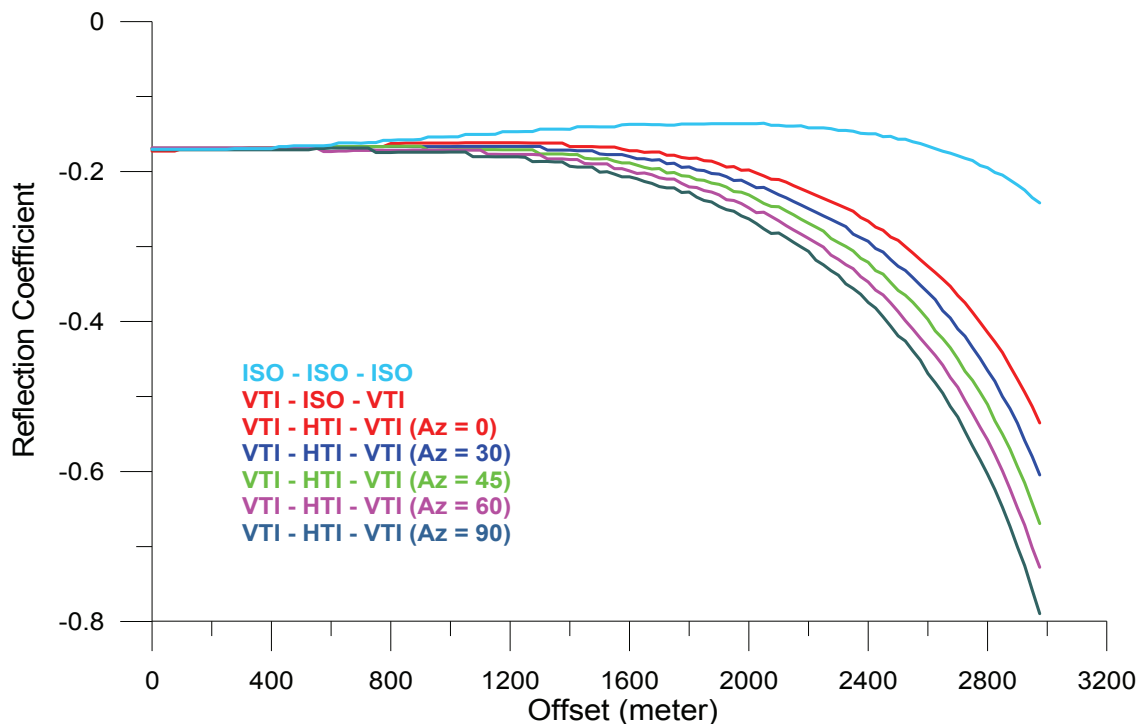


Figure 3 Reflection coefficient versus offset for different azimuths and different symmetry classes.

Acknowledgments

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