

This is the peer reviewed version of the following article: Lai, Q. and Paskevicius, M. and Sheppard, D. and Buckley, C. and Thornton, A. and Hill, M. and Gu, Q. et al. 2015. Hydrogen Storage Materials for Mobile and Stationary Applications: Current State of the Art. *ChemSusChem*. 8 (17): pp. 2789-2825, which has been published in final form at <http://doi.org/10.1002/cssc.201500231>. This article may be used for non-commercial purposes in accordance with Wiley Terms and Conditions for Self-Archiving at <http://olabout.wiley.com/WileyCDA/Section/id-820227.html#terms>

Hydrogen storage materials for mobile and stationary applications: Current state of the art

Qiwen Lai,^[a] Mark Paskevicius,^{[b], [c]} Drew A. Sheppard,^[c], Craig E. Buckley,^[c] Aaron W. Thornton,^[d] Matthew R. Hill,^[d] Qinfen Gu,^[e] Jianfeng Mao,^[f] Zhenguo Huang,^[f] Hua Kun Liu,^[f] Zaiping Guo,^[f] Amitava Banerjee,^[g] Sudip Chakraborty,^[g] Rajeev Ahuja,^[g] and Kondo-Francois Aguey-Zinsou^{[a]*}

^[a]MERLin Group, School of Chemical Engineering, The University of New South Wales, Sydney NSW 2052, Australia.

^[b]Department of Chemistry and iNANO, Aarhus University, Aarhus 8000 Denmark

^[c]Department of Imaging and Applied Physics, Curtin University, Bentley WA 6102, Australia

^[d]CSIRO, Private Bag 10, Clayton South MDC 3169, Australia

^[e]Australian Synchrotron, Clayton, VIC 3168, Australia

^[f]Institute for Superconducting and Electronic Materials, Innovation Campus, University of Wollongong, Squires Way, NSW 2500 Australia

^[g]Condensed Matter Theory Group, Department of Physics & Astronomy, Uppsala University, Box 516, 75120 Uppsala, Sweden

E-mail: f.aguey@unsw.edu.au, Tel: +61 (0)2 938 57970, Fax: +61 (0)2 938 55966

Abstract

One of the limitations to the widespread use of hydrogen as an energy carrier is its storage in a safe and compact form. Herein, recent developments in effective high capacity hydrogen storage materials is reviewed, with a special emphasis on light compounds including those based on organic porous structures, boron, nitrogen and aluminium. These elements and their related compounds hold the promise of high, reversible and practical hydrogen storage capacity for mobile applications including vehicles and portable power equipment, but also for the large scale and distributed storage of energy for stationary applications. Current understanding of the fundamental principles governing the interaction of hydrogen with these light compounds is summarised as well as basic strategies to meet practical targets of hydrogen uptake and release. The limitation of these strategies and current understanding is also discussed and new directions proposed.

Contents

1. Introduction
2. General principles underlying the hydrogen storage properties of high capacity materials
 - 2.1 Hydrogen interactions with materials
 - 2.2 Thermodynamics and kinetics scenario
 - 2.3 Theoretical modelling for hydrogen storage materials
3. High capacity Physisorption materials
 - 3.1 Enhancing the gravimetric performance of metal organic frameworks
 - 3.2 Enhancing volumetric performance of metal organic frameworks
 - 3.3 Operating conditions that minimize loss of hydrogen
4. High capacity boron containing compounds
 - 4.1. Hydrogen release from borohydrides and reversibility
 - 4.2. Improving the properties of borohydrides: Thermodynamics and kinetics
 - 4.3. Nanoconfined borohydrides
 - 4.4. Amine borane derivatives and hydrolysis
5. High capacity amine based compounds
6. High capacity aluminium containing compounds
7. Emerging applications
 - 7.1 Metal hydride operating parameters for application in concentrating solar thermal power
 - 7.2 Potential metal hydrides for application in concentrating solar thermal power
8. Conclusions and outlook

1. Introduction

Hydrogen is the ultimate fuel leading to clean energy systems if produced from renewable sources. The attraction for hydrogen as a universal energy vector is the flexibility associated with its production and use. Although the idea of running energy systems on hydrogen appeared in 1874 in the *Mysterious Island* by Jules Verne, the concept of the “hydrogen economy” was introduced in 1923 (Figure 1). However after almost a century, the barriers to such a vision have been the fierce competition of fossil fuel based technologies and the lack of methods to effectively store hydrogen in a compact, safe and cost effective manner to allow sufficient driving range – It should be noted that pure battery based electrified vehicles face a similar issue.^[1] Since early work in the 1920’s on hydrogen combustion engines by Erren,^[2] the technology has been significantly advanced,^[3] while the cost per kW of fuel cells has drastically decreased from \$275/kW in 2002 to \$49/kW in 2011.^[4] With the discovery of LaNi₅^[5] and FeTi₅^[6] in the 1970’s significant efforts have been made to develop alloys with a higher hydrogen capacity.^[7] However, these materials never reached the gravimetric capacity required for powering a vehicle for 400 km on a metal hydride alone. It is unlikely that hydrogen is still mainly associated with vehicle applications, because over the past decades research efforts have unveiled a range of new technologies including nickel metal hydride batteries,^[8] sensors,^[9] processing methods for bulk materials amorphization,^[10] switchable mirrors^[11] and more recently new ionic conductors for batteries.^[12] The “Holy-grail” remains the discovery of advanced materials for mobile applications and this possibly lies within a combination of light elements known as complex hydrides (Figure 2a). To be competitive, hydrogen-powered vehicles should meet performance and cost levels of vehicles currently powered by gasoline. Hence, depending on the type of combustion, i.e. via a fuel cell or direct, 5 to 13 kg respectively of hydrogen has to be stored on board a vehicle to allow a driving range of 480 km without refuelling.

Furthermore, the hydrogen storage material needs to release and absorb hydrogen under mild conditions of pressures <100 bar and temperatures <100 °C and this with high cycling life. Another option for powering hydrogen vehicles is off-board regeneration. In this case, the hydrogen storage tank is treated like a cartridge, which is exchanged with a fresh tank when nearly empty. Off-board regeneration alleviates the problems associated with the reversibility of high capacity hydride materials since the “active” hydride can be regenerated via alternative means than its direct reaction with hydrogen and several chemical routes have been developed to this aim.^[13] However, off-board regeneration is often considered as a “no-go”^[14] approach for vehicles since the recovery of the hydride often involves energy intensive processes. However, this off-board approach may be suitable for portable power equipment. At current state, only a few metal hydrides of relatively low capacity can deliver hydrogen at room temperature in a reversible fashion (Figure 1a). The hydrolysis^[15] or low temperature thermolysis of hydrides^[16] and regeneration off board could thus be a reasonable alternative.

Among the known metal hydrides, only the hydride of magnesium (MgH_2), aluminium (AlH_3) or lithium (LiH) would meet the energy density requirements for vehicle applications (Figure 2a). However, all these light metal hydrides reversible store hydrogen under impractical conditions for vehicles. The pressure to release hydrogen from LiH is too low (< 1 bar at RT),^[17] conversely AlH_3 requires very high pressures for reversibility (> 7 kbar),^[18] and ways to effectively enable the reversible storage of hydrogen in magnesium near ambient temperatures still remain to be found.^[19] Since the 1970’s, complex hydrides have been envisaged for hydrogen storage purposes but hydrolysis has for a long time remained the main route to extract hydrogen from these compounds at room temperature. Usually, complex hydrides release hydrogen at high temperatures and in an irreversible fashion involving multiple reaction steps often thought too difficult to control. However in 1995, the discovery of hydrogen reversibility in sodium aluminium hydride ($NaAlH_4$) under

mild conditions of temperatures and pressures,^[20] opened an entirely new era in the search for the “*holy grail*” material (Figure 1).

Twenty years after this initial finding, this review focuses on the progress made to effectively tailor the properties of high hydrogen capacity materials and potential early market penetrations are discussed. These high capacity materials include metal organic frameworks (MOFs), alanates and alanes, but also a range of “new” compounds including amides and borohydrides (Figure 1 and 2). In particular, special emphasis is given to the strategies developed in an attempt to positively modify the properties of these hydrides toward application targets. Additional details on physical properties of complex hydrides such as their crystalline structure have been summarized elsewhere as well as in excellent previous reviews.^[16a, 21]

2. General principles underlying the hydrogen storage properties of high capacity materials

2.1 Hydrogen interactions with materials

The hydrogen storage ability of materials is strongly related with the way hydrogen can be absorbed/desorbed in a material. The interaction of molecular hydrogen or its absorption in materials can be categorized into three processes (Figure 3); (a) physisorption, (b) chemisorption and (c) quasi-molecular interaction, i.e. Kubas interaction. In physisorption, hydrogen does not dissociate but binds to the surface of the material through van der Waals interactions (Figure 3a). This interaction is very weak with an adsorption enthalpy (ΔH_a) of 4 - 10 kJ.mol⁻¹ H₂ and a binding energy in the range of 0.04 to 0.1eV. But in chemisorption, the hydrogen molecule first dissociates into individual atoms. The later migrate into the material and then chemically bind with the material (Figure 3b). This hydride bonding is quite strong, having an enthalpy of formation (ΔH_f) of 100 - 200 kJ.mol⁻¹ H₂ and a

binding energy in the range of 2 - 4 eV. In addition to thermodynamic considerations, the hydrogen ab(de)sorption process has to go through a range of activation barriers (Figure 3d). Molecular dissociation will only occur when the energy supplied (depending on temperature and pressure in the system) is higher than the activation energy barrier ($E_{\text{chem(H)}}$, Figure 3d) of the system. Then bonding takes place by electron sharing in between dissociated hydrogen atoms and metal atoms on the host surface. At the same time hydrogen atoms start to penetrate to the sub-surface of the host material ($E_{\text{pen(H)}}$, Figure 3d). These atoms can populate the interstitial sites of the host material through surface diffusion ($E_{\text{diff(H)}}$, Figure 3d). As a consequence, a stable metallic hydride phase is formed if the hydrogen concentration is very high. However, when considering complex hydrides, the hydrogen (ab)desorption process will also depend upon ionic diffusion, and the subsequent growth of the hydride phase through the reaction of various ionic species with hydrogen and thus additional activation barriers have to be considered ($E_{\text{diff(ion)}}$, E_{nuc} and E_{growth} , Figure 3d). Desorption of hydrogen mainly occurs though the reverse process by breaking the hydrogen bonds, either weak van der Waals or strong chemical bonds.

A third type of possible hydrogen interaction is energetically in between physisorption and chemisorption, where the H-bond in the hydrogen molecule is weakened but not dissociated (Figure 3c). The binding energy of this quasi-molecular interaction is in the range of 0.1 - 0.8 eV with enthalpies in the range of 20 - 70 kJ.mol⁻¹ H₂. Such types of interactions can be observed in two cases: i) a charge transfer between the bonding orbital of H₂ molecules and the unfilled *d*-orbitals of transition-metal atoms and back-transfer from the transition-metal atom to the antibonding orbital of the H₂ molecule, and ii) the polarization of H₂ molecules by the electric field produced by a positively charged metal ion. The charge transfer and polarization can occur between one metal atom and several hydrogen molecules and can thus be used to enhance the hydrogen storage capacity.^[22] Therefore if materials

could be designed on such principles, high storage capacity at ambient pressure and temperature should be feasible.

2.2 Thermodynamics and kinetics scenario

Gravimetric storage density and volumetric storage density are the two primary parameters that will determine the potential of materials for suitable hydrogen storage. These parameters are directly or indirectly correlated to the physical properties of materials including surface area, pore structure and volume, particle size, atomic structure and chemical factors such as the affinity for hydrogen, surface reactivity and bond strength. All can alter the thermodynamics and kinetics of ab(de)sorption.

Surface area, pore structure and volume can influence the physisorption mechanism, which is a surface phenomenon. Since chemisorption is followed by physisorption, having high surface areas is thus a prerequisite for fast hydrogen sorption. Increasing surface area means reducing particle size and/or increasing the porosity so a higher number of sites for H₂ interaction with the material are available. Porous hydrogen storage materials with high surface area include porous carbon,^[23] carbon nanotubes (CNT),^[24] zeolites,^[25] metal organic frameworks (MOFs),^[26] and polymers with intrinsic microporosity (PIMs).^[27] Züttel *et al.* reported a correlation between storage and surface area of ~1.5 wt % H₂ uptake for every 1000 m².g⁻¹ at 1 bar H₂ pressure.^[28] However, higher hydrogen uptakes were observed with some porous carbons^[23] and MOFs,^[26] for example. Therefore, surface alone does not predicate the storage capacity. According to Nijkamp *et al.*^[29] and Lin *et al.*^[26] the pore geometry and volume also affects the storage. Accordingly, the hydrogen storage capacities of MOFs can be tuned by adjusting the framework component,^[30] and some MOFs including MOF-177 have achieved surface areas of more than 5000 m².g⁻¹ and a storage capacity of 7.5 wt %.^[31] It is noteworthy, that this type of porous material does not normally undergo

structural changes during (ab)desorption cycles and has good cyclability. But since physisorption is an exothermic process and bonding is very weak, low temperatures – normally at boiling point of liquid nitrogen (-196 °C) – are necessary to effectively physisorb hydrogen. This poses additional technical challenges given the large heat of adsorption (~ 12-30 MJ) that will evolve from 6 kg of hydrogen stored, for example.^[32] The maximum surface area reported for carbon is 3150 m².g⁻¹ with a porosity of 1.95 cm³.g⁻¹ and a storage capacity of 6.7 wt % at -196 °C and 20 bar pressure.^[23] Accordingly, current carbon materials cannot fulfil the technical requirements for hydrogen storage on-board vehicles. However, MOFs may meet these requirements if high capacity storage closer to room temperature can be achieved.^[33]

In chemisorption, strong chemical bonds are involved and therefore, high temperatures are required to break these bonds and release hydrogen. The regeneration of “chemisorbent” materials can be understood using the Pressure Composition Isotherm (PCI) of hydride materials. The ideal PCI plot in Figure 4 shows that hydrogen uptake increases with increasing pressure forming a solid solution of hydrogen in the metal (α -phase), but at the equilibrium plateau pressure (P_{eq}) denoted as point “A” the metal starts to “lock” hydrogen within its structure and form a hydride (β -phase). If the applied pressure is below the plateau, then the stored hydrogen is released, given this is kinetically favourable. Therefore to decompose a hydride which is stable under a certain temperature and pressure, the temperature has to be increased to a level where P_{eq} is more than the system pressure. Furthermore, the plateau pressure is related to the changes in enthalpy (ΔH) and entropy (ΔS) according to the Van't Hoff equation (Figure 4b). Accordingly, $T_{des} = \frac{\Delta H}{\Delta S}$ would correspond to the decomposition of the hydride at atmospheric pressure. This dehydrogenation temperature can be as high as 280°C in the case of MgH₂.^[19]

Since, the entropy corresponding to the transition of hydrogen gas molecules to

chemisorbed hydrogen in the metal is very similar for most metal-hydrogen systems (i.e. 130 J.K⁻¹.mol⁻¹ H₂), the thermodynamic properties of metal-hydrogen systems are usually characterised by the strength of the metal-hydrogen bond and thus by the enthalpy of the (de)hydriding reaction. Complex hydrides follow the same principles despite the complexity of the hydrogen desorption (absorption) process as compared to metal hydrides with ΔH as the main indicator of their hydrogen storage properties, i.e. assuming that surface reconstruction and entropy changes in the lattice are negligible. Thermodynamically, the hydrogenation reaction will occur for both metal hydrides and complex hydrides if the Gibbs free energy (ΔG , J) is negative. This quantity is related to the enthalpy of formation (ΔH , J), temperature (T, K) and entropy of formation (ΔS , J.K⁻¹) by the following equation:

$$\Delta G = \Delta H - T\Delta S \quad (1)$$

The enthalpy of formation (or heat of reaction) for the hydrogenation reaction usually has a negative value since heat is released at constant pressure. The entropy, or disorder, of the system is reduced during the hydrogenation reaction since hydrogen is changing from the gas phase to its chemisorbed form. Hence as the temperature decreases, the hydrogenation reaction becomes thermodynamically favoured. As the temperature increases, the Gibbs free energy has a positive value so the reverse reaction, the dehydrogenation, is favourable.

On the other hand, the kinetics of the hydrogenation/dehydrogenation reactions depend on the activation energy barrier (E_A , J) and the reaction rate (K_r , which is a function of temperature) correlated by the Arrhenius relationship, as follows: [34]

$$K_r(T) \propto e^{(-E_A/k_B T)} \quad (2)$$

where k_B is the Boltzmann constant (1.381x10⁻²³ J.K⁻¹)

Hence, if E_A is high and/or the temperature is low, the reaction will proceed much more slowly. Given the requirement for the hydrogenation and dehydrogenation reactions to occur

at relatively low temperatures, it is thus important to minimise the activation energy for both the dehydrogenation (E_A^{des}) and hydrogenation (E_A^{ads}) reactions (Figure 5 b). These can be reduced by catalysis and/or destabilisation (Figure 5). The challenge is how to destabilise the hydride to promote the dehydrogenation reaction at low temperatures and reduce the activation energy barrier for the hydrogenation reaction simultaneously.

Thermodynamic improvements have been achieved by destabilising complex hydrides (e.g. $\text{H}^{\delta+}/\text{H}^{\delta-}$ coupling^[35] or partial cation substitution^[16a, 36]) or by stabilising the decomposition products.^[36-37] For example, the addition of MgH_2 to LiBH_4 has been found to stabilise the dehydrogenation products of LiBH_4 , leading to an overall reduction of enthalpy of $25 \text{ kJ.mol}^{-1} \text{ H}_2$.^[38] It is noteworthy that these methods improve the thermodynamics by lowering the overall reaction enthalpy and increasing the disorder of the system, but do not have a deliberate effect on the kinetics of the reaction.^[39] Often additional catalysts are required to improve kinetics by lowering the activation energy barriers.

As shown Figure 3, finding a suitable catalyst requires identifying the critical limiting steps and energy barriers. In the case of metal hydrides this may be simplified to finding an appropriate catalyst for hydrogen splitting at the surface of the host material, e.g. at magnesium surfaces.^[19] However, in the case of complex hydrides this may be more challenging. In addition to the simplified energy barriers described in Figure 3, complex hydrides often undergo multi-step reaction paths involving polymorphic transformations, melting, mass diffusion and disproportionation upon hydrogen release.^[21a, 40] An effective way to determine reaction paths is sometimes through the use of isotopic exchange.^[41]

When considering catalysis at the surface of hydrogen storage materials, it has been suggested that hydrogen spillover can also enhance the hydrogen uptake/release. This phenomenon, commonly observed in heterogeneous catalysis, is associated with the dissociation of H_2 molecules on catalytically active sites and subsequent migration to the

surface of the support that would not otherwise adsorb atomic hydrogen.^[42] Different methods for enhancing hydrogen capacity through spillover have been reviewed by Wang and Yang.^[43] In particular, using this effect a 0.8 wt % increase in storage capacity has been reported for MOF-177 at 100 bar.^[43]

2.3. Theoretical modelling for hydrogen storage materials

Given the complexity involved in the (de)hydrogenation of complex hydrides, Density Functional Theory (DFT)^[44] has become one of the prominent tools for searching efficient hydrogen storage materials and detailed reviews have been published.^[45] The profound understanding of the properties for such materials is always intuitive while detailed knowledge of the electronic structure, hydrogen bonding nature, formation enthalpy, elastic constants and vibrational energies is often required. These can be determined from DFT based electronic structure calculations quite elegantly. The formalism is mainly based on finding the efficient solution of the Kohn-Sham equations, which not only consider the electronic attributions, but also the vibrational and elastic properties.

The in-silico technique of DFT also has a number of issues regarding its correlation with experiments. For example, the exchange correlation functional^[46] that has been employed in most of the DFT methodology can be a sensitive factor as far as the formation enthalpy is concerned for the hydrides and the alkaline earth metals. This difference can be more prominent in the case of multicomponent materials. Another bottleneck of DFT methodology is the accuracy of the predicted crystal structures corresponding to the electronic energy values. For example, in the case of lithium imide (Li_2NH), different hypothetical crystal structures lead to a similar electronic energy.^[47] Since DFT calculations are mostly performed at 0 K, additional Molecular Dynamics^[48] calculations are often required to get a more accurate understanding of materials behaviour under experimental

conditions. However, the desorbing temperature can be predicted as an extension of the DFT calculations.^[49] Similarly, the Gibbs free energy can be determined from the adsorption energy extracted from DFT, corrected by the change of Zero Point Energy (ΔZPE) and entropic contribution ($T\Delta S$). Additional determination of the binding energy will also predict the type of adsorption phenomena, whether physisorption or chemisorption. The stability of the material can then be determined by the phonon dispersion relation derived from DFT methodology.^[50] Hence, it is often possible to provide through theoretical modelling an overall picture of hydrogen storage materials, although the computational time required for this may be a common limitation.

3. High capacity physisorption materials

As previously discussed, one of the primary application for hydrogen storage research is energy storage in vehicles. The US Department of Energy has assessed physisorbents and found that of the 16 key performance indicators, physisorbents inherently meet 13 of them, and are hence extremely attractive for further investigation (Figure 6). The main challenges remaining are to increase the volumetric and gravimetric capacities, and lower the relative loss of useable hydrogen, i.e. in the cryo-refrigeration system. The hydrogen storage properties of selected MOFs are summarized in Table 1.

Gravimetric storage performances are particularly close to the required performances, but many of these have been achieved at the expense of volumetric performance by employing lightweight constituents to deliver lower density adsorbents.^[51] Volumetric capacities remain more challenging. Many reported values are calculated from ideal crystal structures, and in reality a tank will not be packed as efficiently as a single crystal.^[52] What

follows is a summary of achievements with metal organic frameworks. Synthetic aspects and characterization methods have been reviewed by Suh *et al.*^[53]

3.1 Enhancing the gravimetric performance of metal organic frameworks

The various strategies employed for maximizing the gravimetric uptake of hydrogen are summarized in Figure 7. One strategy for further increasing gravimetric capacity is to replace heavy atoms with lighter atoms within the structure. Sumida *et al.*^[54] replaced the Zn²⁺ ions within the MOF-177 framework with lighter Be²⁺ ions. The resulting topology was unexpectedly different to the MOF-177, however the gravimetric uptake at room temperature and 100 bar was higher than any other material at the time. Modelling work later revealed that the beryllium-based rings [Be₁₂(OH)₁₂]¹²⁺ have an optimal shape and size (~6 Å) for room temperature storage.^[55] A comparison of experimental gravimetric data at room temperature with structural features revealed a strong dependence on surface area for MOFs with open metal sites and pore volume for MOFs without open metal sites.^[55] Similar correlations have been found as a function of pressure for gravimetric data at cryogenic temperatures where heat of adsorption is important at low pressures (~0.1 bar), surface area is important at medium pressures (~30 bar) and pore volume is important at high pressures (~100 bar).^[56] Alternatively the same structure can be maintained with metal atoms being replaced post-synthetically. For example, Lau *et al.* showed that Ti⁴⁺ ions could substitute into the Zr-based UiO-66 framework, leading to significantly increased gravimetric hydrogen storage capacity.^[57]

At low pressures, the heat of adsorption is greater in small pores where there is an overlap of potential energy fields, particularly for spherically shaped pores.^[58] This effect was investigated by Kowalczyk *et al.*^[59] using simulation techniques for nanotubes with a range of tube diameters, where an optimal diameter of 6.8 Å was found for hydrogen capture.

Chapman *et al.*^[60] synthesized a family of Prussian Blue analogues $[M^{II}3[Co^{III}(CN)_6]_2$ ($M^{II} = Mn, Fe, Co, Ni, Cu, Zn, Cd$) comprising of small pores (~5 - 10 Å) resulting in isosteric heats of adsorption ~40 % higher than commercially available MOF-5. In addition to small pores, the pore walls are lined with bare metal sites exposed for hydrogen adsorption. There is a direct correlation between the hydrogen uptake at 1 bar and the hydrogen-metal interaction potential using the Universal Force Field (UFF).^[61] At higher pressures, metal mass and pore volume are expected to be the dominant factors for enhanced gravimetric uptake. Jia *et al.* showed that small pores can be arrived at through interpenetration within the framework.^[62] This delivered improved gravimetric capacity at low pressures due to their being more sites for adsorption.

Another strategy for enhancing gravimetric uptake involves the doping of light organic frameworks such as Porous Aromatic Frameworks (PAFs).^[63] PAFs are inherently lighter than metal-organic frameworks due to their purely organic composition. Organic components unfortunately do not interact strongly with hydrogen. Doping has proven effective, as demonstrated by Konstas *et al.*^[63] where PAF-1 was doped with lithium ions. In this case, the doping causes a reduction in the framework creating local charges as well as a contraction of pore sizes. The key to success is to increase hydrogen-framework interactions without adding too much weight to the system. Lithium along with other light ions are amongst the most promising for maximizing the doping effect.^[64]

Overall, the hydrogen gravimetric uptake target for vehicular transport is readily achieved at cryogenic temperatures while volumetric targets are yet to be met. Interestingly, Goldsmith *et al.*^[65] discovered an upperbound limit in volumetric uptakes (at about 60 g H₂.L⁻¹) calculated from the crystal structures available from Cambridge Structural Database and a fundamental model incorporating surface area and pore volume. Hence at current state, MOFs may be better suited to applications requiring no restriction on system volume.

3.2 Enhancing the volumetric performance of metal organic frameworks

MOFs have the ability to achieve high volumetric uptake because of their enormous pore volumes, volumetric surface area and metal sites for strongly attracting hydrogen.^[66] Every atom that is added to a framework takes up space and therefore it must attract enough hydrogen to achieve a net benefit in volumetric uptake – volume of hydrogen divided by volume of total system. One potential strategy is thus the impregnation of MOFs with guest particles to create additional surface area for adsorption as well as increasing the heat of adsorption due to pore wall-particle potential energy overlaps.^[67] Impregnation enhances volumetric uptake at all pressures until the pores are completely filled with the guest particles. This approach has also proved an effective strategy for enhancing volumetric uptake at room temperature.^[64f] However, gravimetric uptake only benefits from impregnation at low pressures.

Functionalisation can also be used to enhance volumetric capacity, as demonstrated by Colon *et al.* using magnesium alkoxide groups within MOFs and PAFs.^[68] The functional groups are either grafted off the ligands post-synthesis or formed with the ligand before self-assembly. Usually, the structures with the highest void fraction benefit the most from functionalization. Ryan *et al.* explored the effect of catenation and found that catenation decreases gravimetric uptake at high pressures.^[69] Volumetric uptake on the other hand is enhanced but only for structures containing significantly large void fractions, for example IRMOF-1 (0.77 void fraction) lost volumetric capacity while IRMOF-16 (0.93 void fraction) gained volumetric capacity. Meng *et al.* predicted that a combination of catenation and doping could enhance volumetric uptake but at a loss of gravimetric uptake.^[70] The approach has been successfully implemented and indeed doping was shown to enhance volumetric uptake.^[63, 64b]

Volumetric uptake will always be maximized at lower temperatures because of the greater hydrogen density. Hydrogen density can be correlated with pore volume where smaller pores offer an overlap of strong adsorption energies but this is usually associated with a loss in total uptake because of the overall low available pore space;^[71] and one strategy is to use a di-tagged MOF post-synthetically as shown by Tshering *et al.*^[72] Ideally, a material with many small pores would be optimal to maximize the hydrogen density as well as increase the number of available pockets.^[73] This strategy has been implemented by Richardson *et al.* for example, through the synthesis of a large range of MOFs with functional groups, open-metal sites and interpenetrated networks.^[74] For example, they successfully created triply interpenetrated Al³⁺ and Ga³⁺ based MOFs creating a stable hydrogen-bonded material that is likely to achieve high hydrogen uptakes.^[75]

Another promising strategy for enhancing volumetric uptake is the self-assembly of cubic cages capable of encapsulating large amounts of gas at high densities, demonstrated by Clegg *et al.*^[76] An advantage of this approach is the tunability of cage sizes with the choice of alkyl chains of varying lengths. Furthermore, discrete metallo-supramolecular materials such as nanoballs have arisen as promising candidates for hydrogen storage because of their spherical cavity shapes and open metal sites. Batten and his group have explored metal variation (Cu, Zn, Mn, Cd and Fe) and stacking architectures with a range of nanoballs.^[77] These various strategies are summarized in Figure 8.

3.3 Operating conditions that minimize loss of hydrogen

Aside from volumetric performance, the operating temperature is the key remaining challenge precluding optimized application of physisorbents. Physisorbents have their highest sorption capacity at cryogenic temperatures. Maintenance of these temperatures within a storage system can drastically reduce the storage efficiency, as adiabatic expansion of the

stored hydrogen must be used to maintain the requisite low temperatures.^[78] The optimum temperature for adsorption is related to the enthalpy of adsorption. Room temperature operation can be optimized when the enthalpy for adsorption is in the range of 15-25 kJ.mol⁻¹ H₂.^[79] However, in physisorbents, the highest enthalpies for adsorption are in the range of 13 kJ.mol⁻¹ H₂^[80] and drop away significantly as the loading of hydrogen increases.

Szilagyi *et al.*^[81] predicted that room temperature storage capacity can be increased by ensuring a good contact of Pd nanoparticles within MOFs to deliver a chemisorptive type behavior. Majumder *et al.*^[82] reported a series of isoreticular MOFs consisting of Mg, Fe, Ni and Co with the perylene tetracarboxylate ligand. The design of frameworks heavily loaded with exposed metal centres, which are useful for inducing enhanced physisorptive behavior through the inducement of dipoles in adsorbed H₂ molecules, results in stronger bond formation. Sun *et al.* showed that the optimization of adsorption enthalpy could be addressed from the other direction, seeking to lower the dissociation enthalpy of chemical hydrides by nano-confinement within MOFs.^[83] They found that the interaction of NaBH₄ with the Cu²⁺ ions within HKUST-1 lowered the dehydrogenation temperature by more than 100 °C. Peng *et al.* further extended this concept to the more stable porous aromatic frameworks (PAFs).^[84] Similarly, Kolmann *et al.* found theoretically that Li-doped frameworks delivered charged locations for enhanced hydrogen physisorption to occur, increasing the enthalpy for adsorption.^[85] Whilst many of these structures are difficult to achieve in particularly metal-carboxylate MOFs, due to a lack of chemical stability, recently, Konstas *et al.* found that reductive lithiation was indeed possible in the carbonaceous analogue PAF-1.^[63] This diamondoid ultraporous framework, originally reported by Ben *et al.*^[86] shows huge surface areas (2932 m².g⁻¹), albeit with low adsorption enthalpies. This delivered increases in hydrogen enthalpy from 5 to over 9 kJ.mol⁻¹ H₂.^[63] Abid *et al.*^[87] reported the preparation of

the well-known Zr-based MOF, UiO-66, in nanoparticulate form. They found comparatively high enthalpies of adsorption, with as much as $12 \text{ kJ}\cdot\text{mol}^{-1}$ H_2 reported.

Many MOFs also exhibit negative thermal expansion, which may affect the nature of the adsorption interaction with hydrogen as a function of temperature.^[88] More advanced strategies may also rely on the use of redox active centres^[89] or localised magnets^[90] to induce charged locations and in turn enhance polarisation of adsorbed gases and create stronger binding enthalpies.

In summary, there are three key strategies for increasing the enthalpy of hydrogen adsorption within MOFs: developing confined pores, including exposed metal sites, or making composites with hydrogen chemisorbents to modulate their behaviour (Figure 7 and 8). The most attractive is the use of exposed metal sites, as maximizing adsorption enthalpy with this technique does not diminish other performance parameters as markedly. However, it appears that this method will not lead to hydrogen storage materials that can operate at room temperature. Nevertheless, any departure from a requirement for operation at -196 °C leads to improvements in system efficiency.

4. High capacity boron containing compounds

Boron is one of the lightest elements readily forming hydrides and thus boron hydrides are highly interesting for hydrogen storage purposes. The existence of boron hydrides has been known for a long time but most boranes are unstable, volatile and/or toxic (Table 2). The first boron hydride correctly identified was tetraborane (B_4H_{10}) in 1912.^[91] The simplest monomer BH_3 is a strong Lewis acid that achieves electronic saturation by dimerization into diborane (B_2H_6) with a hydrogen content of 21.7 wt %. However, B_2H_6 is a

volatile, toxic and explosive gas. Accordingly, the direct use of boron hydrides for hydrogen storage purposes is not practical.

One of the significant reactions of diborane is its interaction with highly active metals including alkali (e.g. Li, Na, and K) and alkaline earth metals (e.g. Be, Mg and Ca) leading to many non-volatile complex hydrides more suitable for hydrogen storage purposes. Some conventional synthesis routes of selected metal borohydrides of potential interest for hydrogen storage and their hydrogen properties are summarized in Table 3. The first synthesis of pure alkali borohydride was done by Schlesinger and Brown who reported in 1940 the synthesis of LiBH_4 from ethyllithium and diborane.^[92] However, high purity LiBH_4 can also be obtained by the direct reaction of LiH with diborane (Table 3). NaBH_4 can be prepared by a similarly approach; however, the first convenient method involved the reaction of sodium hydride with sodium trimethoxyhydroborate (Table 3).^[93] The direct reaction of hydrogen with sodium using a boron halide as a source of boron has also been reported to lead to NaBH_4 but with low purity (< 75 %).^[94] Similarly, the formation of LiBH_4 from LiH and boron is possible to some extent at temperatures above 600 °C and with hydrogen pressure in excess of 350 bar.^[95]

Starting from NaBH_4 or LiBH_4 , a relatively simple route to synthesize other metal borohydrides is through a metathesis approach involving the corresponding metal chloride according to reaction (3):



This synthesis can be carried out in a solvent or under dry conditions by mechanical milling (Table 3).^[96] The later has been widely employed to prepare mixed borohydrides through partial cation substitution (Table 4).^[97] Although the method is very attractive due to its convenience, it has several drawbacks including the difficulty to control the milling process and thus associated side reactions, and the problem of purification of the final borohydride

compound. Hence, upon the metathesis reaction (3) the removal of the chloride by-product which usually constitutes a “dead mass” of 40-60 wt % for hydrogen storage purposes is often difficult. Furthermore, the heat involved in the milling process can sometimes induce a partial halide substitution in the borohydride synthesized and several competing reaction paths. For example, ball-milling ZnCl₂ and KBH₄ leads to the formation of KZn(BH₄)Cl₂^[98] whereas small variations of ZnCl₂:NaBH₄ ratio may lead to various mix borohydrides including NaZn(BH₄)₃ and NaZn₂(BH₄)₅.^[99] Several borohydrides including magnesium,^[100] sodium^[101] and calcium^[102] have also been found to undergo partial halide substitution upon thermal decomposition and hydrogen release or phase transition.^[102] However, halide-substituted borohydrides are often more stable than their pristine counter-parts and thus higher temperatures are required for hydrogen desorption.^[102] Solvent purification is possible but it often leads to ether-solvated products difficult to purify without a partial or complete thermal decomposition of the borohydride. Recent synthesis approaches using dimethylsulfide (DMS) have proven more promising in producing pure borohydrides.^[103] The direct synthesis of mixed borohydrides from individual borohydrides although severely limited by the thermodynamic of the reaction may also be an alternative in particular cases. Hence, a few mixed borohydrides such as NaK(BH₄)₂,^[104] K[Al(BH₄)₄],^[105] LiK(BH₄)₂^[106] have been directly synthesized from their corresponding borohydrides but with a limited purity. Recently, Jarón *et al.* proposed an alternative route based on a modified metathesis route.^[107]

Among the various known borohydrides, LiBH₄, Mg(BH₄)₂ and Ca(BH₄)₂ have been the focus of many efforts due to their high hydrogen capacity and proven partial reversibility.^[108] Efforts with NaBH₄ have often focused on hydrogen extraction through hydrolysis most likely for historical reasons, with the demonstration of NaBH₄ stability in

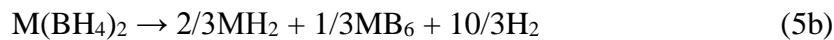
alkaline media and controlled hydrogen generation with appropriate catalysts as early as 1953.^[109]

4.1 Hydrogen release from borohydrides and reversibility

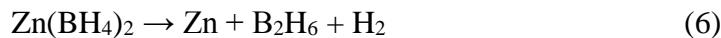
The overall dehydrogenation of alkali metal borohydrides such as LiBH₄ and NaBH₄ is often simplified as:^[21a]



For alkaline earth borohydrides the dehydrogenation route may follow the reactions paths (5a), e.g. for Mg(BH₄)₂^[110] or (5b), e.g. for Ca(BH₄)₂:^[110]

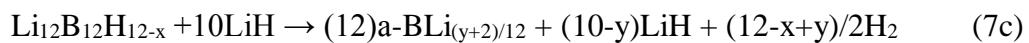
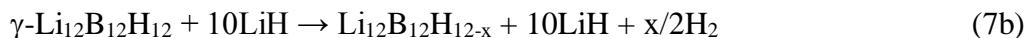


Some borohydrides may also decompose by liberating a significant amount of diborane such as Zn(BH₄)₂ following reaction (6).^[111]



This range of possible decomposition paths reflects the difficulty in tailoring the hydrogen storage properties of borohydrides for hydrogen storage application since the improvements achieved with one material may not be applicable to other borohydrides. Furthermore, these simplified dehydrogenation steps often hide multistep decomposition paths, various polymorphs, e.g. α , β and γ -Ca(BH₄)₂,^[112] and side reactions. One of the most studied borohydrides, i.e. LiBH₄, exhibits four endothermic peaks during decomposition (Figure 9a). LiBH₄ undergoes a first phase transformation, from orthorhombic to hexagonal at around 120 °C. This is then followed by the melting at around 290 °C and decomposition into B and LiH at around 500 °C. At higher temperatures more hydrogen can be extracted from the decomposition of LiH leading to a theoretical release of 18.4 wt % of hydrogen. This decomposition may also include additional intermediate products and in particular various

$\text{Li}_2\text{B}_{12}\text{H}_{12}$ phases depending upon the conditions of reaction including the hydrogen back-pressure. Previous investigations proposed the formation of crystalline $\text{Li}_2\text{B}_{12}\text{H}_{12}$ (Pa-3 structure type) upon LiBH_4 melting and further reaction with B_2H_6 (Figure 9b). However, in a recent investigation a new γ - $\text{Li}_2\text{B}_{12}\text{H}_{12}$ polymorph and associated H-poor $\text{Li}_2\text{B}_{12}\text{H}_{12-x}$ intermediates were observed instead.^[113] This would suggest a more complex decomposition mechanism for LiBH_4 than previously described (Figure 9b) as suggested by Pitt *et al.* (reactions 7a-c).^[113] In this proposed reaction path the formation of amorphous a- $\text{B}_{1-x}\text{Li}_x$ has also been assumed.



In addition to the exact reaction mechanisms, the thermodynamic properties of borohydrides are to a large extent unknown. Experimentally, thermodynamic values are determined by PCI which implies the sole release of hydrogen and relatively fast kinetics so that equilibrium can be reached. However, borohydrides often involve a partial evaporation of elements, e.g. in the form of B_2H_6 and even metal evaporation, e.g. Na during NaBH_4 decomposition,^[114] and very slow kinetics. Hence, reported values of enthalpy and entropy of the decomposition reaction of borohydrides may be subject to discussion, while PCI absorption measurements are often out of reach due to the irreversibility of borohydrides. This is reflected by the discrepancies of the thermodynamic values reported (Table 3). Hence thermodynamic values varying from 56 to 75 $\text{kJ}\cdot\text{mol}^{-1}\text{H}_2$ have been reported for LiBH_4 . An additional difficulty with borohydrides is the need to control both enthalpic and entropic evolutions, because it is unlikely that entropic evolutions along the various hydrogen release paths will be related to the standard entropy of hydrogen only, i.e. 130 $\text{J}\cdot\text{K}\cdot\text{mol}^{-1}\text{H}_2$,

The complexity of the decomposition mechanism of LiBH₄ described above is also valid for other borohydrides. For example, eight distinct steps have been observed for the decomposition of Mg(BH₄)₂ by *in-situ* diffraction including two polymorphic transitions before melting.^[115] Mg(B₃H₈)₂ has also been proposed as an intermediate during the thermal decomposition of Mg(BH₄)₂ at 200 °C in vacuum.^[116]

As summarized in Table 3, all borohydrides of high hydrogen storage capacity often involve high temperatures for hydrogen desorption and “irreversibility” most likely due to the extensive elemental disproportionation during hydrogen release and the high energy required for elemental recombination. Starting from LiH and B, LiBH₄ can be regenerated to some extent under 350 bar hydrogen pressure at 500 °C,^[95a] or at a lower hydrogen pressure of 150 bar at 727 °C.^[95b] Using binary compounds such as LiB_x to facilitate the recombination of Li and B has been shown to improve the rehydrogenation kinetics.^[117] For NaBH₄, reversibility can also be achieved to some extent by applying 173 bar hydrogen pressure at 400 °C to a stoichiometric mixture of NaH and B for 24 h (Figure 10). Direct rehydrogenation of Mg(BH₄)₂ from Mg and B however leads to the formation of MgB₁₂H₁₂ and this can be understood by the difficulty of breaking the B-B bonds in the icosahedral cluster of B to form (BH₄)⁻.^[118] However, starting from MgB₂, Mg(BH₄)₂ can be obtained after a few days under a hydrogen pressure of 900 bar at 400 °C.^[119] It is noteworthy, that such re(de)hydrogenation conditions are not ideal. In addition to the high temperatures and pressures, the material will undergo morphological evolutions through repeated melting/re-solidification detrimental to the hydrogen properties.^[119a]

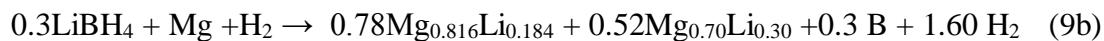
4.2 Improving the properties of borohydrides: Thermodynamics and kinetics

Improving the thermodynamics of borohydrides has mainly focused on a stabilization or destabilization approach (Figure 5a). The strategy is similar to that applied to metal

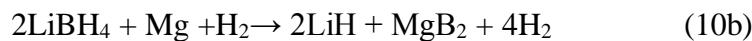
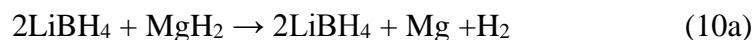
hydrides and an archetypical example is the alloying of MgH₂, a stable hydride, with Ni, forming non stable hydride, to lead to a 17 % decrease in the enthalpy of the magnesium/hydrogen reaction through the formation of Mg₂NiH₄.^[19] Examples of such a concept applied to borohydrides are summarized in Table 5. One of the early examples of the potential of the approach was through the combination of LiBH₄ and MgH₂, where magnesium was used to stabilize the dehydrogenated state of the borohydride following (8).



In this case, due to the formation of MgB₂, the enthalpy of reaction was reduced to 45.8 kJ.mol⁻¹ H₂ with a potential desorption temperature of 225 °C at a hydrogen equilibrium pressure of 1 bar.^[38] However, the control of such a reaction remains complicated because its path depends upon the experimental conditions. Hence, under dynamic vacuum the following path has been observed (9a and b):^[120]



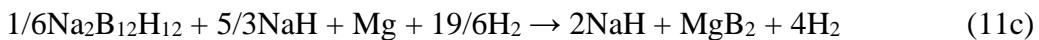
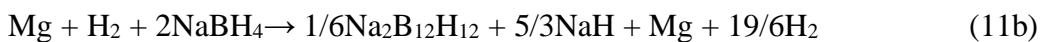
While under a hydrogen back-pressure MgB₂ is formed following the two steps reaction mechanism (10a and b)^[121]



Furthermore, the hydrogen kinetics remain relatively slow even at 400 °C with full desorption taking up to 24 h under hydrogen back-pressure.^[122]

Due to the observation of such stabilisation effects, other combinations have been investigated through the mixing of LiBH₄ with other metal hydrides,^[123] LiNH₂,^[124] or a combination of MgH₂ and LiAlH₄,^[125] for example. However, to date these mixtures of hydrides still require high temperatures to enable reversibility (Table 5). A similar concept has also been applied to other borohydrides (Table 5). In particular, coupling NaBH₄ and

MgH_2 led to the formation of MgB_2 , which helped stabilised the dehydrogenated product. However, the de(re)hydrogenation paths were found to be highly dependent upon the experimental conditions and in particular the applied pressure. During desorption, the decomposition would follow the path (11a-c);^[126] however, if the release of hydrogen is carried out under vacuum the end product may include Na, B and Mg.^[127]



Rehydrogenation of a $2\text{NaH}/\text{MgB}_2$ mixture will also lead to a partially rehydrogenated material depending on the applied pressure. Hence, at 25 bar a mixture of MgB_2 , Mg in a NaH-NaBH_4 molten phase was obtained, whereas at a higher pressure of 50 bar the NaBH_4 phase was formed in a more significant amount.^[128]

Destabilization is the other approach widely investigated, since a correlation was found between the enthalpy change of desorption (ΔH_{des}) of $\text{M(BH}_4)$ and the Pauli electronegativity χ_p of borohydride cations.^[129] This was confirmed through experimental determination of the decomposition temperature (T_d) of various borohydrides since a good correlation was also found between T_d and χ_p (Figure 11).^[130] Based on this, several mixed borohydrides have been synthesized with the hope that combining cations of “distant” electronegativity would lead to multi cation borohydrides with an intermediate thermodynamic stability. However, for most of these new compounds the complexity inherent to the decomposition mechanism of borohydrides often limits possible improvement in dehydrogenation and reversibility. For example, bimetallic borohydrides of group I/Sc still lose boron in the form of B_2H_6 during hydrogen release which obviously impedes reversibility.^[131] Some of these mixed borohydrides are summarized in Table 4. It is noteworthy, that the correlation of T_d as function of the electronegativity χ_p is only an

indicative trend and some cations, e.g. transition metals, may significantly deviate from that trend (Figure 11). Furthermore, such a correlation assumes that entropic evolutions only correspond to that of the hydrogen absorption/desorption process although borohydrides undergo significant disproportionation during hydrogen release. Vibrational entropies of solid phases can significantly evolve upon structural and compositional modifications,^[132] resulting in up to 30 % change in ΔS .^[133] While a theoretical model would be extremely valuable to design borohydride based materials, the current lack of broad fundamental understanding remains a significant limitation.

The well-known destabilisation approach through the combination of $H^{\delta+}$ and $H^{\delta-}$ used to tailor the properties of metal amides^[21d] is another path that has been explored. Since borohydrides readily form compounds with ammonia,^[94] the combination of $H^{\delta-}$ (from BH_4^-) and $H^{\delta+}$ (from NH_3) should lead to higher storage capacity and lower temperatures for hydrogen release (Table 6). Example of such compounds are $Zn(BH_4)_2 \cdot 2NH_3$,^[134] and $Al(BH_4)_3 \cdot 6NH_3$.^[135] $Zn(BH_4)_2 \cdot 2NH_3$ can be simply synthesized by ball-milling a mixture of $ZnCl_2 \cdot 2NH_3$ and $2LiBH_4$. This compound has a monoclinic unit cell in which Zn atoms coordinate with two BH_4 and two NH_3 groups leading to a shorter Zn-H bond, an increase in the ionic character of H and thus enhanced dehydrogenation behaviours. Indeed, 8.9 wt % hydrogen is released from $Zn(BH_4)_2 \cdot 2NH_3$ below 115 °C within 10 min. Furthermore, through the combination of such ammine borohydride compounds with other metal hydrides, significant amounts of hydrogen can be extracted with high purity and at low temperatures. For example, the combination of $0.5Mg(BH_4)_2$ with $Li_2Al(BH_4)_5 \cdot 6NH_3$ released more than 10 wt % high purity H_2 ($> 99.9\%$) within 30 min and below 120 °C.^[135] The release of hydrogen is not reversible. Nonetheless, this demonstrates the potential of combining various hydrides.

Improving the hydrogen kinetics of borohydrides is another issue and to date no catalyst is known. Often various additives, such as halides and oxides have been wrongly termed catalysts because of some improvement of kinetics (Table 5). As an example, the kinetics of NaBH₄ were significantly enhanced with TiF₃ doping as compared to Ti or TiH₂ additives (Figure 12).^[136] However, all these additives readily react with borohydrides through the well-known metathesis route (reaction 3) and thus the effect observed are most likely due to an enhanced decomposition triggered by the exothermic reaction (3) and/or an effective dispersion of the borohydride phase leading to small particles easier to (de)rehydrogenate due to shorter diffusion paths. This misconception may come from the previous achievements with Ti-doped NaAlH₄ and the remarkable reversibility achieved under mild conditions for this system.^[20] However in Ti-doped NaAlH₄,^[137] (and more generally transition metal doped NaAlH₄)^[138] the catalytically active species is not consumed during the hydrogenation and dehydrogenation steps,^[139] meaning that long-term hydrogen cycling can be performed under modest conditions.^[140]

The mechanism for hydrogen diffusion in borohydrides is believed to occur through a direct exchange between BH₄ units at a relatively slow rate and then transport through the ionic crystal by intact BH₄⁻ units,^[141] and such a diffusion would be facilitated more readily in the molten state. The self-diffusion constant of deuterium in LiBH₄ is estimated to be around 7. 10⁻¹⁴ m².s⁻¹ at 200 °C.^[141] Furthermore, the fast diffusion of lithium observed in the high temperature phase of LiBH₄, i.e. P63mc,^[142] has led to the application of LiBH₄ as an electrolyte for Li-ion batteries.^[12] Considering the few routes known so far for the direct rehydrogenation (Figure 9), i.e. the LiH with B₂H₆ reaction and the LiH with B reaction promoted by metal boron compounds such as LiB_x,^[117] and the significant disproportionation involved in the decomposition of borohydrides, effective catalysts are required not only to

promote ionic transport at low temperatures but also the effective dissociation of hydrogen in an adequate form, i.e. H⁻, H⁺ or H, for absorption and recombination for desorption.

4.3 Nanoconfined borohydrides

As discussed above, hydrogen uptake and release from borohydrides is severely limited by the need for high temperatures to enable ionic diffusion, recombination of stable dehydrogenation products and the multistep decomposition paths often segregating elements essential for full reversibility. A potential approach to overcome both kinetic and thermodynamic issues is through the reduction of particle size to the nanometer range and confinement of such nanoparticles within a closed shell to allow the sole escape of hydrogen. At the nanoscale many materials are known to undergo significant alternation of properties. An archetypical example is gold, which changes from an inert material into a red colored highly catalytic active material once reduced below 20 nm.^[143]

Early investigations into nanoscale hydrides were triggered around 2005 by a range of indicators proving the potential of the approach (Figure 1). These include theoretical calculations mainly focused on MgH₂ and predicting a decrease in enthalpy for particle sizes below 2-5 nm.^[144] Experimental characterization of Pd-H also revealed significant thermodynamic shifts, i.e. a decrease of both enthalpy and entropy, upon particle size reduction.^[145] NH₃BH₃ confined within the porosity of SBA-15 also showed high purity hydrogen desorption at lower temperatures.^[146] The approach would thus have the potential not only to improve hydrogen kinetics but also lead to easier thermodynamic paths.^[19, 147] Examples of possible improvements through the approach are summarized in Table 7.

To date, most nanoconfinement of complex hydrides has been done through the use of porous inorganic hosts and in particular porous carbons.^[148] The porous support can be loaded through melt infiltration or solution impregnation whereby a saturated solution of

borohydride is evaporated within the porosity of the carbon. Most investigations have focused on the main high capacity borohydrides including LiBH₄ and its combination with MgH₂. As first reported by Gross *et al.*,^[149] the temperature for hydrogen release from LiBH₄ is largely decreased upon nanoconfinement and this improvement may be related to the increased ionic mobility at the nanoscale.^[150] Upon nanoconfinement, no B₂H₆ is released from LiBH₄ and this may be due to a modification of the decomposition path or a faster reaction within the tight porosity of B₂H₆ with LiBH₄ forcing the decomposition mechanism through the Li₂B₁₂H₁₂ route. Indeed, the significant amounts of Li₂B₁₂H₁₂ observed within confined LiBH₄ would support such a mechanism.^[151] Similarly nanoconfinement of LiBH₄ + MgH₂ led to lower desorption temperatures but with decreasing hydrogen cycling capacities.^[151b]

Often a reaction between the confined borohydride and the host material can be expected. This is not only true for ordered mesoporous materials such as SBA-15 silicas which carry a significant amount of oxygen surface groups easily reactive toward strong reducing agents such as borohydrides but also for porous carbons.^[152] Interaction of borohydrides with host carbons can lead to the intercalation of borohydride cations, e.g. Li and Na, with beneficial^[153] or detrimental effects upon extensive Li intercalation, for example.^[151a] Furthermore, the many oxygen groups at the surface of carbons can lead to a significant degradation of confined borohydrides and consecutive capacity lost and leaching of borohydrides outside the porosity.^[154] This is readily apparent with LiBH₄ confined within carbon nanotubes showing a decrease in cyclability as the borohydride is leaching-out of the carbon nanotubes (Figure 13a, b, and c).^[154] House *et al.* indeed confirmed that LiBH₄ incorporated in nanoporous carbon was ejected as LiH during hydrogen release at 200 °C, i.e. after melting,^[155] and a similar phenomenon is observed in nanoconfined NaAlH₄, with the extraction of Al.^[156] Obviously this is a severe limitation, although the approach is a very

effective way to determine the properties of borohydrides at the nanoscale. Another issue is the low storage capacity of these confined hydride materials (often < 15 % of the theoretical capacity) due to the inherent difficulty of filling the porosity. To overcome these limitations a core-shell approach has recently been introduced.^[114, 157] As borohydrides undergo melting and partial elemental evaporation during hydrogen release, nanosized particles of borohydrides should be fully confined individually within a shell only permeable to hydrogen. The method allowed for the first time stable high reversible capacity with nanosized NaBH₄ (Figure 13d and e).^[114, 157]

Other hosts such as MOFs would also be an interesting alternative assuming that the reactivity of the ligands holding the MOF structure can be tailored to resist the strong reducing ability of borohydrides. Hybrid MOF/borohydride systems could then provide the ability to store hydrogen in a physisorbed and chemisorbed manner. Early progress in that direction have been made with the report of LiBH₄ nanoconfined within Cu-MOFs.^[83]

4.4 Amine borane derivatives and hydrolysis

As previously discussed, another strategy to extract hydrogen from borohydrides is through the direct combination of BH₃ with ammonia leading to amino borane compounds containing hydrogen in hydridic (H^{δ-}) and protonic (H^{δ+}) form such as NH₃BH₃.^[158] Hydrogen can then be generated by a) the hydrolysis of amine borane with protonic hydrogen (H^{δ+}) from H₂O, or b) a thermolysis route leading to the intermolecular or intramolecular recombination of H^{δ-} and H^{δ+} within amine borane. Early investigations on borohydride hydrolysis focused on NaBH₄ because as compared to other borohydrides such as LiBH₄ or KBH₄ it is stable under alkaline conditions and its hydrogen evolution (reaction 12) can be controlled with appropriate catalysts showing decreasing effectiveness in the following order Ru> Rh> Pt> Co> Ni> Os> Ir> Fe>>Pd.^[159]



However, the use of NaBH_4 as a hydrogen store though hydrolysis faces several issues related to the low net storage capacity, catalyst durability and/or poisoning, and effective routes for regeneration.^[13b, 15] For hydrolysis, the solute and the hydrolytic products should ideally have high solubility in water, and form no hydrates, e.g. $\text{NaBO}_2 \cdot 2\text{H}_2\text{O}$ in reaction 12, so the water can be fully reacted for hydrogen release. Accordingly, compounds such as NH_3BH_3 with a high hydrogen storage capacity of 19.6 wt % have emerged as potential alternative to NaBH_4 . Like NaBH_4 , NH_3BH_3 can be hydrolysed with suitable catalysts as further detailed in recent reviews.^[13b, 160] However, the absolute recoverable capacity is lower than the theoretical 19.6 wt % because the protonic part of the compound cannot be extracted with water; nonetheless slightly higher amounts of hydrogen have been recovered with NH_3BH_3 than NaBH_4 (Table 8). The main problem with NH_3BH_3 is that it liberates some ammonia during hydrolysis and this is a significant issue for application especially when considering fuel cell poisoning.

One condensation up from BH_3 and BH_4^- are B_2H_6 and B_2H_7^- , but the former is a dangerously volatile gas and the latter is unstable at room temperature. Another condensation up is B_3H_7 and octahydrotriborate (B_3H_8^-). Hydride extraction from B_3H_8^- yields B_3H_7 , which normally exists as a (solvent) B_3H_7 adduct.^[161] The potentially high hydrogen content of compounds based on B_3H_7 and B_3H_8^- has thus generated significant research into their synthesis and hydrogen storage properties. This includes compounds such as $\text{NH}_3\text{B}_3\text{H}_7$, NaB_3H_8 ,^[162] $\text{NH}_4\text{B}_3\text{H}_8$,^[163] $(\text{NH}_3)_2\text{BH}_2\text{B}_3\text{H}_8$,^[164] and $(\text{NH}_2)_4\text{CB}_3\text{H}_8$.^[165] Hence, ammonia triborane ($\text{NH}_3\text{B}_3\text{H}_7$), a compound known since 1959,^[166] was recently synthesised through a convenient and safe route involving the iodine oxidation of $\text{Bu}_4\text{N}^+\text{B}_3\text{H}_8^-$ following reaction (13):^[167]



According to Yoon *et al.*, NH₃B₃H₇ is more stable in aqueous solution than NH₃BH₃ and NaBH₄ (Table 8) and should afford better hydrogen release performances.^[161, 167]

A new route has been developed for the synthesis of NH₄B₃H₈. Ammonium octahydrotriborate (NH₄B₃H₈) was synthesized 40 years ago through the reaction between pentaborane and liquid ammonia.^[163] Beyond this synthesis, little information is available in terms of structure and properties. This is likely because pentaborane is dangerous and toxic, and not commercially available. Huang *et al.* recently developed a new route to high purity NH₄B₃H₈ by reacting NaB₃H₈ with NH₄Cl in liquid ammonia.^[163] This metathesis affords a mixture of NaCl and NH₄B₃H₈. After removing the ammonia, dry THF is used to dissolve and isolate the NH₄B₃H₈.

Some key advantages of these new compounds, e.g. NaB₃H₈, is the high solubility of the hydrolytic products compared with those of NaBH₄ (Table 8). It has been reported that the metal to boron ratio greatly determines the solubility of borates in aqueous solution, with the 1:3 ratio of Na to B contributing to the formation of highly soluble borates. Recent studies have shown that after adding extra water to maintain a single liquid phase, the NaB₃H₈ system can provide 6.5 wt % H₂, while NaBH₄ can afford only 4.6 wt % H₂.^[168]

During thermolysis all these compounds give off H₂ at low temperatures, i.e. ~100 °C, and volatiles including NH₃, B₂H₆.^[165, 169] The amount and type of volatiles obviously vary among the different compounds, depending upon the H^{δ+}:H^{δ-} ratio. In NH₃BH₃, where the ratio of two types of H is 1:1, thermal decomposition alone yields high purity H₂ with traces of NH₃, B₂H₆, and B₃N₃H₆.^{37,38} However in [(NH₃)₂BH₂]B₃H₈ (H^{δ+}:H^{δ-} ratio of 3:5) or NH₄B₃H₈ (H^{δ+}:H^{δ-} of 3:6 ratio) higher amounts of undesirable boron hydrides, especially B₂H₆ and B₅H₉ are obtained.^[165] Other compounds based on bigger polynuclear borane anions including *closo*-B₁₀H₁₀²⁻, *nido*-B₁₁H₁₄⁻, and *closo*-B₁₂H₁₂²⁻ have also been reported.^[170] However, such compounds may no present significant benefit over lighter boranes.

To improve the thermolysis properties of NH_3BH_3 and possibly enable reversibility, the substitution of one of the hydrogen atoms by an alkali or alkaline earth element has also been investigated. The first synthesis of an amidoborane, i.e. NaNH_2BH_3 , was reported in 1938 by Schlesinger and Braun.^[171] Lithium amidoborane was synthesised more recently by Myers *et al* by reacting n-butyllithium and NH_3BH_3 .^[172] However, its use was limited to that of a reducing reagent. The first report in 2008 of the synthesis of lithium and sodium amidoborane by mechanical milling and potential for low hydrogen desorption temperatures without unwanted by-products triggered extensive investigations on these compounds.^[173] As a general synthetic path, the direct reaction of a metal hydride of strong lewis basicity with NH_3BH_3 leads to the corresponding metal amidoborane.^[174] As summarised in Table 9, several amidoboranes have been synthetised to date and some release significant amounts of hydrogen below 100 °C. However, hydrogen release from these compounds is still irreversible.

5. High capacity amine based compounds

Amide compounds have been known for a long time. The early syntheses, i.e. NaNH_2 and KNH_2 , were made by Lussac and Thernard in 1809.^[175] The first synthesis of LiNH_2 was reported in 1894 by Titherley,^[176] and the synthesis and hydrogen interaction of a range of amides were systematically summarized by Berstrom and Fernelius.^[177] Hydrogen uptake by Li_3N was first observed in 1910 by Dafert *et al.*,^[178] and since the rediscovery of this possibility in 2002 by Chen *et al.*,^[179] the combined $\text{LiNH}_2\text{-LiH}$ has largely evolved toward the more practical KH doped- $\text{Mg}(\text{NH}_2)_2\text{-LiH}$ system that is reversible below 150 °C with relatively fast kinetics.^[180] However, this is at the expense of storage capacity, since the latter dropped to ~3 wt % H_2 instead of the 10.5 wt % H_2 of $\text{LiNH}_2\text{-LiH}$.

The $\text{LiNH}_2\text{-LiH}$ system stores hydrogen following two main reaction paths (14a and b):



However, the system exhibits an equilibrium plateau pressure of ~0.01 bar at 255 °C for reaction (14a) and ~1 bar at 280 °C for the second reaction, which is too high for mobile applications. Furthermore, the system suffers from sluggish kinetics (several hours at 250 °C)^[181] and this was attributed to energy barriers associated with mass transport and ionic diffusion.^[21d] Since, amides mainly decompose by releasing NH₃, another issue is the partial release of NH₃ at the ppm level. Appropriate mixing may minimize NH₃ release,^[182] however irreversible loss of ammonia will undoubtedly compromise reversibility and also practical application due to potential fuel cell poisoning.^[183]

The exact decomposition mechanism of LiNH₂-LiH is still uncertain. As part of the early hypotheses was a NH₃ mediated process whereby NH₃ liberated from LiNH₂ would lead to hydrogen release once reacted with LiH.^[41b, 184] The combination of H^{δ+} (from NH₃) and H^{δ-} (from LiNH₂) leading to hydrogen and involving significant mass transport is another possibility.^[185] However, it is possible that both mechanisms coexist depending upon the state of the material.^[186] The formation of non-stoichiometric intermediate species in the form of Li_{1-x}NH_{2-x} has also been observed,^[187] and the propagation of Frenkel disorder on the Li sublattice leading to migration of both Li⁺ and H⁺ proposed as the main mechanism.^[188] Efforts to improve Li⁺ conductivity by introducing Ti additives,^[189] or BN^[35a] have led to some kinetic improvements. The addition of Si has also been proposed to improve H⁺ diffusion.^[190] Furthermore, through partial substitution of H₂ by 20 mol % N₂ a significant enhancement of the cycling capacity has been observed.^[191]

Considering the ammonia mediated process, the substitution of Mg(NH₂)₂ decomposing at a lower temperature than LiNH₂ has been quickly identified as an alternative for decreasing the dehydrogenation temperature.^[192] Indeed, the Mg(NH₂)₂/LiH system

exhibits a lower enthalpy ($38.9 \text{ kJ}\cdot\text{mol}^{-1} \text{ H}_2$) and entropy ($112 \text{ J}\cdot\text{K}^{-1}\cdot\text{mol}^{-1} \text{ H}_2$) corresponding to an equilibrium pressure of 1 bar at 90°C .^[193] However, full hydrogen release can only be achieved at temperatures above 180°C owing to kinetics limitations.^[193] $\text{Mg}(\text{NH}_2)_2\text{-2LiH}$ has a storage capacity of 5.6 wt % following reactions (15a and b)



$\text{Mg}(\text{NH}_2)_2$ is not commercially available and was first synthesized by the reaction of Mg_3N_2 or Mg with ammonia but alternative approaches using ball-milling have been since developed.^[192a, 192b] Different molar ratios of the $\text{Mg}(\text{NH}_2)_2\text{-LiH}$ mix have also been investigated,^[192b, 194] but it appears that the 1:2 ratio leads to the highest possible capacity at the lowest operating temperature. As summarized Table 10, various additives have been tested to improve the hydrogen properties of amide systems. For the $\text{Mg}(\text{NH}_2)_2\text{-LiH}$ system a notable improvement was achieved by the introduction of 3 mol % of KH.^[180, 195] Such improvement has been explained by the formation of the $\text{K}_2\text{Mg}(\text{NH}_2)_4$ intermediate, with weaker N-H bonds than in $\text{Mg}(\text{NH}_2)_2$.^[195]

Additional strategies to improve the hydrogen properties of amide systems could be through nanosizing/nanoconfinement approaches. As previously discussed, at small particle sizes kinetic limitations due to ionic transport and thermodynamics could be enhanced. The difficulty of synthesizing nanosized amides has limited investigations along this path, although a few nano-objects, including hollow Li_2NH ,^[196] and Li_3N nanofibers,^[197] have been synthesized with sometimes some improvement in cycling stability and kinetics.

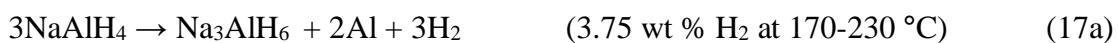
6. High capacity aluminium containing compounds

The first synthesis of aluminium hydride (AlH_3) was reported in 1947 by Finholt *et al.*,^[198] and in 1955 a non-solvated form by Chizinsky.^[199] Because AlH_3 is unstable the reaction is carried out in donating solvents, e.g. ethers, amines or THF, the solvent is then removed by heating under vacuum. AlH_3 is a covalently bonded binary hydride with different polymorphic structures (α , α' , β and γ) all strongly dependent upon variations of the common synthetic process^[198] and all thermodynamically unstable at room temperature but kinetically metastable.^[16a] Furthermore, α' , β and γ all transform into $\alpha\text{-AlH}_3$ at temperatures $\geq 100\text{ }^\circ\text{C}$ and $\alpha\text{-AlH}_3$ decomposes via a one-step reaction mechanism (16):



This reaction is kinetically limited and thus can be controlled via a reduction of particle size or with appropriate additives.^[16a, 200] The reverse reaction is possible but with hydrogen pressures $> 7\text{ kbar}$, and hydrogen absorption is not possible in Al nanoparticles, even up to 2 kbar.^[201] Accordingly, the common synthetic route remains the metathesis reaction involving LiAlH_4 and AlCl_3 although alternative electrochemistry,^[202] organic adducts,^[203] and solvent free methods^[204] have been developed. In the current state, AlH_3 may be suitable for hydrogen generation at low temperatures, although its cost effective regeneration could be problematic. The properties of AlH_3 are summarized in Table 11.

Since aluminium hydride can also form anions, i.e. $[\text{AlH}_4]^-$ and $[\text{AlH}_6]^{3-}$, stabilized by alkali (e.g. Li, Na) alkaline earth (e.g. Mg and Ca) or transition metal (e.g. Zn) cations the alternative is to store hydrogen with complexes of aluminium hydride. Bogdanović and Schwickardi triggered efforts in this area with the discovery of reversibility in Ti-doped NaAlH_4 under mild conditions of temperatures and pressures.^[20] NaAlH_4 decomposes following the reactions:





Hydrogen release from uncatalysed NaAlH_4 in reaction (17a and b) takes more than 50 h at temperatures below the melting point of NaAlH_4 , i.e. $183 \text{ }^\circ\text{C}$ and only these two reactions are practical.^[205] The first direct hydrogenation was reported by Dymova *et al* at $270 \text{ }^\circ\text{C}$ and 175 bar hydrogen pressure.^[206] However, Ti-doped NaAlH_4 was found to release hydrogen before melting at $150 \text{ }^\circ\text{C}$ and full rehydrogenation was achieved in 5 h at $170 \text{ }^\circ\text{C}$ and 152 bar of hydrogen.^[20] Since then, several strategies have been developed to optimise this system including improved synthesis methods (e.g. ball-milling),^[207] cycling stability (up to 4 wt %),^[208] and more effective catalysts.^[209] The mode of action of the catalyst is however still debated. Assuming TiCl_3 as the source of catalyst doping, metallic titanium will end up highly dispersed during ball milling via the following metathesis reaction (18):^[210]



which may lead to the formation of TiAl alloys such as TiAl_3 .^[210b] However, theoretical calculations predicted additional charge states for Ti with an energetically favoured substitution of Al sites by Ti leading to Ti with an overall charge state of -1 compensated by a positively charged AlH_4 .^[211] The latter would facilitate the mass transport form the segregated phases, i.e. NaH and Al. Recent NMR investigations^[212] and inelastic neutron scattering^[213] have shown the presence of mobile Al_xH_y species. The role of Ti in helping the dissociation of molecular hydrogen has also been suggested,^[214] however this may not correspond to the main rate limiting step during rehydrogenation.^[215] Experimental data also indicate that Al-Ti nanoparticles on the surface of NaAlH_4 play a bifunctional role in both dissociating H_2 and facilitating low temperature Al-H bond breaking.^[138]

Although achieving reversibility with Ti-doped NaAlH_4 has been a major breakthrough, a number of issues including kinetics and associated heat management, capacity and safety (e.g. high reactivity with water) have clouded the practical application of

such a material. Prototype hydrogen storage tank based on Ti-doped NaAlH₄ have demonstrated an overall storage capacity of 2 wt % along with rapid hydrogen evolution (0.02 g H₂.s⁻¹).^[216]

The success achieved with NaAlH₄ has unfortunately been difficult to translate to other complex aluminium hydrides (Table 11) and in particular LiAlH₄ with the highest theoretical capacity among alanates.^[64a, 217] As summarized in Table 11, the addition of Ti based catalysts to other alanates mainly lead to a reduction of dehydrogenation temperature and no reversibility. Unlike sodium and potassium, the enthalpy of hydrogenation of Li₃AlH₆ to LiAlH₄ is endothermic and thus not favourable given that the associated entropy must be negative. However, based on the early work of Ashby *et al.*^[218] – proving the direct synthesis from LiH and Al in an ether solvent at 350 bar and 120 °C feasible – more favourable thermodynamic paths have been developed to generate solvated LiAlH₄ by using organic adducts.^[219] Lui *et al.* further improved the process by using dimethyl ether, a solvent volatile at room temperature eliminating the need of further purification steps.^[220] According to recent high pressure NMR investigations the direct synthesis of LiAlH₄.4THF does not proceed through the Li₃AlH₆ route.^[221] Hence, finding a way to bypass this route should lead to reversibility from the elements only.

As for borohydrides, a direct correlation exists between the cation electronegativity and the bond strength (Figure 11).^[13a] Therefore, it should be possible to tune the thermodynamics of alanates by partial substitution of the cation. Various mixed cations aluminium hydrides have been synthesised and indeed a shift in the equilibrium plateau pressure has been observed for some, e.g. for Na₂LiAlH₆ and K₂NaAlH₆,^[222] but at the expense of the gravimetric capacity.

Additional strategies are through a destabilisation approach via the reaction with other hydrides or via the control of particle size by nanoconfinement (Table 5, 9 and 12). Hence the

ternary $\text{LiAlH}_4\text{-MgH}_2\text{-LiBH}_4$ led to some reversibility but at 400 °C.^[125] Upon nanoconfinement, NaAlH_4 ^[223] and LiAlH_4 ^[224] showed low hydrogen desorption temperatures and in porous carbon, reversibility for NaAlH_4 was achieved under much milder conditions, i.e. 24 bar hydrogen pressure at 150 °C,^[225] instead of the 60 bar required for bulk NaAlH_4 at the same temperature. Fichtner *et al.* also found a single equilibrium plateau pressure for nanoconfined NaAlH_4 indicating a single step reaction and/or loss of long range order that could explain the milder conditions required for reversibility.^[226]

7. Emerging applications

The complexity of the (de)hydrogenation reaction of complex hydrides and the lack of reversibility currently hinders applications although several prototype tanks have been built and tested mainly with NaAlH_4 and $\text{Mg}(\text{NH}_2)_2\text{-LiH}$.^[216, 227] Nonetheless, in recent years the rapid deployment of renewables has emerged as a potential niche market particularly for hydrogen as an energy vector. An example is the development of container scale systems by McPhy Energy, based on magnesium hydride for providing long term energy storage solutions. The containment tank developed for this application has been reviewed elsewhere.^[228] Another emerging application is the use of metal hydrides for energy storage media for concentrating solar thermal power (CSP) stations.^[229] Energy storage is critical for CSP applications to allow 24/7 power generation, enabling base-load power supply. The current state-of-the-art energy storage technology utilises the specific heat of molten nitrate salts, storing energy by allowing the salt to heat up to 565 °C and cool. Heat energy is stored in the salt during the day when excess solar energy is harvested. At night, heat energy is extracted from the salt and used to power a steam turbine generating electricity. Nitrate salts are relatively cheap (~ \$0.75 per kg). However, enormous quantities of salt are required to

store sufficient quantities of energy for large scale CSP plants. For example, 10 h of heat storage at the Crescent Dunes plant built by Solar Reserve in Nevada, US requires about 32,000 metric tons of molten salts.^[229b] The large quantity of salt contributes a significant cost to the solar thermal plant.

The enthalpy of hydrogen absorption and desorption in a metal hydride is typically much higher than the specific heat available from molten nitrate salts.^[229a] This means that an energy storage system utilising metal hydrides could require a much lower quantity of energy storage material, hence reducing the cost of the energy storage system. In this system, solar energy is used to release hydrogen gas from a “high temperature” metal hydride (MH_T_{high}). The hydrogen released is then stored in a “low temperature hydride” ($M'H_T_{low}$). When energy is needed, the reaction is reversed, i.e. hydrogen is allowed to be released from MH_T_{low} into MH_T_{high} resulting in an exothermic reaction, generating heat, which can then be used to generate electricity (Figure 14).

7.1 Metal hydride operating parameters for application in concentrating solar thermal power

The cost of a metal hydride thermal energy store should be cheaper than existing nitrate salt storage, where a cost of \$10 – 20 per MJ of thermal energy exists depending on the CSP design parameters.^[230] In addition to cost, several parameters have to be considered when selecting metal hydrides for CSP. These include: thermodynamics, kinetics, thermal conductivity and cycling stability.

The operating temperature of both MH_T_{high} and $M'H_T_{low}$ are important factors in defining the efficiency of a metal hydride based CSP system, and temperatures around 400 °C have been suggested in the past as optimal operating conditions.^[231] Ideally, candidates for MH_T_{high} should have a large ΔH in order to maximize the amount of heat generated per

amount of metal hydride. Vice versa to maximise the overall efficiency of the system, candidates for $M'H_{T_{low}}$ should involve small values of ΔH in order to minimise the amount of heat that needs to be dissipated during the absorption process (day cycle) or supplied during the night cycle. The operating temperature will also govern to some extent the kinetics of both hydrides, since fast kinetics are often achieved at higher temperatures. Ideally, the hydrogen kinetics of $MH_{T_{high}}$ should be fast enough to ensure a rapid desorption upon solar irradiation but also a constant supply of heat during the night cycle. This involves faster kinetics for $M'H_{T_{low}}$ as compared to $MH_{T_{high}}$, but these kinetic requirements are much less demanding than for automotive applications, where hydrogen release and uptake need to be completed over a ~8 h time scale. Furthermore, these kinetics should be stable over multiple cycles to ensure at least 10,000 cycles occur over an expected 30 year lifecycle. Materials such as $CaNi_5$ have fast kinetics but present significant storage capacity loss upon hydrogen cycling due to the formation of “stable” hydrides.^[232]

The thermal conductivity of the metal hydride bed is another important parameter to ease the management of the ex(end)othermic reaction during hydrogen ab(des)sorption and prevent a “self-heating” or “self-cooling” of the hydride bed. Localised temperature variations will alter the hydrogen equilibrium pressure over the bed, causing some regions of the metal/hydride to absorb whilst others desorb. However, various strategies including thermal ballast^[233] have been used to overcome such an issue. The thermal conductivities of low-temperature metal hydrides are generally $\sim 1 - 2 \text{ W.m}^{-1}.\text{K}^{-1}$,^[234] and this value can vary depending on the state/compaction of the metal/hydride powder and the additives used. For example, upon addition of powders/foams/meshes of Al, Cu, Ni and stainless steel the thermal conductivity of $LaNi_5$ has been increased to $32.5 \text{ W.m}^{-1}.\text{K}^{-1}$.^[234] Similarly thermal conductivities of $7 - 9 \text{ W.m}^{-1}.\text{K}^{-1}$ have been reported for TiFe with 10 wt % Al.^[235] However,

both the addition of heat conducting elements or of a heat storage material within the hydride bed adds additional cost to the tank system whilst reducing the storage capacity.

7.2 Potential metal hydrides for application in concentrating solar thermal power

Table 13 summarises potential MH_{T_{high}} whilst typical MH_{T_{low}} materials have recently been reported elsewhere.^[236] It is important to note that the thermal energy content (kJ.kg⁻¹) and hydrogen capacity (wt %) of a MH_{T_{high}} will determine how much of the MH_{T_{high}} is required, while the enthalpy of hydrogen absorption/desorption determines how much hydrogen is required to generate a specific amount of thermal energy. As a result, it also determines how much MH_{T_{low}} is required to store this hydrogen and thus has a direct impact on the cost of the system. Primarily, the high operating temperature limits the choice of MH_{T_{high}}. However, there are literally thousands of metals and alloys that can be used to store hydrogen at low temperature.^[237] However, these hydrides have relatively low capacity “heavy” hydrides that store hydrogen interstitially.^[229a] Interstitial hydrides exhibit fast kinetics and low hydrogen equilibrium pressures, due to their low heat of reaction. These intermetallic compounds are usually categorised into a number of classes based on the stoichiometries of AB, AB₅, AB₂ and A₂B. Element A is usually a rare-earth or alkaline earth metal (e.g. Ca, Ti, Y, Zr, Hf, La, Ce etc) that, by itself, forms a stable hydride while element B is usually a transition metal that forms only unstable hydrides (e.g. Cr, Mn, Fe, Co, Ni). However, taking into account a range of practical criteria such as capacity > 1 wt % H₂, P_{eq}~0.1 - 40 bar at 25 °C, and the exclusion of expensive rare metals, limits the possibilities to a few hydrides including those from the AB₂ class alloys such as those based on Ti and Zr and commercially available. However, one significant problem associated with the use of a low-temperature metal hydride is the requirement for additional heat management. For example, Groll *et al.*^[238] showed that MgH₂ at 400 °C generates pressures high enough for the low-

temperature hydride to absorb at ~30 °C. During hydrogen absorption however, the low-temperature hydride self-heats to ~80 °C which in turn requires the MgH₂ to rise to 480 °C for the reaction to continue. Conversely, during hydrogen desorption from the low-temperature hydride, its temperature decreases to -10 °C, which requires the MgH₂ to drop to 320°C for the reaction to continue. If the heat developed by the low-temperature hydride during absorption is not stored and re-used to help release the hydrogen later, it represents a significant energy loss in the system (up to 50 %). An alternative option is thus to store hydrogen as a compressed gas and this may present cost benefits for MH_T_{high} operating below 400 °C. [239]

8. Conclusions and outlook

The present review provides an overview of the progress of high capacity materials storing hydrogen via physisorption or chemisorption. In the last 20 years and since the discovery of potential reversibility with complex hydrides, tremendous advancements have been made in developing a better understanding of the fundamental properties of complex hydrides, and designing new hydrogen storage materials. For example, NaAlH₄ has been brought to the threshold of commercialisation with several prototype tanks proving the potential of complex hydrides. Similarly, the hydrogen storage properties of the newly discovered amide systems have been brought close to practical viability. Many borohydrides have now been designed to reversibly store hydrogen to some extent and their combination with ammonia has provided new compounds for low temperatures hydrogen production. However, these “improved” complex hydrides still suffer from many limitations such as low reversible hydrogen capacity and slow kinetics and as summarized Figure 2b none meet the requirements for vehicles application. The tremendous achievements with NaAlH₄ have not been transferred to LiAlH₄ of much higher storage capacity. Borohydrides still suffer from

very slow kinetics but most remarkably high temperatures for hydrogen cycling. Furthermore, amides are limited by low storage capacity and mass transport. New strategies such as $H^{\delta+}/H^{\delta-}$ interaction and destabilisation through mixed complex hydrides have also been developed to overcome these limitations, but these approaches start to show their limitations.

Many of the current barriers exist due to a lack of fundamental understanding and effective approaches to modify the properties of well-known high capacity hydrides. To a large extent little is known about the basic physical and chemical properties of complex hydrides in particular under reactive conditions, despite their early synthesis a century ago. This will require advanced in-situ characterisation tools coupled with modelling to draw accurate reaction mechanisms of complex (de)hydrogenation reactions. In particular, current knowledge needs to be extensively extended outside the conventional understanding of metal hydrides. The interaction of metal hydrides with hydrogen involves a single step reaction thoroughly investigated throughout the 20th century. Although some of this knowledge is transferable to complex hydrides, the inherent complexity of their decomposition mechanisms challenges current understanding. For example, little is known about kinetic barriers for the formation or dissociation of AlH_4^- or BH_4^- and even hydrogen activation at complex hydrides' interfaces. Similarly, the nucleation and growth of specific (de)hydrogenation phases and associated reaction morphologies are poorly understood as well as the thermodynamics of disordered hydrides. Entropic evolutions and potential effects on the overall hydrogen properties of complex hydrides need to be more accurately determined, so it can effectively be used to adjust the thermodynamics of complex hydrides. This has currently been limited by the lack of experimental methods to effectively determine the entropy of complex dehydrogenation processes. Accordingly, new tools need to be developed. Another area critically missing basic understanding is related to the interaction of

hydrogen with nanosized hydrides. Nanosizing has been shown across many examples as a potential approach to positively enhance the properties of hydrides. However, this will require an accurate control over atomic assemblies and a broader multidisciplinary approach than currently existing.

Porous organic frameworks have also shown great promise through constant development of new strategies to meet both gravimetric and volumetric requirements for vehicle applications. The remaining challenge is to develop materials that can meet high capacity storage under much milder temperatures. In this regards, theoretical modelling is essential in the prediction of promising strategies and materials design.

It is noteworthy that the challenge set by government agencies and industry for hydrogen powered vehicles is more than demanding. Meeting the most stringent requirements ever forced upon a technology, i.e. cost and high-end technical solutions for immediate large-scale deployment at once within such a short time frame, is unprecedented. However, with global priorities rapidly shifting from solely vehicle-based usage, the materials developed since the 1970's may find early market adoption in a demand for clean and dense energy systems. In particular, applications where hydrogen can be generated in a distributed fashion should be investigated for further use of the significant breakthroughs that have been made with storage materials. A local production/distribution of hydrogen – which has been a key limiting step in the automotive industry – may be the path to less stringent targets for an early adoption of hydrogen powered vehicles and also portable power equipment.

Acknowledgements

We gratefully acknowledge financial support received from the Australian Research Council, the Carl Tryggers Stiftelse for Vetenskaplig Forskning (CTS), Swedish Research Council (VR) and Swedish Energy Agency for financial support. SNIC and UPPMAX are

acknowledged for providing computing time. M.P. acknowledges financial support from The Danish Council for Independent Research for DFF Mobility 1325-00072. Valuable discussions and collaboration with the group of A Züttel and A. Brogschulte are highly appreciated.

Notations

P_{eq} = Equilibrium pressure (bar)

T = Temperature

P = Pressure

R = Universal gas constant (8.3144 J.mol⁻¹.K⁻¹)

ΔH_{ads} = Enthalpy of adsorption

ΔH_f = Enthalpy of formation

ΔH_{des} = Enthalpy of hydrogen desorption

Exp = Experimentally measured

Rehydro = Rehydrogenation

Des. Rate = Hydrogen desorption rate

decomp = decomposition

All hydrogen capacities reported correspond to that of the materials and not systems, i.e. tanks, otherwise specified.

References

- [1] U. Eberle, B. Muller, R. von Helmolt, *Energy Environ. Sci.* **2012**, *5*, 8780-8798.
- [2] R. A. Erren, *Vol. GB patent GB364180* **1930**.
- [3] S. Verhelst, *Int. J. Hydrogen Energy* **2014**, *39*, 1071-1085.
- [4] 2011 Fuel Cell Technologies Market Report, US Department of Energy, Washington D.C., USA, **2012**.
- [5] J. H. N. Van Vucht, F. A. Kuijpers, H. C. A. M. Bruning, *Philips Research Reports* **1970**, *25*, 133-140.
- [6] J. J. Reilly, R. H. Wiswall, *Inorg. Chem.* **1974**, *13*, 218-222.
- [7] a) H. Buchner, *Prog. Energy Combust. Sci.* **1980**, *6*, 331-346; b) N. Gerard, S. Ono, *Hydrogen in intermetallic compounds*, Vol. 67, Springer-Verlag, **1992**; c) K. C. Hoffman, W. E. Winsche, R. H. Wiswall, Reilly, J.J., T. V. Sheehan, C. H. Waide, *Metal hydrides as a source of fuel for vehicular propulsion*, **1969**; d) B. Sakintuna, F. Lamari-Darkrim, M. Hirscher, *Int. J. Hydrogen Energy* **2007**, *32*, 1121-1140.
- [8] J.-M. Joubert, M. Latroche, A. Percheron-Guégan, *MRS Bull.* **2002**, *27*, 694-698
- [9] C. Wadell, S. Syrenova, C. Langhammer, *ACS Nano* **2014**, *8*, 11925-11940.
- [10] K. Samwer, *J. Less Comm. Met.* **1988**, *140*, 25-31.
- [11] a) J. N. Huiberts, R. Griessen, J. H. Rector, R. J. Wijnaarden, J. P. Dekker, D. G. deGroot, N. J. Koeman, *Nature* **1996**, *380*, 231-234; b) P. H. L. Notten, *Curr. Opin. Solid State Mater. Sci.* **1999**, *4*, 5-10.
- [12] A. Unemoto, M. Matsuo, S.-I. Orimo, *Adv. Funct. Mater.* **2014**, *24*, 2267-2279.
- [13] a) J. Graetz, *Chem. Soc. Rev.* **2009**, *38*, 73-82; b) M. Yadav, Q. Xu, *Energy Environ. Sci.* **2012**, *5*, 9698-9725.
- [14] U. B. Demirci, O. Akdim, P. Miele, *Int. J. Hydrogen Energy* **2009**, *34*, 2638-2645.
- [15] G. Moussa, R. Moury, U. B. Demirci, T. Şener, P. Miele, *Int. J. Energ. Res.* **2013**, *37*, 825-842.
- [16] a) J. Graetz, J. J. Reilly, V. A. Yartys, J. P. Maehlen, B. M. Bulychev, V. E. Antonov, B. P. Tarasov, I. E. Gabis, *J. Alloys Compd.* **2011**, *509*, Supplement 2, S517-S528; b) Y. S. Chua, P. Chen, G. Wu, Z. Xiong, *Chem. Commun.* **2011**, *47*, 5116-5129.
- [17] C. D. Montgomery, *Nucl. Eng. Des.* **1973**, *25*, 309-314.
- [18] G. Sandrock, J. Reilly, J. Graetz, W.-M. Zhou, J. Johnson, J. Wegrzyn, *Appl. Phys. A* **2005**, *80*, 687-690.
- [19] K.-F. Aguey-Zinsou, J.-R. Ares-Fernandez, *Energy Environ. Sci.* **2010**, *3*, 526-543.
- [20] B. Bogdanović, M. Schwickardi, *J. Alloys Compd.* **1997**, *253-254*, 1-9.
- [21] a) S.-I. Orimo, Y. Nakamori, J. R. Eliseo, A. Züttel, C. M. Jensen, *Chem. Rev.* **2007**, *107*, 4111-4132; b) D. Pukazhselvan, V. Kumar, S. K. Singh, *Nano Energy* **2012**, *1*, 566-589; c) I. P. Jain, P. Jain, A. Jain, *J. Alloys Compd.* **2010**, *503*, 303-339; d) H. Cao, Y. Zhang, J. Wang, Z. Xiong, G. Wu, P. Chen, *Prog. Nat. Sci.* **2012**, *22*, 550-560; e) W. Grochala, P. P. Edwards, *Chem. Rev.* **2004**, *104*, 1283-1315; f) L. H. Rude, T. K. Nielsen, D. B. Ravnsbaek, U. Boesenberg, M. B. Ley, B. Richter, L. M. Arnbjerg, M. Dornheim, Y. Filinchuk, F. Besenbacher, T. R. Jensen, *Physica Status Solidi a-Applications and Materials Science* **2011**, *208*, 1754-1773.
- [22] a) G. Kubas, *J. Organomet. Chem.* **2001**, *635*, 37-68; b) J. Niu, B. K. Rao, P. Jena, *Phys. Rev. Lett.* **1992**, *68*, 2277-2280; c) J. Zhou, Q. Wang, Q. Sun, P. Jena, X. S. Chen, *Proc Natl Acad Sci* **2010**, *107*, 2801-2806.
- [23] Z. Yang, Y. Xia, R. Mokaya, *J. Am. Chem. Soc* **2007**, *129*, 1673-1679.
- [24] E. Poirier, R. Chahine, P. Bénard, D. Cossement, L. Lafi, E. Mélançon, T. K. Bose, S. Désilets, *Appl. Phys. A* **2004**, *78*, 961-967.

- [25] H. W. Langmi, D. Book, A. Walton, S. R. Johnson, M. M. Al-Mamouri, J. D. Speight, P. P. Edwards, I. R. Harris, P. A. Anderson, *J. Alloys Compd.* **2005**, *404–406*, 637-642.
- [26] X. Lin, J. Jia, X. Zhao, K. M. Thomas, A. J. Blake, G. S. Walker, N. R. Champness, P. Hubberstey, M. Schröder, *Angew. Chem. Int. Ed.* **2006**, *45*, 7358-7364.
- [27] P. M. Budd, A. Butler, J. Selbie, K. Mahmood, N. B. McKeown, B. Ghanem, K. Msayib, D. Book, A. Walton, *Phys. Chem. Chem. Phys.* **2007**, *9*, 1802-1808.
- [28] A. Züttel, P. Sudan, P. Mauron, P. Wenger, *Appl. Phys. A* **2004**, *78*, 941–946.
- [29] M. G. Nijkamp, J. E. M. J. Raaymakers, A. J. v. Dillen, K. P. d. Jong, *Appl. Phys. A* **2001**, *72*, 619–623.
- [30] D. J. Tranchemontagne, J. L. Mendoza-Cortés, M. O’Keeffe, O. M. Yaghi, *Chem. Soc. Rev.* **2009**, *38*, 1257-1283.
- [31] A. G. Wong-Foy, A. J. Matzger, O. M. Yaghi, *J. Am. Chem. Soc.* **2006**, *128*, 3494–3495.
- [32] U. Eberle, M. Felderhoff, F. Schueth, *Angew. Chem. Int. Ed.* **2009**, *48*, 6608-6630.
- [33] M. Schlichtenmayer, M. Hirscher, *J. Mater. Chem.* **2012**, *22*, 10134-10143.
- [34] V. Bérubé, G. Radtke, M. Dresselhaus, G. Chen, *Int. J. Energy Res.* **2007**, *31*, 637-663.
- [35] a) K. F. Aguey-Zinsou, J. Yao, Z. X. Guo, *J. Phys. Chem. B* **2007**, *111*, 12531-12536; b) Z. Xiong, C. K. Yong, G. Wu, P. Chen, W. Shaw, A. Karkamkar, T. Autrey, M. O. Jones, S. R. Johnson, P. P. Edwards, W. I. F. David, *Nat Mater* **2008**, *7*, 138-141.
- [36] H.-W. Li, Y. Yan, S.-I. Oriomo, A. Züttel, C. M. Jensen, *Energies* **2011**, *4*, 185-214.
- [37] J. J. Vajo, F. Mertens, C. C. Ahn, R. C. Bowman, B. Fultz, *J. Phys. Chem. B* **2004**, *108*, 13977-13983.
- [38] J. J. Vajo, S. L. Skeith, F. Mertens, *J. Phys. Chem. B* **2005**, *109*, 3719-3722.
- [39] a) J. J. Vajo, G. L. Olson, *Scripta Mater.* **2007**, *56*, 829-834; b) D. B. Ravnsbæk, Y. Filinchuk, R. Černý, M. B. Ley, D. Haase, H. J. Jakobsen, J. r. Skibsted, T. R. Jensen, *Inorg. Chem.* **2010**, *49*, 3801-3809; c) T. Jaron, W. Grochala, *Dalton Trans.* **2010**, *39*, 160-166.
- [40] a) M. Paskevicius, M. B. Ley, D. A. Sheppard, T. R. Jensen, C. E. Buckley, *Phys. Chem. Chem. Phys.* **2013**, *15*, 19774-19789; b) P. Schouwink, M. B. Ley, A. Tissot, H. Hagemann, T. R. Jensen, L. Smrcok, R. Cerny, *Nature Communications* **2014**, *5*.
- [41] a) A. J. Churchard, E. Banach, A. Borgschulte, R. Caputo, J. C. Chen, D. Clary, K. J. Fijalkowski, H. Geerlings, R. V. Genova, W. Grochala, T. Jaroń, J. C. Juanes-Marcos, B. Kasemo, G. J. Kroes, I. Ljubić, N. Naujoks, J. K. Nørskov, R. A. Olsen, F. Pendolino, A. Remhof, L. Románszki, A. Tekin, T. Vegge, M. Zäch, A. Züttel, *Phys. Chem. Chem. Phys.* **2011**, *13*, 16955-16972; b) T. Ichikawa, N. Hanada, S. Isobe, H. Leng, H. Fujii, *J. Phys. Chem. B* **2004**, *108*, 7887-7892.
- [42] W. C. Conner, J. L. Falconer, *Chem Rev* **1995**, *95*, 759–788.
- [43] L. Wang, R. T. Yang, *Energy Environ. Sci.* **2008**, *1*, 268–279.
- [44] a) P. Hohenberg, W. Kohn, *Phys. Rev.* **1964**, *136*, B864-B871; b) W. Kohn, L. J. Sham, *Phys. Rev.* **1965**, *140*, A1133-A1138.
- [45] a) T. Hussain, S. Chakraborty, T. W. Kang, B. Johansson, R. Ahuja, *ChemPhysChem* **2014**, n/a-n/a; b) T. Hussain, S. Chakraborty, R. Ahuja, *ChemPhysChem* **2013**, *14*, 3463-3466; c) T. Hussain, T. Kaewmaraya, S. Chakraborty, R. Ahuja, *Phys. Chem. Chem. Phys.* **2013**, *15*, 18900-18905; d) T. Hussain, S. Chakraborty, A. De Sarkar, B. Johansson, R. Ahuja, *Appl. Phys. Lett.* **2014**, *105*, 123903.
- [46] a) J. P. Perdew, J. A. Chevary, S. H. Vosko, K. A. Jackson, M. R. Pederson, D. J. Singh, C. Fiolhais, *Phys. Rev. B: Condens. Matter.* **1992**, *46*, 6671; b) J. P. Perdew, Y. Wang, *Phys. Rev. B* **1992**, *45*, 13244.
- [47] T. Mueller, C. Gerbrand, *Phys Rev B.* **2010**, *82*, 174307.
- [48] G. Kresse, J. Hafner, *Phys Rev B.* **1994**, *49*, 14251.
- [49] a) S. Gudmundsdottir, E. Skulason, K.-J. Weststrate, L. Juurlink, H. Jonsson, *Phys. Chem. Chem. Phys.* **2013**, *15*, 6323-6332; b) P. van Helden, J.-A. van den Berg, C. J. Weststrate, *ACS Catalysis* **2012**, *2*, 1097-1107.
- [50] A. Togo, F. Oba, I. Tanaka, *Phys. Rev. B* **2008**, *78*, 134106.

- [51] a) K. Sumida, M. R. Hill, S. Horike, A. Dailly, J. R. Long, *J. Am. Chem. Soc.* **2009**, *131*, 15120; b) W.-X. Lim, A. W. Thornton, A. J. Hill, B. J. Cox, J. M. Hill, M. R. Hill, *Langmuir* **2013**, *29*, 8524-8533.
- [52] a) A. Dailly, E. Poirier, *Energy Environ. Sci.* **2011**, *4*, 3527-3534; b) B. P. Prajwal, K. G. Ayappa, *Adsorption* **2014**, *20*, 769-776.
- [53] M. P. Suh, H. J. Park, T. K. Prasad, D.-W. Lim, *Chem. Rev.* **2011**, *112*, 782-835.
- [54] K. Sumida, M. R. Hill, S. Horike, A. Dailly, J. R. Long, *J. Am. Chem. Soc.* **2009**, *131*, 15120-15121.
- [55] W.-X. Lim, A. W. Thornton, A. J. Hill, B. J. Cox, J. M. Hill, M. R. Hill, *Langmuir* **2013**, *29*, 8524-8533.
- [56] H. Frost, T. Düren, R. Q. Snurr, *J. Phys. Chem. B* **2006**, *110*, 9565-9570.
- [57] C. H. Lau, R. Babarao, M. R. Hill, *Chem. Commun.* **2013**, *49*, 3634-3636.
- [58] A. W. Thornton, S. A. Furman, K. M. Nairn, A. J. Hill, J. M. Hill, M. R. Hill, *Microporous Mesoporous Mater.* **2013**, *167*, 188-197.
- [59] P. Kowalczyk, L. Brualla, A. Zywocinski, S. K. Bhatia, *J. Phys. Chem. C* **2007**, *111*, 5250-5257.
- [60] K. W. Chapman, P. D. Southon, C. L. Weeks, C. J. Kepert, *Chem. Commun.* **2005**, 3322-3324.
- [61] A. K. Rappe, C. J. Casewit, K. S. Colwell, W. A. Goddard, W. M. Skiff, *J. Am. Chem. Soc.* **1992**, *114*, 10024-10035.
- [62] J. Jia, F. Sun, Q. Fang, X. Liang, K. Cai, Z. Bian, H. Zhao, L. Gao, G. Zhu, *Chem. Commun.* **2011**, *47*, 9167-9169.
- [63] K. Konstas, J. W. Taylor, A. W. Thornton, C. M. Doherty, W. X. Lim, T. J. Bastow, D. F. Kennedy, C. D. Wood, B. J. Cox, J. M. Hill, A. J. Hill, M. R. Hill, *Angew. Chem. Int. Ed.* **2012**, *51*, 6639-6642.
- [64] a) J. R. Ares, K. F. Aguey-Zinsou, F. Leardini, I. J. Ferrer, J. F. Fernandez, Z. X. Guo, C. Sanchez, *J. Phys. Chem. C* **2009**, *113*, 6845-6851; b) D. P. Cao, J. H. Lan, W. C. Wang, B. Smit, *Angew. Chem. Int. Ed.* **2009**, *48*, 4730-4733; c) L. Chen, Y. Zhang, N. Koratkar, P. Jena, S. K. Nayak, *Phys. Rev. B* **2008**, *77*, 033405; d) P. Dalach, H. Frost, R. Q. Snurr, D. E. Ellis, *J. Phys. Chem. C* **2008**, *112*, 9278-9284; e) S. S. Han, W. A. Goddard, *J. Am. Chem. Soc.* **2007**, *129*, 8422-8423; f) D. Rao, R. Lu, C. Xiao, E. Kan, K. Deng, *Chem. Commun.* **2011**, *47*, 7698-7700; g) J. A. Teprovich, M. S. Wellons, R. Lascola, S. J. Hwang, P. A. Ward, R. N. Compton, R. Zidan, *Nano Lett.* **2012**, *12*, 582-589.
- [65] J. Goldsmith, A. G. Wong-Foy, M. J. Cafarella, D. J. Siegel, *Chem. Mater.* **2013**, *25*, 3373-3382.
- [66] a) K. S. Deeg, J. J. Gutiérrez-Sevillano, R. Bueno-Pérez, J. B. Parra, C. O. Ania, M. Doblaré, S. Calero, *J. Phys. Chem. C* **2013**, *117*, 14374-14380; b) A. A. García Blanco, A. F. Vallone, A. Gil, K. Sapag, *Int. J. Hydrogen Energy* **2012**, *37*, 14870-14880.
- [67] A. Ahmed, A. W. Thornton, K. Konstas, S. K. Kannam, R. Babarao, B. D. Todd, A. J. Hill, M. R. Hill, *Langmuir* **2013**, *29*, 15689-15697.
- [68] Y. J. Colón, D. Fairen-Jimenez, C. E. Wilmer, R. Q. Snurr, *J. Phys. Chem. C* **2014**, *118*, 5383-5389.
- [69] P. Ryan, L. J. Broadbelt, R. Q. Snurr, *Chem. Commun.* **2008**, 4132-4134.
- [70] Z. Meng, R. Lu, D. Rao, E. Kan, C. Xiao, K. Deng, *Int. J. Hydrogen Energy* **2013**, *38*, 9811-9818.
- [71] L. C. Lin, A. H. Berger, R. L. Martin, J. Kim, J. A. Swisher, K. Jariwala, C. H. Rycroft, A. S. Bhowm, M. W. Deem, M. Haranczyk, B. Smit, *Nature Materials* **2012**, *11*, 633-641.
- [72] L. Tshering, S. O. Hunter, A. Nikolic, E. Minato, C. M. Fitchett, D. M. D'Alessandro, C. Richardson, *Crystengcomm* **2014**, *16*, 9158-9162.
- [73] C. M. Simon, J. Kim, L.-C. Lin, R. L. Martin, M. Haranczyk, B. Smit, *Phys. Chem. Chem. Phys.* **2014**, *16*, 5499-5513.
- [74] a) A. D. Burrows, L. C. Fisher, C. Richardson, S. P. Rigby, *Chem. Commun.* **2011**, *47*, 3380-3382; b) A. D. Burrows, M. F. Mahon, C. L. Renouf, C. Richardson, A. J. Warren, J. E. Warren, *Dalton Trans.* **2012**, *41*, 4153-4163.

- [75] A. D. Burrows, C. G. Frost, M. F. Mahon, P. R. Raithby, C. L. Renouf, C. Richardson, A. J. Stevenson, *Chem. Commun.* **2010**, 46, 5067-5069.
- [76] a) C. Browne, S. Brenet, J. K. Clegg, J. R. Nitschke, *Angew. Chem. Int. Ed.* **2013**, 52, 1944-1948; b) W. Meng, B. Breiner, K. Rissanen, J. D. Thoburn, J. K. Clegg, J. R. Nitschke, *Angew. Chem. Int. Ed.* **2011**, 50, 3326-3326; c) W. Meng, T. K. Ronson, J. K. Clegg, J. R. Nitschke, *Angew. Chem. Int. Ed.* **2013**, 52, 1017-1021; d) S. Zarra, J. K. Clegg, J. R. Nitschke, *Angew. Chem. Int. Ed.* **2013**, 52, 4837-4840.
- [77] a) M. B. Duriska, S. M. Neville, J. Lu, S. S. Iremonger, J. F. Boas, C. J. Kepert, S. R. Batten, *Angew. Chem. Int. Ed.* **2009**, 48, 8919-8922; b) C. S. Hawes, S. R. Batten, D. R. Turner, *Crystengcomm* **2014**, 16, 3737-3748.
- [78] in
<http://publications.jrc.ec.europa.eu/repository/bitstream/11111111/6013/1/EUR%2020995%20EN.pdf>.
- [79] a) Y. S. Bae, R. Q. Snurr, *Microporous Mesoporous Mater.* **2010**, 132, 300-303; b) S. K. Bhatia, A. L. Myers, *Langmuir* **2006**, 22, 1688-1700.
- [80] M. T. Kapelewski, S. J. Geier, M. R. Hudson, D. Stück, J. A. Mason, J. N. Nelson, D. J. Xiao, Z. Hulvey, E. Gilmour, S. A. FitzGerald, M. Head-Gordon, C. M. Brown, J. R. Long, *J. Am. Chem. Soc.* **2014**, 136, 12119-12129.
- [81] P. A. Szilagyi, E. Callini, A. Anastasopol, C. Kwakernaak, S. Sachdeva, R. van de Krol, H. Geerlings, A. Borgschulte, A. Zuttel, B. Dam, *Phys. Chem. Chem. Phys.* **2014**, 16, 5803-5809.
- [82] M. Majumder, P. Sheath, J. I. Mardel, T. G. Harvey, A. W. Thornton, A. Gonzago, D. F. Kennedy, I. Madsen, J. W. Taylor, D. R. Turner, M. R. Hill, *Chem. Mater.* **2012**, 24, 4647-4652.
- [83] W. Sun, S. Li, J. Mao, Z. Guo, H. Liu, S. Dou, X. Yu, *Dalton Trans.* **2011**, 40, 5673-5676.
- [84] Y. Peng, T. Ben, Y. Jia, D. Yang, H. Zhao, S. Qiu, X. Yao, *J. Phys. Chem. C* **2012**, 116, 25694-25700.
- [85] S. J. Kolmann, B. Chan, M. J. T. Jordan, *Chem. Phys. Lett.* **2008**, 467, 126-130.
- [86] T. Ben, C. Pei, D. Zhang, J. Xu, F. Deng, X. Jing, S. Qiu, *Energy Environ. Sci.* **2011**, 4, 3991-3999.
- [87] H. R. Abid, H. Y. Tian, H. M. Ang, M. O. Tade, C. E. Buckley, S. B. Wang, *Chem. Eng. J.* **2012**, 187, 415-420.
- [88] a) N. Lock, M. Christensen, Y. Wu, V. K. Peterson, M. K. Thomsen, R. O. Piltz, A. J. Ramirez-Cuesta, G. J. McIntyre, K. Noren, R. Kutteh, C. J. Kepert, G. J. Kearley, B. B. Iversen, *Dalton Trans.* **2013**, 42, 1996-2007; b) V. K. Peterson, C. M. Brown, Y. Liu, C. J. Kepert, *J. Phys. Chem. C* **2011**, 115, 8851-8857.
- [89] C. F. Leong, T. B. Faust, P. Turner, P. M. Usov, C. J. Kepert, R. Babarao, A. W. Thornton, D. M. D'Alessandro, *Dalton Trans.* **2013**, 42, 9831-9839.
- [90] M. B. Duriska, S. M. Neville, B. Moubaraki, K. S. Murray, C. Balde, J.-F. Létard, C. J. Kepert, S. R. Batten, *ChemPlusChem* **2012**, 77, 616-623.
- [91] A. Stock, C. Massenez, *Ber. Dtsch. Chem. Ges.* **1912**, 45, 3539-3568.
- [92] H. I. Schlesinger, H. C. Brown, *J. Am. Chem. Soc.* **1940**, 62, 3429-3435.
- [93] H. I. Schlesinger, H. C. Brown, H. R. Hoekstra, L. R. Rapp, *J. Am. Chem. Soc.* **1953**, 75, 199-204.
- [94] S. J. Lippard, *Progress in Inorganic Chemistry, Volume 11*, John Wiley & Sons, Inc., **1970**.
- [95] a) S. Orimo, Y. Nakamori, G. Kitahara, K. Miwa, N. Ohba, S. Towata, A. Züttel, *J. Alloys Compd.* **2005**, 404-406, 427-430; b) A. Züttel, A. Borgschulte, S.-I. Orimo, *Scripta Mater.* **2007**, 56, 823-828.
- [96] R. Liu, D. Book, *Int. J. Hydrogen Energy* **2014**, 39, 2194-2200.
- [97] a) D. Ravnsbaek, Y. Filinchuk, Y. Cerenius, H. J. Jakobsen, F. Besenbacher, J. Skibsted, T. R. Jensen, *Angew. Chem. Int. Ed.* **2009**, 48, 6659-6663; b) G. N. Kalantzopoulos, J. G. Vitillo, E. Albanese, E. Pinatel, B. Civalleri, S. Deledda, S. Bordiga, M. Baricco, B. C. Hauback, *J. Alloys Compd.* **2015**, 615, S702-S705.

- [98] D. B. Ravnsbæk, L. H. Sørensen, Y. Filinchuk, D. Reed, D. Book, H. J. Jakobsen, F. Besenbacher, J. Skibsted, T. R. Jensen, *Eur. J. Inorg. Chem.* **2010**, 2010, 1608-1612.
- [99] D. Ravnsbæk, Y. Filinchuk, Y. Cerenius, H. J. Jakobsen, F. Besenbacher, J. Skibsted, T. R. Jensen, *Angew. Chem. Int. Ed.* **2009**, 48, 6659-6663.
- [100] S. Hino, J. E. Fonneløp, M. Corno, O. Zavorotynska, A. Damin, B. Richter, M. Baricco, T. R. Jensen, M. H. Sørby, B. C. Hauback, *J. Phys. Chem. C* **2012**, 116, 12482-12488.
- [101] J. E. Olsen, M. H. Sørby, B. C. Hauback, *J. Alloys Compd.* **2011**, 509, L228-L231.
- [102] H. Grove, L. H. Rude, T. R. Jensen, M. Corno, P. Ugliengo, M. Baricco, M. H. Sørby, B. C. Hauback, *RSC Adv.* **2014**, 4, 4736-4742.
- [103] M. B. Ley, M. Paskevicius, P. Schouwink, B. Richter, D. A. Sheppard, C. E. Buckley, T. R. Jensen, *Dalton Trans.* **2014**, 43, 13333-13342.
- [104] L. Seballos, J. Z. Zhang, E. Rönnebro, J. L. Herberg, E. H. Majzoub, *J. Alloys Compd.* **2009**, 476, 446-450.
- [105] D. A. Knight, R. Zidan, R. Lascola, R. Mohtadi, C. Ling, P. Sivasubramanian, J. A. Kaduk, S.-J. Hwang, D. Samanta, P. Jena, *J. Phys. Chem. C* **2013**, 117, 19905-19915.
- [106] E. A. Nickels, M. O. Jones, W. I. F. David, S. R. Johnson, R. L. Lowton, M. Sommariva, P. P. Edwards, *Angew. Chem. Int. Ed.* **2008**, 47, 2817-2819.
- [107] T. Jaroń, P. A. Orłowski, W. Wegner, K. J. Fijałkowski, P. J. Leszczyński, W. Grochala, *Angew. Chem. Int. Ed.* **2015**, 54, 1236-1239.
- [108] H. W. Li, E. Akiba, S. Orimo, *J. Alloys Compd.* **2013**, 580, S292-S295.
- [109] H. I. Schlesinger, H. C. Brown, A. E. Finholt, J. R. Gilbreath, H. R. Hoekstra, E. K. Hyde, *J. Am. Chem. Soc.* **1953**, 75, 215-219.
- [110] E. Rönnebro, E. H. Majzoub, *J. Phys. Chem. B* **2007**, 111, 12045-12047.
- [111] E. Jeon, Y. Cho, *J. Alloys Compd.* **2006**, 422, 273-275.
- [112] a) I. Llamas-Jansa, O. Friedrichs, M. Fichtner, E. G. Bardaji, A. Züttel, B. C. Hauback, *J. Phys. Chem. C* **2012**, 116, 13472-13479; b) M. B. Ley, E. Roedern, T. R. Jensen, *Phys. Chem. Chem. Phys.* **2014**, 16, 24194-24199.
- [113] M. P. Pitt, M. Paskevicius, D. H. Brown, D. A. Sheppard, C. E. Buckley, *J. Am. Chem. Soc.* **2013**, 135, 6930-6941.
- [114] M. Christian, K.-F. o. Aguey-Zinsou, *ACS nano* **2012**, 6, 7739-7751.
- [115] M. Paskevicius, M. P. Pitt, C. J. Webb, D. A. Sheppard, U. Filso, E. M. Gray, C. E. Buckley, *J. Phys. Chem. C* **2012**, 116, 15231-15240.
- [116] M. Chong, A. Karkamkar, T. Autrey, S.-I. Orimo, S. Jalilatgi, C. M. Jensen, *Chem. Commun.* **2011**, 47, 1330-1332.
- [117] O. Friedrichs, F. Buchter, A. Borgschulte, A. Remhof, C. N. Zwicky, P. Mauron, M. Bielmann, A. Züttel, *Acta Mater.* **2008**, 56, 949-954.
- [118] H. W. Li, K. Kikuchi, Y. Nakamori, N. Ohba, K. Miwa, S. Towata, S. Orimo, *Acta Mater.* **2008**, 56, 1342-1347.
- [119] a) M. P. Pitt, C. J. Webb, M. Paskevicius, D. Sheptyakov, C. E. Buckley, E. M. Gray, *J. Phys. Chem. C* **2011**, 115, 22669-22679; b) G. Severa, E. Ronnebro, C. M. Jensen, *Chem. Commun.* **2010**, 46, 421-423; c) C. Pistidda, S. Garroni, F. Dolci, E. G. Bardají, A. Khandelwal, P. Nolis, M. Dornheim, R. Gosalawit, T. Jensen, Y. Cerenius, S. Suriñach, M. D. Baró, W. Lohstroh, M. Fichtner, *J. Alloys Compd.* **2010**, 508, 212-215.
- [120] a) J. F. Mao, Z. Wu, T. J. Chen, B. C. Weng, N. X. Xu, T. S. Huang, Z. P. Guo, H. K. Liu, D. M. Grant, G. S. Walker, X. B. Yu, *J. Phys. Chem. C* **2007**, 111, 12495-12498; b) T. E. C. Price, D. M. Grant, V. Legrand, G. S. Walker, *Int. J. Hydrogen Energy* **2010**, 35, 4154-4161; c) X. Yu, D. Grant, G. Walker, *J. Phys. Chem. C* **2009**, 113, 17945-17949.
- [121] a) U. Bosenberg, D. B. Ravnsbaek, H. Hagemann, V. D'Anna, C. B. Minella, C. Pistidda, W. van Beek, T. R. Jensen, R. Bormann, M. Dornheim, *J. Phys. Chem. C* **2010**, 114, 15212-15217; b) T. Nakagawa, T. Ichikawa, N. Hanada, Y. Kojima, H. Fujii, *J. Alloys Compd.* **2007**, 446, 306-309; c)

- F. E. Pinkerton, M. S. Meyer, G. P. Meisner, M. P. Balogh, J. J. Vajo, *J. Phys. Chem. C* **2007**, *111*, 12881-12885.
- [122] J. F. Mao, Z. P. Guo, X. B. Yu, H. K. Liu, *Int. J. Hydrogen Energy* **2013**, *38*, 3650-3660.
- [123] a) D. J. Siegel, C. Wolverton, V. Ozoliņš, *Phys. Rev. B* **2007**, *76*, 134102; b) S.-A. Jin, Y.-S. Lee, J.-H. Shim, Y. W. Cho, *J. Phys. Chem. C* **2008**, *112*, 9520-9524; c) P. Mauron, M. Bielmann, A. Remhof, A. Züttel, J.-H. Shim, Y. W. Cho, *J. Phys. Chem. C* **2010**, *114*, 16801-16805; d) J. Purewal, S.-J. Hwang, J. Bowman, Robert C, E. Rönnebro, B. Fultz, C. Ahn, *J. Phys. Chem. C* **2008**, *112*, 8481-8485.
- [124] M. Aoki, K. Miwa, T. Noritake, G. Kitahara, Y. Nakamori, S. Orimo, S. Towata, *Appl. Phys. A* **2005**, *80*, 1409-1412.
- [125] J. F. Mao, Z. P. Guo, H. Y. Leng, Z. Wu, Y. H. Guo, X. B. Yu, H. K. Liu, *J. Phys. Chem. C* **2010**, *114*, 11643-11649.
- [126] a) S. Garroni, C. Pistidda, M. Brunelli, G. B. M. Vaughan, S. Surinach, M. D. Baro, *Scripta Mater.* **2009**, *60*, 1129-1132; b) J. F. Mao, X. B. Yu, Z. P. Guo, H. K. Liu, Z. Wu, J. Ni, *J. Alloys Compd.* **2009**, *479*, 619-623.
- [127] D. Pottmaier, C. Pistidda, E. Groppo, S. Bordiga, G. Spoto, M. Dornheim, M. Baricco, *Int. J. Hydrogen Energy* **2011**, *36*, 7891-7896.
- [128] C. Pistidda, S. Garroni, C. B. Minella, F. Dolci, T. R. Jensen, P. Nolis, U. Bosenberg, Y. Cerenius, W. Lohstroh, M. Fichtner, M. D. Baro, R. Bormann, M. Dornheim, *J. Phys. Chem. C* **2010**, *114*, 21816-21823.
- [129] Y. Nakamori, K. Miwa, A. Ninomiya, H. Li, N. Ohba, S.-I. Towata, A. Züttel, S.-I. Orimo, *Phys. Rev. B* **2006**, *74*, 045126.
- [130] Y. Nakamori, H. W. Li, M. Matsuo, K. Miwa, S. Towata, S. Orimo, *J. Phys. Chem. Solids* **2008**, *69*, 2292-2296.
- [131] M. Chong, E. Callini, A. Borgschulte, A. Zuttel, C. M. Jensen, *RSC Adv.* **2014**, *4*, 63933-63940.
- [132] B. Fultz, *Prog. Mater Sci.* **2010**, *55*, 247-352.
- [133] a) V. Ozolins, E. H. Majzoub, C. Wolverton, *J. Am. Chem. Soc.* **2009**, *131*, 230-237; b) J. H. Wang, J. J. Hu, Y. F. Liu, Z. T. Xiong, G. T. Wu, H. G. Pan, P. Chen, *J. Mater. Chem.* **2009**, *19*, 2141-2146.
- [134] Q. Gu, L. Gao, Y. Guo, Y. Tan, Z. Tang, K. S. Wallwork, F. Zhang, X. Yu, *Energy Environ. Sci.* **2012**, *5*, 7590-7600.
- [135] Z. Tang, Y. Tan, H. Wu, Q. Gu, W. Zhou, C. M. Jensen, X. Yu, *Acta Mater.* **2013**, *61*, 4787-4796.
- [136] J. Mao, Z. Guo, I. P. Nevirkovets, H. K. Liu, S. X. Dou, *J. Phys. Chem. C* **2011**, *116*, 1596-1604.
- [137] M. P. Pitt, P. E. Vullum, M. H. Sørby, D. Blanchard, M. P. Sulic, H. Emerich, M. Paskevicius, C. E. Buckley, J. Walmsley, R. Holmestad, B. C. Hauback, *J. Alloys Compd.* **2012**, *513*, 597-605.
- [138] M. P. Pitt, P. E. Vullum, M. H. Sørby, H. Emerich, M. Paskevicius, C. E. Buckley, J. C. Walmsley, R. Holmestad, B. C. Hauback, *J. Phys. Chem. C* **2012**, *116*, 14205-14217.
- [139] E. Callini, A. Borgschulte, C. L. Hugelshofer, A. J. Ramirez-Cuesta, A. Züttel, *J. Phys. Chem. C* **2013**, *118*, 77-84.
- [140] F. Schuth, B. Bogdanovic, M. Felderhoff, *Chem. Commun.* **2004**, 2249-2258.
- [141] A. Borgschulte, R. Gremaud, Z. Lodziana, A. Zuttel, *Phys. Chem. Chem. Phys.* **2010**, *12*, 5061-5066.
- [142] R. L. Corey, D. T. Shane, R. C. Bowman, M. S. Conradi, *J. Phys. Chem. C* **2008**, *112*, 18706-18710.
- [143] E. Roduner, *Chem. Soc. Rev.* **2006**, *35*, 583-592.
- [144] a) K. C. Kim, B. Dai, J. K. Johnson, D. S. Sholl, *Nanotechnology* **2009**, *20*, 204001; b) S. Cheung, W.-Q. Deng, A. C. T. van Duin, W. A. Goddard, *J. Phys. Chem. A* **2005**, *109*, 851-859.
- [145] a) M. Yamauchi, R. Ikeda, H. Kitagawa, M. Takata, *J. Phys. Chem. C* **2008**, *112*, 3294-3299; b) A. Pundt, R. Kirchheim, in *Annu. Rev. Mater. Res.*, Vol. 36, **2006**, pp. 555-608.
- [146] A. Gutowska, L. Li, Y. Shin, C. M. Wang, X. S. Li, J. C. Linehan, R. S. Smith, B. D. Kay, B. Schmid, W. Shaw, M. Gutowski, T. Autrey, *Angew. Chem. Int. Ed.* **2005**, *44*, 3578-3582.

- [147] T. K. Nielsen, F. Besenbacher, T. R. Jensen, *Nanoscale* **2011**, *3*, 2086-2098.
- [148] P. E. De Jongh, T. M. Eggenhuisen, *Adv. Mater.* **2013**, *25*, 6672-6690.
- [149] A. F. Gross, J. J. Vajo, S. L. Van Atta, G. L. Olson, *J. Phys. Chem. C* **2008**, *112*, 5651-5657.
- [150] a) D. T. Shane, R. L. Corey, C. McIntosh, L. H. Rayhel, R. C. Bowman, J. J. Vajo, A. F. Gross, M. S. Conradi, *J. Phys. Chem. C* **2010**, *114*, 4008-4014; b) M. H. W. Verkuijlen, P. Ngene, D. W. de Kort, C. Barre, A. Nale, E. R. H. van Eck, P. J. M. van Bentum, P. E. de Jongh, A. P. M. Kentgens, *J. Phys. Chem. C* **2012**, *116*, 22169-22178; c) X. F. Liu, E. H. Majzoub, V. Stavila, R. K. Bhakta, M. D. Allendorf, D. T. Shane, M. S. Conradi, N. Verdal, T. J. Udoovic, S. J. Hwang, *J. Mater. Chem. A* **2013**, *1*, 9935-9941.
- [151] a) P. S. Miedema, P. Ngene, A. M. J. van der Eerden, D. Sokaras, T.-C. Weng, D. Nordlund, Y. S. Au, F. M. F. de Groot, *Phys. Chem. Chem. Phys.* **2014**, *16*, 22651-22658; b) J. J. Vajo, *Curr. Opin. Solid State Mater. Sci.* **2011**, *15*, 52-61.
- [152] P. Javadian, D. A. Sheppard, C. E. Buckley, T. R. Jensen, *Nano Energy* **2015**, *11*, 96-103.
- [153] a) P. Adelhelm, K. P. de Jong, P. E. de Jongh, *Chem. Commun.* **2009**, 6261-6263; b) P. A. Ward, J. A. Teprovich, B. Peters, J. Wheeler, R. N. Compton, R. Zidan, *J. Phys. Chem. C* **2013**, *117*, 22569-22575.
- [154] Q. Lai, M. Christian, K.-F. Aguey-Zinsou, *Int. J. Hydrogen Energy* **2014**, *39*, 9339-9349.
- [155] S. D. House, X. Liu, A. A. Rockett, E. H. Majzoub, I. M. Robertson, *J. Phys. Chem. C* **2014**, *118*, 8843-8851.
- [156] S. Chumphongphan, U. Filsø, M. Paskevicius, D. A. Sheppard, T. R. Jensen, C. E. Buckley, *Int. J. Hydrogen Energy* **2014**, *39*, 11103-11109.
- [157] M. Christian, K.-F. Aguey-Zinsou, *Chem. Commun.* **2013**, *49*, 6794-6796.
- [158] S. G. Shore, R. W. Parry, *J. Am. Chem. Soc.* **1955**, *77*, 6084-6085.
- [159] H. C. Brown, C. A. Brown, *J. Am. Chem. Soc.* **1962**, *84*, 1493-1494.
- [160] a) U. Sanyal, U. B. Demirci, B. R. Jagirdar, P. Miele, *ChemSusChem* **2011**, *4*, 1731-1739; b) T. Umegaki, J.-M. Yan, X.-B. Zhang, H. Shioyama, N. Kuriyama, Q. Xu, *Int. J. Hydrogen Energy* **2009**, *34*, 2303-2311; c) H.-L. Jiang, Q. Xu, *Catal. Today* **2011**, *170*, 56-63.
- [161] C. W. Yoon, P. J. Carroll, L. G. Sneddon, *J. Am. Chem. Soc.* **2008**, *131*, 855-864.
- [162] a) W. V. Hough, L. J. Edwards, A. D. McElroy, *J. Am. Chem. Soc.* **1956**, *78*, 689-689; b) D. M. Goedde, G. K. Windler, G. S. Girolami, *Inorg. Chem.* **2007**, *46*, 2814-2823; c) Z. Huang, G. King, X. Chen, J. Hoy, T. Yisgedu, H. K. Lingam, S. G. Shore, P. M. Woodward, J.-C. Zhao, *Inorg. Chem.* **2010**, *49*, 8185-8187.
- [163] Z. Huang, X. Chen, T. Yisgedu, E. A. Meyers, S. G. Shore, J.-C. Zhao, *Inorg. Chem.* **2011**, *50*, 3738-3742.
- [164] a) Z. Huang, H. K. Lingam, X. Chen, S. Porter, A. Du, P. M. Woodward, S. G. Shore, J.-C. Zhao, *RSC Adv.* **2013**, *3*, 7460-7465; b) G. Kodama, R. W. Parry, *J. Am. Chem. Soc.* **1960**, *82*, 6250-6255.
- [165] Z. Huang, M. Eagles, S. Porter, E. G. Sorte, B. Billet, R. L. Corey, M. S. Conradi, J.-C. Zhao, *Dalton Trans.* **2013**, *42*, 701-708.
- [166] G. Kodama, R. W. Parry, J. C. Carter, *J. Am. Chem. Soc.* **1959**, *81*, 3534-3538.
- [167] C. W. Yoon, L. G. Sneddon, *J. Am. Chem. Soc.* **2006**, *128*, 13992-13993.
- [168] D. Schubert, D. Neiner, M. Bowden, S. Whittemore, J. Holladay, Z. Huang, T. Autrey, *J. Alloys Compd.*, <http://dx.doi.org/10.1016/j.jallcom.2015.01.063>.
- [169] F. Baitalow, J. Baumann, G. Wolf, K. Jaenicke-Rößler, G. Leitner, *Thermochim. Acta* **2002**, *391*, 159-168.
- [170] a) A. V. Safronov, S. S. Jalilatgi, H. B. Lee, M. F. Hawthorne, *Int. J. Hydrogen Energy* **2011**, *36*, 234-239; b) C. W. Hamilton, R. T. Baker, A. Staibitz, I. Manners, *Chem. Soc. Rev.* **2009**, *38*, 279-293.
- [171] H. Schlesinger, A. B. Burg, *J. Am. Chem. Soc.* **1938**, *60*, 290-299.
- [172] A. G. Myers, B. H. Yang, K. J. David, *Tetrahedron Lett.* **1996**, *37*, 3623-3626.

- [173] Z. Xiong, C. K. Yong, G. Wu, P. Chen, W. Shaw, A. Karkamkar, T. Autrey, M. O. Jones, S. R. Johnson, P. P. Edwards, *Nature Materials* **2008**, *7*, 138-141.
- [174] H. Wu, W. Zhou, T. Yildirim, *J. Am. Chem. Soc.* **2008**, *130*, 14834-14839.
- [175] G. Lussac, L. J. Thernard, *Ann. Phys.* **1809**, *L*, 32.
- [176] A. W. Titherley, *J. Chem. Soc.* **1894**, *65*, 504-522.
- [177] F. W. Bergstrom, W. C. Fernelius, *Chem. Rev.* **1933**, *12*, 43-179.
- [178] F. W. Dafert, R. Miklauz, *Monatsh. Chem.* **1910**, *31*, 981-996.
- [179] P. Chen, Z. Xiong, J. Luo, J. Lin, K. L. Tan, *Nature* **2002**, *420*, 302-304.
- [180] J. Wang, T. Liu, G. Wu, W. Li, Y. Liu, C. M. Araújo, R. H. Scheicher, A. Blomqvist, R. Ahuja, Z. Xiong, P. Yang, M. Gao, H. Pan, P. Chen, *Angew. Chem. Int. Ed.* **2009**, *48*, 5828-5832.
- [181] B.-X. Dong, J. Ge, Y.-L. Teng, J.-J. Gao, L. Song, *J. Mater. Chem. A* **2015**, *3*, 905-911.
- [182] J. H. Yao, C. Shang, K. F. Aguey-Zinsou, Z. X. Guo, *J. Alloys Compd.* **2007**, *432*, 277-282.
- [183] L. E. Klebanoff, J. O. Keller, *Int. J. Hydrogen Energy* **2013**, *38*, 4533-4576.
- [184] Y. H. Hu, E. Ruckenstein, *J. Phys. Chem. A* **2003**, *107*, 9737-9739.
- [185] a) P. Chen, Z. Xiong, J. Luo, J. Lin, K. L. Tan, *J. Phys. Chem. B* **2003**, *107*, 10967-10970; b) J. Lu, Z. Z. Fang, H. Y. Sohn, *Inorg. Chem.* **2006**, *45*, 8749-8754.
- [186] K. Hoang, A. Janotti, C. G. Van de Walle, *Phys. Rev. B* **2012**, *85*, 064115.
- [187] J. W. Makepeace, M. O. Jones, S. K. Callear, P. P. Edwards, W. I. F. David, *Phys. Chem. Chem. Phys.* **2014**, *16*, 4061-4070.
- [188] a) W. I. F. David, M. O. Jones, D. H. Gregory, C. M. Jewell, S. R. Johnson, A. Walton, P. P. Edwards, *J. Am. Chem. Soc.* **2007**, *129*, 1594-1601; b) G. Miceli, C. S. Cucinotta, M. Bernasconi, M. Parrinello, *J. Phys. Chem. C* **2010**, *114*, 15174-15183; c) E. Hazrati, G. Brocks, B. Buurman, R. A. de Groot, G. A. de Wijs, *Phys. Chem. Chem. Phys.* **2011**, *13*, 6043-6052.
- [189] a) S. Isobe, T. Ichikawa, N. Hanada, H. Y. Leng, M. Fichtner, O. Fuhr, H. Fujii, *J. Alloys Compd.* **2005**, *404-406*, 439-442; b) T. Ichikawa, N. Hanada, S. Isobe, H. Y. Leng, H. Fujii, *J. Alloys Compd.* **2005**, *404-406*, 435-438.
- [190] S. Nayebossadri, K. F. Aguey-Zinsou, *Phys. Chem. Chem. Phys.* **2011**, *13*, 17683-17688.
- [191] J. Lamb, D. Chandra, W. M. Chien, D. Phanon, N. Penin, R. Černý, K. Yvon, *J. Phys. Chem. C* **2011**, *115*, 14386-14391.
- [192] a) Y. Nakamori, G. Kitahara, S. Orimo, *J. Power Sources* **2004**, *138*, 309-312; b) H. Y. Leng, T. Ichikawa, S. Hino, N. Hanada, S. Isobe, H. Fujii, *J. Phys. Chem. B* **2004**, *108*, 8763-8765; c) Z. Xiong, G. Wu, J. Hu, P. Chen, *Adv. Mater.* **2004**, *16*, 1522-1525; d) W. Luo, *J. Alloys Compd.* **2004**, *381*, 284-287.
- [193] Z. Xiong, J. Hu, G. Wu, P. Chen, W. Luo, K. Gross, J. Wang, *J. Alloys Compd.* **2005**, *398*, 235-239.
- [194] a) Y. Nakamori, G. Kitahara, K. Miwa, N. Ohba, T. Noritake, S. Towata, S. Orimo, *J. Alloys Compd.* **2005**, *404-406*, 396-398; b) Z. Xiong, G. Wu, J. Hu, P. Chen, W. Luo, J. Wang, *J. Alloys Compd.* **2006**, *417*, 190-194; c) J. Hu, M. Fichtner, *Chem. Mater.* **2009**, *21*, 3485-3490.
- [195] J. Wang, G. Wu, Y. S. Chua, J. Guo, Z. Xiong, Y. Zhang, M. Gao, H. Pan, P. Chen, *ChemSusChem* **2011**, *4*, 1622-1628.
- [196] a) L. Xie, J. Zheng, Y. Liu, Y. Li, X. Li, *Chem. Mater.* **2007**, *20*, 282-286; b) L. Xie, J. Zheng, Y. Liu, Y. Li, X. G. Li, *Chem. Mater.* **2008**, *20*, 282-286.
- [197] G. Xia, D. Li, X. Chen, Y. Tan, Z. Tang, Z. Guo, H. Liu, Z. Liu, X. Yu, *Adv. Mater.* **2013**, *25*, 6238-6244.
- [198] A. E. Finholt, A. C. Bond Jr, H. I. Schlesinger, *J. Am. Chem. Soc.* **1947**, *69*, 1199-1203.
- [199] G. Chizinsky, G. G. Evans, T. R. P. Gibb, M. J. Rice, *J. Am. Chem. Soc.* **1955**, *77*, 3164-3165.
- [200] M. Paskevicius, D. A. Sheppard, C. E. Buckley, *J. Alloys Compd.* **2009**, *487*, 370-376.
- [201] M. Paskevicius, J. Webb, M. P. Pitt, T. P. Blach, B. C. Hauback, E. M. Gray, C. E. Buckley, *J. Alloys Compd.* **2009**, *481*, 595-599.

- [202] a) N. M. Alpatova, T. N. Dymova, Y. N. Y.M. Kessler, O. R. O.R. Osipov, *Russ. Chem. Rev.* **1968**, 37, 99; b) H. Clasen, *Vol. Ger. Pat. 1141 623* **1962**; c) R. Zidan, B. L. Garcia-Diaz, C. S. Fewox, A. C. Stowe, J. R. Gray, A. G. Harter, *Chem. Commun.* **2009**, 3717-3719.
- [203] a) E. C. Ashby, *J. Am. Chem. Soc.* **1964**, 86, 1882-1883; b) K. N. II N Semenenko, B. M. Bulychev, E. A. Shevlyagina, *Russ. Chem. Rev.* **1966**, 35, 649; c) J. Graetz, S. Chaudhuri, J. Wegrzyn, Y. Celebi, J. R. Johnson, W. Zhou, J. J. Reilly, *J. Phys. Chem. C* **2007**, 111, 19148-19152; d) D. Lacina, J. Wegrzyn, J. Reilly, Y. Celebi, J. Graetz, *Energy Environ. Sci.* **2010**, 3, 1099-1105.
- [204] L. Dinh, D. Knight, M. Paskevicius, C. Buckley, R. Zidan, *Appl. Phys. A* **2012**, 107, 173-181.
- [205] A. Zaluska, L. Zaluski, J. O. Ström-Olsen, *J. Alloys Compd.* **2000**, 298, 125-134.
- [206] T. N. Dymova, N. G. Eliseeva, S. I. Bakum, Y. M. Dergachev, *Dokl. Akad. Nauk SSSR* **1974**, 215, 1369.
- [207] a) C. M. Jensen, K. J. Gross, *Appl. Phys. A* **2001**, 72, 213-219; b) P. Wang, C. M. Jensen, *J. Phys. Chem. B* **2004**, 108, 15827-15829.
- [208] a) R. A. Zidan, S. Takara, A. G. Hee, C. M. Jensen, *J. Alloys Compd.* **1999**, 285, 119-122; b) S. S. Srinivasan, H. W. Brinks, B. C. Hauback, D. Sun, C. M. Jensen, *J. Alloys Compd.* **2004**, 377, 283-289.
- [209] a) B. Bogdanović, M. Felderhoff, S. Kaskel, A. Pommerin, K. Schlichte, F. Schüth, *Adv. Mater.* **2003**, 15, 1012-1015; b) M. Fichtner, O. Fuhr, O. Kircher, J. Rothe, *Nanotechnology* **2003**, 14, 778-785; c) B. Bogdanović, M. Felderhoff, A. Pommerin, F. Schüth, N. Spielkamp, *Adv. Mater.* **2006**, 18, 1198-1201; d) A. Fossdal, H. W. Brinks, J. E. Fonneløp, B. C. Hauback, *J. Alloys Compd.* **2005**, 397, 135-139.
- [210] a) M. Felderhoff, K. Klementiev, W. Grunert, B. Spliethoff, B. Tesche, J. M. Bellotta von Colbe, B. Bogdanovic, M. Hartel, A. Pommerin, F. Schuth, C. Weidenthaler, *Phys. Chem. Chem. Phys.* **2004**, 6, 4369-4374; b) A. Léon, O. Kircher, J. Rothe, M. Fichtner, *J. Phys. Chem. B* **2004**, 108, 16372-16376.
- [211] K. J. Michel, V. Ozoliņš, *J. Phys. Chem. C* **2011**, 115, 21454-21464.
- [212] a) T. M. Ivancic, S.-J. Hwang, R. C. Bowman, D. S. Birkmire, C. M. Jensen, T. J. Udoovic, M. S. Conradi, *J. Phys. Chem. Lett.* **2010**, 1, 2412-2416; b) E. G. Sorte, R. C. Bowman, E. H. Majzoub, M. H. W. Verkuijlen, T. J. Udoovic, M. S. Conradi, *J. Phys. Chem. C* **2013**, 117, 8105-8113.
- [213] Q. J. Fu, A. J. Ramirez-Cuesta, S. C. Tsang, *J. Phys. Chem. B* **2005**, 110, 711-715.
- [214] J. M. Bellotta von Colbe, W. Schmidt, M. Felderhoff, B. Bogdanović, F. Schüth, *Angew. Chem. Int. Ed.* **2006**, 45, 3663-3665.
- [215] K. J. Michel, V. Ozoliņš, *MRS Bull.* **2013**, 38, 462-472.
- [216] a) T. A. Johnson, S. W. Jorgensen, D. E. Dedrick, *Faraday Discuss.* **2011**, 151, 327-352; b) J. M. Bellotta von Colbe, O. Metz, G. A. Lozano, P. K. Pranzas, H. W. Schmitz, F. Beckmann, A. Schreyer, T. Klassen, M. Dornheim, *Int. J. Hydrogen Energy* **2012**, 37, 2807-2811.
- [217] J. R. Ares Fernandez, F. Aguey-Zinsou, M. Elsaesser, X. Z. Ma, M. Dornheim, T. Klassen, R. Bormann, *Int. J. Hydrogen Energy* **2007**, 32, 1033-1040.
- [218] E. C. Ashby, G. J. Brendel, H. E. Redman, *Inorg. Chem.* **1963**, 2, 499-504.
- [219] a) J. Wang, A. D. Ebner, J. A. Ritter, *J. Am. Chem. Soc.* **2006**, 128, 5949-5954; b) J. Graetz, J. Wegrzyn, J. J. Reilly, *J. Am. Chem. Soc.* **2008**, 130, 17790-17794.
- [220] a) X. Liu, G. S. McGrady, H. W. Langmi, C. M. Jensen, *J. Am. Chem. Soc.* **2009**, 131, 5032-5033; b) X. Liu, H. W. Langmi, S. D. Beattie, F. F. Azenwi, G. S. McGrady, C. M. Jensen, *J. Am. Chem. Soc.* **2011**, 133, 15593-15597.
- [221] T. D. Humphries, D. Birkmire, B. C. Hauback, G. Sean McGrady, C. M. Jensen, *Phys. Chem. Chem. Phys.* **2013**, 15, 6179-6181.
- [222] J. Graetz, Y. Lee, J. J. Reilly, S. Park, T. Vogt, *Phys. Rev. B* **2005**, 71, 184115.
- [223] a) M. Christian, K.-F. Aguey-Zinsou, *Nanoscale* **2010**, 2, 2587-2590; b) C. P. Baldé, B. P. C. Hereijgers, J. H. Bitter, K. P. d. Jong, *J. Am. Chem. Soc.* **2008**, 130, 6761-6765.
- [224] M. A. Wahab, J. N. Beltramini, *Int. J. Hydrogen Energy* **2014**, 39, 18280-18290.

- [225] J. Gao, P. Adelhelm, M. H. W. Verkuijlen, C. Rongeat, M. Herrich, P. J. M. van Bentum, O. Gutfleisch, A. P. M. Kentgens, K. P. de Jong, P. E. de Jongh, *J. Phys. Chem. C* **2010**, *114*, 4675-4682.
- [226] W. Lohstroh, A. Roth, H. Hahn, M. Fichtner, *ChemPhysChem* **2010**, *11*, 789-792.
- [227] a) R. Urbanczyk, K. Peinecke, M. Felderhoff, K. Hauschild, W. Kersten, S. Peil, D. Batten, *Int. J. Hydrogen Energy* **2014**, *39*, 17118-17128; b) M. Y. Yan, F. Sun, X. P. Liu, J. H. Ye, H. P. Yuan, S. M. Wang, L. J. Jiang, *J. Alloys Compd.* **2014**, *603*, 19-22.
- [228] a) S. Garrier, B. Delhomme, P. de Rango, P. Marty, D. Fruchart, S. Miraglia, *Int. J. Hydrogen Energy* **2013**, *38*, 9766-9771; b) P. Marty, P. de Rango, B. Delhomme, S. Garrier, *J. Alloys Compd.* **2013**, *580*, S324-S328; c) S. Garrier, A. Chaise, P. de Rango, P. Marty, B. Delhomme, D. Fruchart, S. Miraglia, *Int. J. Hydrogen Energy* **2011**, *36*, 9719-9726.
- [229] a) D. N. Harries, M. Paskevicius, D. A. Sheppard, T. Price, C. E. Buckley, *Proceedings of the IEEE* **2012**, *100*, 539-549; b) M. Fellet, C. E. Buckley, M. Paskevicius, D. A. Sheppard, *MRS Bull.* **2013**, *38*, 1012-1013.
- [230] Fichtner, The World Bank and ESMAP, Washington D.C., **2010**.
- [231] M. Felderhoff, B. Bogdanović, *Int. J. Mol. Sci.* **2009**, *10*, 325-344.
- [232] S. Chumphongphan, M. Paskevicius, D. A. Sheppard, C. E. Buckley, *Int. J. Hydrogen Energy* **2013**, *38*, 2325-2331.
- [233] a) P. S. Rudman, *J. Less Comm. Met.* **1983**, *89*, 93-110; b) P. S. Rudman, G. D. Sandrock, P. D. Goodell, *J. Less Comm. Met.* **1983**, *89*, 437-446; c) J. J. Sheridan Iii, F. G. Eisenberg, E. J. Greskovich, G. D. Sandrock, E. L. Huston, *J. Less Comm. Met.* **1983**, *89*, 447-455.
- [234] G. Sandrock, S. Suda, L. Schlapbach, in *Hydrogen in Intermetallic Compounds II* (Ed.: L. Schlapbach), Springer-Verlag, New York, USA, **1992**.
- [235] a) M. Groll, W. Supper, U. Mayer, O. Brost, *Int. J. Hydrogen Energy* **1987**, *12*, 89-97; b) E. Tuscher, P. Weinzierl, O. J. Eder, *Int. J. Hydrogen Energy* **1983**, *8*, 199-203.
- [236] D. N. Harries, M. Paskevicius, D. A. Sheppard, T. E. C. Price, C. E. Buckley, *Proceedings of the IEEE* **2012**, *100*, 539-549.
- [237] G. Sandrock, G. Thomas, *IEA/DOE/SNL Hydride Databases*.
- [238] M. Groll, A. Isselhorst, M. Wierse, *Int. J. Hydrogen Energy* **1994**, *19*, 507-515.
- [239] K. A. Johnson, Vehicle Projects LLC, **2006**.
- [240] H. Furukawa, N. Ko, Y. B. Go, N. Aratani, S. B. Choi, E. Choi, A. O. Yazaydin, R. Q. Snurr, M. O'Keeffe, J. Kim, O. M. Yaghi, *Science* **2010**, *329*, 424-428.
- [241] D. Yuan, D. Zhao, D. Sun, H.-C. Zhou, *Angew. Chem. Int. Ed.* **2010**, *49*, 5357-5361.
- [242] T. K. Kim, M. P. Suh, *Chem. Commun.* **2011**, *47*, 4258-4260.
- [243] Y. E. Cheon, M. P. Suh, *Chem. Commun.* **2009**, 2296-2298.
- [244] M. Xue, G. Zhu, Y. Li, X. Zhao, Z. Jin, E. Kang, S. Qiu, *Cryst. Growth Des.* **2008**, *8*, 2478-2483.
- [245] K. S. Park, Z. Ni, A. P. Cote, J. Y. Choi, R. Huang, F. J. Uribe-Romo, H. K. Chae, M. O'Keeffe, O. M. Yaghi, *P. Natl. Acad. Sci. USA* **2006**, *103*, 10186-10191.
- [246] K. Sumida, C. M. Brown, Z. R. Herm, S. Chavan, S. Bordiga, J. R. Long, *Chem. Commun.* **2011**, *47*, 1157-1159.
- [247] H. I. Schlesinger, A. B. Burg, *Chem. Rev.* **1942**, *31*, 1-41.
- [248] H. Schlesinger, H. C. Brown, H. R. Hoekstra, L. R. Rapp, *J. Am. Chem. Soc.* **1953**, *75*, 199-204.
- [249] G. L. Soloveichik, *Material Matters* **2007**, *2*, 11-15.
- [250] H. Schlesinger, H. C. Brown, *J. Am. Chem. Soc.* **1940**, *62*, 3429-3435.
- [251] A. Züttel, S. Rentsch, P. Fischer, P. Wenger, P. Sudan, P. Mauron, C. Emmenegger, *J. Alloys Compd.* **2003**, *356*, 515-520.
- [252] W. D. Davis, L. Mason, G. Stegeman, *J. Am. Chem. Soc.* **1949**, *71*, 2775-2781.
- [253] N. Webbook.
- [254] K. Miwa, N. Ohba, S.-I. Towata, Y. Nakamori, S.-I. Orimo, *Phys. Rev. B* **2004**, *69*, 245120.
- [255] M. Au, A. R. Jurgensen, W. A. Spencer, D. L. Anton, F. E. Pinkerton, S.-J. Hwang, C. Kim, R. C. Bowman Jr, *J. Phys. Chem. C* **2008**, *112*, 18661-18671.

- [256] P. Mauron, F. Buchter, O. Friedrichs, A. Remhof, M. Bielmann, C. N. Zwicky, A. Züttel, *J. Phys. Chem. B* **2008**, *112*, 906-910.
- [257] H. I. Schlesinger, H. C. Brown, B. Abraham, A. Bond, N. Davidson, A. Finholt, J. R. Gilbreath, H. Hoekstra, L. Horvitz, E. K. Hyde, *J. Am. Chem. Soc.* **1953**, *75*, 186-190.
- [258] O. Knacke, O. Kubaschewski, K. Hesselmann, *Springer, Berlin* **1991**.
- [259] L. Klebanoff, *Hydrogen storage technology: materials and applications*, CRC Press, **2012**.
- [260] B. B. L. LaversenneE, B. Bonnetot, *Entropy* **2005**, *184*, 183.183-242.183.
- [261] A. B. Burg, H. Schlesinger, *J. Am. Chem. Soc.* **1940**, *62*, 3425-3429.
- [262] E. Wiberg, R. Z. Bauer, *Z. Naturforsch.* **1950**, *5b*, 397.
- [263] J. Plešek, S. Heřmánek, *Collect. Czech. Chem. Commun.* **1966**, *31*, 3845-3858.
- [264] V. N. Konoplev, V. M. Bakulina, *Izv. Akad. Nauk SSSR. Ser. Khim.* **1971**, 159.
- [265] P. Zanella, L. Crociani, N. Masciocchi, G. Giunchi, *Inorg. Chem.* **2007**, *46*, 9039-9041.
- [266] T. Matsunaga, F. Buchter, P. Mauron, M. Bielman, Y. Nakamori, S. Orimo, N. Ohba, K. Miwa, S. Towata, A. Züttel, *J. Alloys Compd.* **2008**, *459*, 583-588.
- [267] H.-W. Li, K. Kikuchi, Y. Nakamori, N. Ohba, K. Miwa, S. Towata, S. Orimo, *Acta Mater.* **2008**, *56*, 1342-1347.
- [268] E. Wiberg, R. Hartwimmer, *Z. Naturforsch.* **1955**, 295.
- [269] V. I. Mikheeva, L. V. Titov, *Zh. Neorg. Khim.* **1964**, 789.
- [270] K. Miwa, M. Aoki, T. Noritake, N. Ohba, Y. Nakamori, S.-I. Towata, A. Züttel, S.-I. Orimo, *Phys. Rev. B* **2006**, *74*, 155122.
- [271] J. Mao, Z. Guo, C. K. Poh, A. Ranjbar, Y. Guo, X. Yu, H. Liu, *J. Alloys Compd.* **2010**, *500*, 200-205.
- [272] R. Varin, L. Zbroniec, M. Polanski, Y. Filinchuk, R. Cerny, *Int. J. Hydrogen Energy* **2012**, *37*, 16056-16069.
- [273] B. Richter, D. B. Ravnsbaek, N. Tumanov, Y. Filinchuk, T. R. Jensen, *Dalton Trans.* **2015**, *44*, 3988-3996.
- [274] P. Choudhury, V. R. Bhethanabotla, E. Stefanakos, *J. Phys. Chem. C* **2009**, *113*, 13416-13424.
- [275] H. Schlesinger, R. T. Sanderson, A. Burg, *J. Am. Chem. Soc.* **1940**, *62*, 3421-3425.
- [276] J. B. Hinkamp, V. Hnizda, *Ind. Eng. Chem.* **1955**, *47*, 1560-1562.
- [277] T. J. Marks, J. R. Kolb, *Chem. Rev.* **1977**, *77*, 263-293.
- [278] H. Hoekstra, J. Katz, *J. Am. Chem. Soc.* **1949**, *71*, 2488-2492.
- [279] V. V. Volkov, K. G. Myakishev, Konoplev, V. N.; Bakulina, V. M. **1987**, 1429.
- [280] a) K. N. Semenenko, O. V. Kravchenko, V. Polyakova, *Russ. Chem. Rev.* **1973**, *42*, 1-13; b) W. Reid, J. Bish, A. Brenner, *J. Electrochem. Soc.* **1957**, *104*, 21-29.
- [281] F. Gennari, L. Fernández Albanesi, I. Rios, *Inorg. Chim. Acta* **2009**, *362*, 3731-3737.
- [282] T. Sato, K. Miwa, Y. Nakamori, K. Ohoyama, H.-W. Li, T. Noritake, M. Aoki, S.-i. Towata, S.-i. Orimo, *Phys. Rev. B* **2008**, *77*, 104114.
- [283] A. Remhof, A. Borgschulte, O. Friedrichs, P. Mauron, Y. Yan, A. Züttel, *Scripta Mater.* **2012**, *66*, 280-283.
- [284] Y. Yan, H.-W. Li, T. Sato, N. Umeda, K. Miwa, S.-i. Towata, S.-i. Orimo, *Int. J. Hydrogen Energy* **2009**, *34*, 5732-5736.
- [285] Y.-S. Lee, J.-H. Shim, Y. W. Cho, *J. Phys. Chem. C* **2010**, *114*, 12833-12837.
- [286] E. A. Nickels, M. O. Jones, W. I. David, S. R. Johnson, R. L. Lowton, M. Sommariva, P. P. Edwards, *Angew. Chem. Int. Ed.* **2008**, *47*, 2817-2819.
- [287] M. Au, M. J. Meziani, Y.-P. Sun, F. E. Pinkerton, *J. Phys. Chem. C* **2011**, *115*, 20765-20773.
- [288] Z.-Z. Fang, X.-D. Kang, P. Wang, H.-W. Li, S.-I. Orimo, *J. Alloys Compd.* **2010**, *491*, L1.
- [289] J. Y. Lee, D. Ravnsbæk, Y.-S. Lee, Y. Kim, Y. Cerenius, J.-H. Shim, T. R. Jensen, N. H. Hur, Y. W. Cho, *J. Phys. Chem. C* **2009**, *113*, 15080-15086.
- [290] Z.-Z. Fang, X.-D. Kang, J.-H. Luo, P. Wang, H.-W. Li, S.-I. Orimo, *J. Phys. Chem. C* **2010**, *114*, 22736-22741.

- [291] H.-W. Li, S.-i. Orimo, Y. Nakamori, K. Miwa, N. Ohba, S. Towata, A. Züttel, *J. Alloys Compd.* **2007**, *446*, 315-318.
- [292] a) C. Kim, S.-J. Hwang, R. C. Bowman Jr, J. W. Reiter, J. A. Zan, J. G. Kulleck, H. Kabbour, E. Majzoub, V. Ozolins, *J. Phys. Chem. C* **2009**, *113*, 9956-9968; b) H. Hagemann, M. Longhini, J. W. Kaminski, T. A. Wesolowski, R. Cerny, N. Penin, M. H. Sørby, B. C. Hauback, G. Severa, C. M. Jensen, *J. Phys. Chem. A* **2008**, *112*, 7551-7555.
- [293] R. Černý, G. Severa, D. B. Ravnsbæk, Y. Filinchuk, V. D'Anna, H. Hagemann, D. r. Haase, C. M. Jensen, T. R. Jensen, *J. Phys. Chem. C* **2009**, *114*, 1357-1364.
- [294] M. Chong, E. Callini, A. Borgschulte, A. Züttel, C. M. Jensen, *RSC Adv.* **2014**, *4*, 63933-63940.
- [295] D. Ravnsbæk, Y. Filinchuk, Y. Cerenius, H. J. Jakobsen, F. Besenbacher, J. Skibsted, T. R. Jensen, *Angew. Chem. Int. Ed.* **2009**, *121*, 6787-6791.
- [296] R. Černý, P. Schouwink, Y. Sadikin, K. Stare, L. u. Smrčok, B. Richter, T. R. Jensen, *Inorg. Chem.* **2013**, *52*, 9941-9947.
- [297] T. Jaroń, W. Wegner, K. J. Fijałkowski, P. J. Leszczyński, W. Grochala, *Chemistry-A European Journal* **2015**.
- [298] L. Seballos, J. Z. Zhang, E. Rönnebro, J. L. Herberg, E. Majzoub, *J. Alloys Compd.* **2009**, *476*, 446-450.
- [299] G. Severa, H. Hagemann, M. s. Longhini, J. W. Kaminski, T. A. Wesolowski, C. M. Jensen, *J. Phys. Chem. C* **2010**, *114*, 15516-15521.
- [300] G. Xia, Q. Gu, Y. Guo, X. Yu, *J. Mater. Chem.* **2012**, *22*, 7300-7307.
- [301] R. Černý, D. B. Ravnsbæk, G. Severa, Y. Filinchuk, V. D'Anna, H. Hagemann, D. r. Haase, J. Skibsted, C. M. Jensen, T. R. Jensen, *J. Phys. Chem. C* **2010**, *114*, 19540-19549.
- [302] P. Schouwink, V. D'Anna, M. B. Ley, L. v. M. Lawson Daku, B. Richter, T. R. Jensen, H. Hagemann, R. Černý, *J. Phys. Chem. C* **2012**, *116*, 10829-10840.
- [303] I. Dovgaliuk, V. Ban, Y. Sadikin, R. Černý, L. Aranda, N. Casati, M. Devillers, Y. Filinchuk, *J. Phys. Chem. C* **2013**, *118*, 145-153.
- [304] E. Roedern, T. R. Jensen, *J. Phys. Chem. C* **2014**, *118*, 23567-23574.
- [305] a) M. Au, A. Jurgensen, *J. Phys. Chem. B* **2006**, *110*, 7062-7067; b) G. L. Xia, Y. H. Guo, Z. Wu, X. B. Yu, *J. Alloys Compd.* **2009**, *479*, 545-548.
- [306] a) J. Yang, A. Sudik, C. Wolverton, *J. Phys. Chem. C* **2007**, *111*, 19134-19140; b) U. Bösenberg, S. Doppiu, L. Mosegaard, G. Barkhordarian, N. Eigen, A. Borgschulte, T. R. Jensen, Y. Cerenius, O. Gutfleisch, T. Klassen, *Acta Mater.* **2007**, *55*, 3951-3958; c) G. Barkhordarian, T. Klassen, M. Dornheim, R. Bormann, *J. Alloys Compd.* **2007**, *440*, L18-L21; d) V. Ozolins, E. Majzoub, C. Wolverton, *J. Am. Chem. Soc.* **2008**, *131*, 230-237; e) S. V. Alapati, J. K. Johnson, D. S. Sholl, *J. Phys. Chem. B* **2006**, *110*, 8769-8776; f) S. Alapati, J. Johnson, D. Sholl, *J. Phys. Chem. C* **2008**, *112*(14), 5258-5262; g) X. Wan, T. Markmaitree, W. Osborn, L. L. Shaw, *J. Phys. Chem. C* **2008**, *112*, 18232-18243; h) G. S. Walker, D. M. Grant, T. C. Price, X. Yu, V. Legrand, *J. Power Sources* **2009**, *194*, 1128-1134; i) S. Sabitu, A. Goudy, *J. Phys. Chem. C* **2012**, *116*, 13545-13550; j) Y. Yan, H.-W. Li, H. Maekawa, K. Miwa, S.-I. Towata, S.-I. Orimo, *J. Phys. Chem. C* **2011**, *115*, 19419-19423; k) U. Bösenberg, D. B. Ravnsbæk, H. Hagemann, V. D'Anna, C. B. Minella, C. Pistidda, W. Van Beek, T. R. Jensen, R. d. Bormann, M. Dornheim, *J. Phys. Chem. C* **2010**, *114*, 15212-15217.
- [307] P.-J. Wang, Z.-Z. Fang, L.-P. Ma, X.-D. Kang, P. Wang, *Int. J. Hydrogen Energy* **2010**, *35*, 3072-3075.
- [308] A. Züttel, P. Wenger, S. Rentsch, P. Sudan, P. Mauron, C. Emmenegger, *J. Power Sources* **2003**, *118*, 1-7.
- [309] M. Au, W. Spencer, A. Jurgensen, C. Zeigler, *J. Alloys Compd.* **2008**, *462*, 303-309.
- [310] a) J. Mao, Z. Guo, H. Liu, X. Yu, *J. Alloys Compd.* **2009**, *487*, 434-438; b) X.-D. Kang, P. Wang, L.-P. Ma, H.-M. Cheng, *Appl. Phys. A* **2007**, *89*, 963-966; c) O. Friedrichs, J. Kim, A. Remhof, F. Buchter, A. Borgschulte, D. Wallacher, Y. Cho, M. Fichtner, K. Oh, A. Züttel, *Phys. Chem.*

- Chem. Phys.* **2009**, *11*, 1515-1520; d) Y. Zhang, Q. Tian, J. Zhang, S.-S. Liu, L.-X. Sun, *J. Phys. Chem. C* **2009**, *113*, 18424-18430.
- [311] D. Blanchard, Q. Shi, C. Boothroyd, T. Vegge, *J. Phys. Chem. C* **2009**, *113*, 14059-14066.
- [312] a) B. J. Zhang, B. H. Liu, *Int. J. Hydrogen Energy* **2010**, *35*, 7288-7294; b) Y. Guo, X. Yu, L. Gao, G. Xia, Z. Guo, H. K. Liu, *Energy Environ. Sci.* **2010**, *3*, 464-469; c) B. J. Zhang, B. H. Liu, Z. P. Li, *J. Alloys Compd.* **2011**, *509*, 751-757.
- [313] a) G. P. Meisner, M. L. Scullin, M. P. Balogh, F. E. Pinkerton, M. S. Meyer, *J. Phys. Chem. B* **2006**, *110*, 4186-4192; b) Y. Nakamori, A. Ninomiya, G. Kitahara, M. Aoki, T. Noritake, K. Miwa, Y. Kojima, S. I. Orimo, *J. Power Sources* **2006**, *155*, 447-455; c) F. E. Pinkerton, G. P. Meisner, M. S. Meyer, M. P. Balogh, M. D. Kundrat, *J. Phys. Chem. B* **2005**, *109*, 6-8; d) F. E. Pinkerton, M. S. Meyer, G. P. Meisner, M. P. Balogh, *J. Alloys Compd.* **2007**, *433*, 282-291; e) J. P. Singer, M. S. Meyer, R. M. Speer Jr, J. E. Fischer, F. E. Pinkerton, *J. Phys. Chem. C* **2009**, *113*, 18927-18934; f) W. Tang, G. Wu, T. Liu, A. Wee, C. Yong, Z. Xiong, A. Hor, P. Chen, *Dalton Trans.* **2008**, 2395-2399; g) H. Wu, W. Zhou, K. Wang, T. J. Udovic, J. J. Rush, T. Yildirim, L. A. Bendersky, A. F. Gross, S. L. Van Atta, J. J. Vajo, *Nanotechnology* **2009**, *20*, 204002.
- [314] Y. Zhang, Q. Tian, H. Chu, J. Zhang, L. Sun, J. Sun, Z. Wen, *J. Phys. Chem. C* **2009**, *113*, 21964-21969.
- [315] a) A. Sudik, J. Yang, D. Halliday, C. Wolverton, *J. Phys. Chem. C* **2008**, *112*, 4384-4390; b) J. Yang, A. Sudik, D. J. Siegel, D. Halliday, A. Drews, R. O. Carter, C. Wolverton, G. J. Lewis, J. Sachtler, J. J. Low, *Angew. Chem. Int. Ed.* **2008**, *47*, 882-887; c) A. Sudik, J. Yang, D. J. Siegel, C. Wolverton, R. O. Carter III, A. Drews, *J. Phys. Chem. C* **2009**, *113*, 2004-2013.
- [316] Z.-Z. Fang, X.-D. Kang, P. Wang, *Int. J. Hydrogen Energy* **2010**, *35*, 8247-8252.
- [317] a) S. Garroni, C. Milanese, A. Girella, A. Marini, G. Mulas, E. Menéndez, C. Pistidda, M. Dornheim, S. Suriñach, M. D. Baró, *Int. J. Hydrogen Energy* **2010**, *35*, 5434-5441; b) S. Garroni, C. Milanese, D. Pottmaier, G. Mulas, P. Nolis, A. Girella, R. Caputo, D. Olid, F. Teixidor, M. Baricco, *J. Phys. Chem. C* **2011**, *115*, 16664-16671.
- [318] C. Milanese, S. Garroni, A. Girella, G. Mulas, V. Berbenni, G. Bruni, S. Surinach, M. D. Baró, A. Marini, *J. Phys. Chem. C* **2011**, *115*, 3151-3162.
- [319] a) M. Somer, S. Acar, C. Koz, I. Kokal, P. Hoehn, R. Cardoso-Gil, U. Aydemir, L. Akselrud, *J. Alloys Compd.* **2010**, *491*, 98-105; b) Y. Bai, L.-I. Zhao, Y. Wang, X. Liu, F. Wu, C. Wu, *Int. J. Hydrogen Energy* **2014**; c) A. V. Soloninin, O. A. Babanova, E. Y. Medvedev, A. V. Skripov, M. Matsuo, S.-I. Orimo, *J. Phys. Chem. C* **2014**, *118*, 14805-14812.
- [320] X. Yu, Y. Guo, D. Sun, Z. Yang, A. Ranjbar, Z. Guo, H. Liu, S. Dou, *J. Phys. Chem. C* **2010**, *114*, 4733-4737.
- [321] H.-W. Li, K. Kikuchi, Y. Nakamori, K. Miwa, S. Towata, S. Orimo, *Scripta Mater.* **2007**, *57*, 679-682.
- [322] G. Barkhordarian, T. R. Jensen, S. Doppiu, U. Bösenberg, A. Borgschulte, R. Gremaud, Y. Cerenius, M. Dornheim, T. Klassen, R. Bormann, *J. Phys. Chem. C* **2008**, *112*, 2743-2749.
- [323] a) J.-H. Kim, J.-H. Shim, Y. W. Cho, *J. Power Sources* **2008**, *181*, 140-143; b) J.-H. Kim, S.-A. Jin, J.-H. Shim, Y. W. Cho, *Scripta Mater.* **2008**, *58*, 481-483.
- [324] H. Chu, Z. Xiong, G. Wu, J. Guo, T. He, P. Chen, *Dalton Trans.* **2010**, *39*, 10585-10587.
- [325] a) S. R. Johnson, W. I. F. David, D. M. Royse, M. Sommariva, C. Y. Tang, F. Fabbiani, M. O. Jones, P. P. Edwards, *Chem. Asian J.* **2009**, *4*, 849-854; b) Y. Guo, G. Xia, Y. Zhu, L. Gao, X. Yu, *Chem. Commun.* **2010**, *46*, 2599-2601; c) M. Ramzan, F. Silveary, S. Lebègue, R. Ahuja, *J. Phys. Chem. C* **2011**, *115*, 20036-20042; d) Z. Tang, Y. Tan, Q. Gu, X. Yu, *J. Mater. Chem.* **2012**, *22*, 5312-5318.
- [326] K. Wang, J.-G. Zhang, J.-S. Jiao, T. Zhang, Z.-N. Zhou, *J. Phys. Chem. C* **2014**, *118*, 8271-8279.
- [327] Y. Guo, H. Wu, W. Zhou, X. Yu, *J. Am. Chem. Soc.* **2011**, *133*, 4690-4693.

- [328] a) G. Soloveichik, J.-H. Her, P. W. Stephens, Y. Gao, J. Rijssenbeek, M. Andrus, J. C. Zhao, *Inorg. Chem.* **2008**, *47*, 4290-4298; b) X. Chen, X. Yu, *J. Phys. Chem. C* **2012**, *116*, 11900-11906.
- [329] V. N. S. Konoplev, T. A., *Zh. Neorg. Khim* **1985**, 1125 - 1128.
- [330] a) X. Chen, F. Yuan, Y. Tan, Z. Tang, X. Yu, *J. Phys. Chem. C* **2012**, *116*, 21162-21168; b) H. Chu, G. Wu, Z. Xiong, J. Guo, T. He, P. Chen, *Chem. Mater.* **2010**, *22*, 6021-6028.
- [331] O. Kravchenko, S. Kravchenko, *Zh. Obshch. Khim* **1989**, *59*, 1935.
- [332] A. B. E. Zirngiebl, *W. Ger. Pat.* **1959**, *70*, 148.
- [333] Y. Guo, Y. Jiang, G. Xia, X. Yu, *Chem. Commun.* **2012**, *48*, 4408-4410.
- [334] a) Y. Guo, X. Yu, W. Sun, D. Sun, W. Yang, *Angew. Chem. Int. Ed.* **2011**, *123*, 1119-1123; b) P. C. Maybury, J. C. Davis Jr, R. A. Patz, *Inorg. Chem.* **1969**, *8*, 160-161.
- [335] F. Yuan, Q. Gu, X. Chen, Y. Tan, Y. Guo, X. Yu, *Chem. Mater.* **2012**, *24*, 3370-3379.
- [336] W. Sun, X. Chen, Q. Gu, K. S. Wallwork, Y. Tan, Z. Tang, X. Yu, *Chem. Eur. J.* **2012**, *18*, 6825-6834.
- [337] X. Liu, D. Peaslee, C. Z. Jost, T. F. Baumann, E. H. Majzoub, *Chem. Mater.* **2011**, *23*, 1331-1336.
- [338] Z. Fang, P. Wang, T. Rufford, X. Kang, G. Lu, H. Cheng, *Acta Mater.* **2008**, *56*, 6257-6263.
- [339] Z.-Z. Fang, X.-D. Kang, P. Wang, H.-M. Cheng, *J. Phys. Chem. C* **2008**, *112*, 17023-17029.
- [340] S. Cahen, J.-B. Eymery, R. Janot, J.-M. Tarascon, *J. Power Sources* **2009**, *189*, 902-908.
- [341] Y. Zhang, W.-S. Zhang, A.-Q. Wang, L.-X. Sun, M.-Q. Fan, H.-L. Chu, J.-C. Sun, T. Zhang, *Int. J. Hydrogen Energy* **2007**, *32*, 3976-3980.
- [342] J. Shao, X. Xiao, X. Fan, L. Zhang, S. Li, H. Ge, Q. Wang, L. Chen, *J. Phys. Chem. C* **2014**, *118*, 11252-11260.
- [343] X. Liu, D. Peaslee, C. Jost, E. Majzoub, *J. Phys. Chem. C* **2010**, *114*, 14036-14041.
- [344] P. Ngene, M. R. van Zwienen, P. E. de Jongh, *Chem. Commun.* **2010**, *46*, 8201-8203.
- [345] P. Ngene, P. Adelhelm, A. M. Beale, K. P. de Jong, P. E. de Jongh, *J. Phys. Chem. C* **2010**, *114*, 6163-6168.
- [346] R. Gosalawit-Utke, S. Meethom, C. Pistidda, C. Milanese, D. Laipple, T. Saisopa, A. Marini, T. Klassen, M. Dornheim, *Int. J. Hydrogen Energy* **2014**, *39*, 5019-5029.
- [347] M. Fichtner, Z. Zhao-Karger, J. Hu, A. Roth, P. Weidler, *Nanotechnology* **2009**, *20*, 204029.
- [348] M. A. Wahab, Y. A. Jia, D. Yang, H. Zhao, X. Yao, *J. Mater. Chem. A* **2013**, *1*, 3471-3478.
- [349] A. Ampoumogli, T. Steriotis, P. Trikalitis, E. G. Bardaji, M. Fichtner, A. Stubos, G. Charalambopoulou, *Int. J. Hydrogen Energy* **2012**, *37*, 16631-16635.
- [350] Z. Xiong, G. Wu, Y. S. Chua, J. Hu, T. He, W. Xu, P. Chen, *Energy Environ. Sci.* **2008**, *1*, 360-363.
- [351] K. J. Fijałkowski, W. Grochala, *J. Mater. Chem.* **2009**, *19*, 2043-2050.
- [352] H. V. Diyabalage, T. Nakagawa, R. P. Shrestha, T. A. Semelsberger, B. L. Davis, B. L. Scott, A. K. Burrell, W. I. David, K. R. Ryan, M. O. Jones, *J. Am. Chem. Soc.* **2010**, *132*, 11836-11837.
- [353] H. V. Diyabalage, R. P. Shrestha, T. A. Semelsberger, B. L. Scott, M. E. Bowden, B. L. Davis, A. K. Burrell, *Angew. Chem. Int. Ed.* **2007**, *46*, 8995-8997.
- [354] J. Luo, X. Kang, P. Wang, *Energy Environ. Sci.* **2013**, *6*, 1018-1025.
- [355] Q. Zhang, C. Tang, C. Fang, F. Fang, D. Sun, L. Ouyang, M. Zhu, *J. Phys. Chem. C* **2010**, *114*, 1709-1714.
- [356] H. Wu, W. Zhou, F. E. Pinkerton, M. S. Meyer, Q. Yao, S. Gadipelli, T. J. Udoovic, T. Yildirim, J. J. Rush, *Chem. Commun.* **2011**, *47*, 4102-4104.
- [357] X. Kang, J. Luo, Q. Zhang, P. Wang, *Dalton Trans.* **2011**, *40*, 3799-3801.
- [358] K. J. Fijałkowski, R. V. Genova, Y. Filinchuk, A. Budzianowski, M. Derzsi, T. Jaroń, P. J. Leszczyński, W. Grochala, *Dalton Trans.* **2011**, *40*, 4407-4413.
- [359] a) J. Herbst, L. Hector Jr, *Phys. Rev. B* **2005**, *72*, 125120; b) Y. Song, Z. Guo, *Phys. Rev. B* **2006**, *74*, 195120; c) T. Mueller, G. Ceder, *Phys. Rev. B* **2006**, *74*, 134104.

- [360] G. Meisner, F. Pinkerton, M. Meyer, M. Balogh, M. Kundrat, *J. Alloys Compd.* **2005**, *404*, 24-26.
- [361] Y. Kojima, Y. Kawai, N. Ohba, *J. Power Sources* **2006**, *159*, 81-87.
- [362] a) Y. H. Hu, E. Ruckenstein, *Ind. Eng. Chem. Res.* **2005**, *44*, 1510-1513; b) Y. H. Hu, E. Ruckenstein, *Ind. Eng. Chem. Res.* **2006**, *45*, 4993-4998.
- [363] T. Ichikawa, S. Isobe, N. Hanada, H. Fujii, *J. Alloys Compd.* **2004**, *365*, 271-276.
- [364] K. Miwa, N. Ohba, S.-I. Towata, Y. Nakamori, S.-I. Orimo, *Phys. Rev. B* **2005**, *71*, 195109.
- [365] Y. Kojima, Y. Kawai, *J. Alloys Compd.* **2005**, *395*, 236-239.
- [366] T. Markmaitree, R. Ren, L. L. Shaw, *J. Phys. Chem. B* **2006**, *110*, 20710-20718.
- [367] W. Luo, *J. Alloys Compd.* **2004**, *381*, 284-287.
- [368] Y. H. Hu, E. Ruckenstein, *Ind. Eng. Chem. Res.* **2004**, *43*, 2464-2467.
- [369] Y. H. Hu, E. Ruckenstein, *Ind. Eng. Chem. Res.* **2003**, *42*, 5135-5139.
- [370] Z. Xiong, G. Wu, J. Hu, P. Chen, *J. Power Sources* **2006**, *159*, 167-170.
- [371] J. Lu, Z. Z. Fang, H. Y. Sohn, *J. Phys. Chem. B* **2006**, *110*, 14236-14239.
- [372] Y. Kojima, M. Matsumoto, Y. Kawai, T. Haga, N. Ohba, K. Miwa, S.-I. Towata, Y. Nakamori, S.-I. Orimo, *J. Phys. Chem. B* **2006**, *110*, 9632-9636.
- [373] Y. Chen, C.-Z. Wu, P. Wang, H.-M. Cheng, *Int. J. Hydrogen Energy* **2006**, *31*, 1236-1240.
- [374] W. Luo, S. Sickafouse, *J. Alloys Compd.* **2006**, *407*, 274-281.
- [375] J. Hu, Z. Xiong, G. Wu, P. Chen, K. Murata, K. Sakata, *J. Power Sources* **2006**, *159*, 120-125.
- [376] Z. Xiong, G. Wu, J. Hu, P. Chen, W. Luo, J. Wang, *J. Alloys Compd.* **2006**, *417*, 190-194.
- [377] Z. Xiong, J. Hu, G. Wu, P. Chen, W. Luo, K. Gross, J. Wang, *J. Alloys Compd.* **2005**, *398*, 235-239.
- [378] J. Yang, A. Sudik, C. Wolverton, *J. Alloys Compd.* **2007**, *430*, 334-338.
- [379] Y. Nakamori, G. Kitahara, A. Ninomiya, M. Aoki, T. Noritake, S.-I. Towata, S.-I. Orimo, *Materials transactions* **2005**, *46*, 2093.
- [380] a) H. Y. Leng, T. Ichikawa, S. Hino, N. Hanada, S. Isobe, H. Fujii, *J. Phys. Chem. B* **2004**, *108*, 8763-8765; b) H. Y. Leng, T. Ichikawa, S. Isobe, S. Hino, N. Hanada, H. Fujii, *J. Alloys Compd.* **2005**, *404*, 443-447.
- [381] Z. Xiong, J. Hu, G. Wu, P. Chen, *J. Alloys Compd.* **2005**, *395*, 209-212.
- [382] J. Hu, Z. Xiong, G. Wu, P. Chen, K. Murata, K. Sakata, *J. Power Sources* **2006**, *159*, 116-119.
- [383] Y. Liu, T. Liu, Z. Xiong, J. Hu, G. Wu, P. Chen, A. T. Wee, P. Yang, K. Murata, K. Sakata, *Eur. J. Inorg. Chem.* **2006**, *2006*, 4368-4373.
- [384] Y. Liu, Z. Xiong, J. Hu, G. Wu, P. Chen, K. Murata, K. Sakata, *J. Power Sources* **2006**, *159*, 135-138.
- [385] S. Hino, T. Ichikawa, H. Leng, H. Fujii, *J. Alloys Compd.* **2005**, *398*, 62-66.
- [386] Z. Xiong, P. Chen, G. Wu, J. Lin, K. L. Tan, *J. Mater. Chem.* **2003**, *13*, 1676-1680.
- [387] K. Tokoyoda, S. Hino, T. Ichikawa, K. Okamoto, H. Fujii, *J. Alloys Compd.* **2007**, *439*, 337-341.
- [388] Z. Xiong, G. Wu, J. Hu, P. Chen, *J. Alloys Compd.* **2007**, *441*, 152-156.
- [389] A. Finholt, A. Bond Jr, H. Schlesinger, *J. Am. Chem. Soc.* **1947**, *69*, 1199-1203.
- [390] a) B. Bulychev, P. Storozhenko, V. Fokin, *Russ. Chem. Bull.* **2009**, *58*, 1817-1823; b) J. Graetz, J. J. Reilly, *J. Phys. Chem. B* **2005**, *109*, 22181-22185; c) F. M. Brower, N. E. Matzek, P. F. Reigler, H. W. Rinn, C. B. Roberts, D. L. Schmidt, J. A. Snover, K. Terada, *J. Am. Chem. Soc.* **1976**, *98*, 2450-2453.
- [391] R. Zidan, B. L. Garcia-Diaz, C. S. Fewox, A. C. Stowe, J. R. Gray, A. G. Harter, *Chem. Commun.* **2009**, 3717-3719.
- [392] J. Graetz, J. Reilly, J. Kulleck, R. Bowman, *J. Alloys Compd.* **2007**, *446*, 271-275.
- [393] J. Graetz, J. Reilly, G. Sandrock, J. Johnson, W. M. Zhou, J. Wegrzyn, in *Advanced Materials for Energy Conversion III: A Symposium in Honor of Drs Gary Sandrock, Louis Schlapbach, and Seijirau Suda*, **2006**, pp. 57-63.
- [394] G. Sandrock, J. Reilly, J. Graetz, W.-M. Zhou, J. Johnson, J. Wegrzyn, *J. Alloys Compd.* **2006**, *421*, 185-189.

- [395] G. Sinke, L. Walker, F. Oetting, D. Stull, *J. Phys. Chem.* **1967**, *47*, 2759-2761.
- [396] S. Orimo, Y. Nakamori, T. Kato, C. Brown, C. M. Jensen, *Appl. Phys. A* **2006**, *83*, 5-8.
- [397] J. Graetz, J. J. Reilly, *J. Alloys Compd.* **2006**, *424*, 262-265.
- [398] C. Wolverton, V. Ozoliņš, M. Asta, *Phys. Rev. B* **2004**, *69*, 144109.
- [399] X. Ke, A. Kuwabara, I. Tanaka, *Phys. Rev. B* **2005**, *71*, 184107.
- [400] A. Finholt, G. D. Barbaras, G. K. Barbaras, G. Urry, T. Wartik, H. Schlesinger, *J. Inorg. Nucl. Chem.* **1955**, *1*, 317-325.
- [401] a) E. Ashby, G. Brendel, H. Redman, *Inorg. Chem.* **1963**, *2*, 499-504; b) H. Clasen, *Angew. Chem.* **1961**, *73*, 322-331.
- [402] J. M. B. von Colbe, M. Felderhoff, B. Bogdanović, F. Schüth, C. Weidenthaler, *Chem. Commun.* **2005**, 4732-4734.
- [403] B. Bogdanović, R. A. Brand, A. Marjanović, M. Schwickardi, J. Tölle, *J. Alloys Compd.* **2000**, *302*, 36-58.
- [404] B. Bogdanović, U. Eberle, M. Felderhoff, F. Schüth, *Scripta Mater.* **2007**, *56*, 813-816.
- [405] P. Claudy, B. Bonnetot, G. Chahine, J. M. Letoffe, *Thermochim. Acta* **1980**, *38*, 75-88.
- [406] E. Ashby, P. Kobetz, *Inorg. Chem.* **1966**, *5*, 1615-1617.
- [407] T. Kiyobayashi, S. S. Srinivasan, D. Sun, C. M. Jensen, *J. Phys. Chem. A* **2003**, *107*, 7671-7674.
- [408] T. N. Dymova, N. G. Eliseeva, S. I. Bakum, Y. M. Dergachev, *Dokl. Akad. Nauk SSSR.* **1974**, *215*, 1369.
- [409] S. S. Srinivasan, H. W. Brinks, B. C. Hauback, D. Sun, C. M. Jensen, *J. Alloys Compd.* **2004**, *377*, 283-289.
- [410] H. Morioka, K. Kakizaki, S.-C. Chung, A. Yamada, *J. Alloys Compd.* **2003**, *353*, 310-314.
- [411] C. Qiu, S. M. Opalka, G. B. Olson, D. L. Anton, *Z. Metallkd.* **2006**, *97*, 1484-1494.
- [412] T. N. Dymova, Y. M. Dergachev, V. A. Sokolov, N. A. Grechanaya, *Dokl. Akad. Nauk SSSR.* **1975**, 591.
- [413] J.-P. Bastide, B. Bonnetot, J.-M. Létoffé, P. Claudy, *Mater. Res. Bull.* **1981**, *16*, 91-96.
- [414] Y. Kojima, Y. Kawai, T. Haga, M. Matsumoto, A. Koizumi, *J. Alloys Compd.* **2007**, *441*, 189-191.
- [415] A. Andreasen, T. Vegge, A. S. Pedersen, *J. Solid State Chem.* **2005**, *178*, 3672-3678.
- [416] R. Varin, L. Zbroniec, *J. Alloys Compd.* **2010**, *504*, 89-101.
- [417] M. Mamatha, C. Weidenthaler, A. Pommerin, M. Felderhoff, F. Schüth, *J. Alloys Compd.* **2006**, *416*, 303-314.
- [418] J. Block, A. Gray, *Inorg. Chem.* **1965**, *4*, 304-305.
- [419] W. Garner, E. Haycock, *Proc. R. Soc. London, Ser. A* **1952**, *211*, 335-351.
- [420] V. P. Balema, K. W. Dennis, V. K. Pecharsky, *Chem. Commun.* **2000**, 1665-1666.
- [421] J.-W. Jang, J.-H. Shim, Y. W. Cho, B.-J. Lee, *J. Alloys Compd.* **2006**, *420*, 286-290.
- [422] J. Chen, N. Kuriyama, Q. Xu, H. T. Takeshita, T. Sakai, *J. Phys. Chem. B* **2001**, *105*, 11214-11220.
- [423] O. Løvvik, S. M. Opalka, H. W. Brinks, B. C. Hauback, *Phys. Rev. B* **2004**, *69*, 134117.
- [424] a) T. N. Dymova, V. N. Konoplev, D. P. Aleksandrov, A. S. Sizareva, T. A. Silina, *Koord. Khim.* **1995**, *21*, 175-182; b) D. Blanchard, H. Brinks, B. Hauback, P. Norby, J. Muller, *J. Alloys Compd.* **2005**, *404*, 743-747; c) A. Andreasen, *J. Alloys Compd.* **2006**, *419*, 40-44.
- [425] a) V. P. Balema, L. Balema, *Phys. Chem. Chem. Phys.* **2005**, *7*, 1310-1314; b) J. Wiench, V. Balema, V. Pecharsky, M. Pruski, *J. Solid State Chem.* **2004**, *177*, 648-653.
- [426] P. Claudy, B. Bonnetot, J. Letoffe, G. Turck, *Thermochim. Acta* **1978**, *27*, 213-221.
- [427] J. R. Ares, K.-F. Aguey-Zinsou, F. Leardini, I. J. Ferrer, J.-F. Fernandez, Z.-X. Guo, C. Sánchez, *J. Phys. Chem. C* **2009**, *113*, 6845-6851.
- [428] M. E. Arroyo y de Dompablo, G. Ceder, *J. Alloys Compd.* **2004**, *364*, 6-12.
- [429] a) E. Wiberg, *Z. Naturforsch., B: Chem. Sci.* **1950**, *5b*, 397; b) E. Wiberg, R. Bauer, *Z. Naturforsch., B: Chem. Sci.* **1952**, *7b*, 131; c) E. Wiberg, *Angew. Chem.* **1953**, *65*, 16.
- [430] M. Fichtner, O. Fuhr, *J. Alloys Compd.* **2002**, *345*, 286-296.

- [431] M. Mamatha, B. Bogdanović, M. Felderhoff, A. Pommerin, W. Schmidt, F. Schüth, C. Weidenthaler, *J. Alloys Compd.* **2006**, *407*, 78-86.
- [432] M. Fichtner, O. Fuhr, O. Kircher, *J. Alloys Compd.* **2003**, *356*, 418-422.
- [433] Y. Kim, E.-K. Lee, J.-H. Shim, Y. W. Cho, K. B. Yoon, *J. Alloys Compd.* **2006**, *422*, 283-287.
- [434] M. Fichtner, J. Engel, O. Fuhr, A. Glöss, O. Rubner, R. Ahlrichs, *Inorg. Chem.* **2003**, *42*, 7060-7066.
- [435] W. Schwab, K. Wintersberger, *Z. Naturforsch., B: Chem. Sci.* **1953**, *8*, 690.
- [436] C. Wolverton, V. Ozoliņš, *Phys. Rev. B* **2007**, *75*, 064101.
- [437] A. Klaveness, P. Vajeeston, P. Ravindran, H. Fjellvåg, A. Kjekshus, *J. Alloys Compd.* **2007**, *433*, 225-232.
- [438] C. P. Baldé, B. P. C. Hereijgers, J. H. Bitter, K. P. de Jong, *Angew. Chem. Int. Ed.* **2006**, *45*, 3501-3503.
- [439] a) C. M. Andrei, J. C. Walmsley, H. W. Brinks, R. Holmestad, S. S. Srinivasan, C. M. Jensen, B. C. Hauback, *Appl. Phys. A* **2005**, *80*, 709-715; b) C. P. Balde, H. A. Stil, A. M. J. van der Eerden, K. P. de Jong, J. H. Bitter, *J. Phys. Chem. C* **2007**, *111*, 2797-2802; c) B. Bogdanović, M. Felderhoff, S. Kaskel, A. Pommerin, K. Schlichte, F. Schüth, *Adv. Mater.* **2003**, *15*, 1012-1015; d) B. Bogdanović, M. Felderhoff, A. Pommerin, F. Schueth, N. Spielkamp, *Adv. Mater.* **2006**, *18*, 1198-1201; e) B. Bogdanović, M. Felderhoff, A. Pommerin, F. Schüth, N. Spielkamp, A. Stark, *J. Alloys Compd.* **2009**, *471*, 383-386; f) H. W. Brinks, B. C. Hauback, S. S. Srinivasan, C. M. Jensen, *J. Phys. Chem. B* **2005**, *109*, 15780-15785; g) K. J. Gross, E. H. Majzoub, S. W. Spangler, *J. Alloys Compd.* **2003**, *356*, 423-428; h) K. J. Gross, G. J. Thomas, C. M. Jensen, *J. Alloys Compd.* **2002**, *330*, 683-690; i) C. M. Jensen, R. Zidan, N. Mariels, A. Hee, C. Hagen, *Int. J. Hydrogen Energy* **1999**, *24*, 461-465; j) A. Léon, O. Kircher, M. Fichtner, J. Rothe, D. Schild, *J. Phys. Chem. B* **2006**, *110*, 1192-1200; k) E. H. Majzoub, K. J. Gross, *J. Alloys Compd.* **2003**, *356*, 363-367; l) G. Sandrock, K. Gross, G. Thomas, *J. Alloys Compd.* **2002**, *339*, 299-308; m) D. Sun, S. S. Srinivasan, T. Kiyobayashi, N. Kuriyama, C. M. Jensen, *J. Phys. Chem. B* **2003**, *107*, 10176-10179; n) Y. Suttisawat, P. Rangsunvigit, B. Kitayanan, N. Muangsin, S. Kulprathipanja, *Int. J. Hydrogen Energy* **2007**, *32*, 1277-1285; o) T. Vegge, *Phys. Chem. Chem. Phys.* **2006**, *8*, 4853-4861; p) J. Wang, A. D. Ebner, J. A. Ritter, *Adsorption* **2005**, *11*, 811-816; q) P. Wang, X. D. Kang, H. M. Cheng, *ChemPhysChem* **2005**, *6*, 2488-2491; r) P. Wang, X.-D. Kang, H.-M. Cheng, *J. Phys. Chem. B* **2005**, *109*, 20131-20136; s) Q. Wang, Y. Chen, C. Wu, M. Tao, *Chin. Sci. Bull.* **2008**, *53*, 1784-1788; t) C. Weidenthaler, A. Pommerin, M. Felderhoff, B. Bogdanović, F. Schüth, *Phys. Chem. Chem. Phys.* **2003**, *5*, 5149-5153.
- [440] M. Fichtner, O. Fuhr, O. Kircher, J. Rothe, *Nanotechnology* **2003**, *14*, 778.
- [441] R. D. Stephens, A. F. Gross, S. L. Van Atta, J. J. Vajo, F. E. Pinkerton, *Nanotechnology* **2009**, *20*, 204018.
- [442] a) M. Resan, M. D. Hampton, J. K. Lomness, D. K. Slattery, *Int. J. Hydrogen Energy* **2005**, *30*, 1417-1421; b) S. Chaudhuri, J. T. Muckerman, *J. Phys. Chem. B* **2005**, *109*, 6952-6957; c) X. D. Kang, P. Wang, X. P. Song, X. D. Yao, G. Q. Lu, H. M. Cheng, *J. Alloys Compd.* **2006**, *424*, 365-369.
- [443] T. K. Nielsen, M. Polanski, D. Zasada, P. Javadian, F. Besenbacher, J. Bystrzycki, J. Skibsted, T. R. Jensen, *ACS nano* **2011**, *5*, 4056-4064.
- [444] G. Miceli, M. Guzzo, C. Cucinotta, M. Bernasconi, *J. Phys. Chem. C* **2012**, *116*, 4311-4315.
- [445] R. K. Bhakta, J. L. Herberg, B. Jacobs, A. Highley, R. Behrens Jr, N. W. Ockwig, J. A. Greathouse, M. D. Allendorf, *J. Am. Chem. Soc.* **2009**, *131*, 13198-13199.
- [446] B. Bogdanović, M. Schwickardi, *Appl. Phys. A* **2001**, *72*, 221-223.
- [447] V. Stavila, R. K. Bhakta, T. M. Alam, E. H. Majzoub, M. D. Allendorf, *ACS nano* **2012**, *6*, 9807-9817.
- [448] G.-J. Lee, J.-H. Shim, Y. Whan Cho, K. Sub Lee, *Int. J. Hydrogen Energy* **2007**, *32*, 1911-1915.
- [449] S. Zheng, F. Fang, G. Zhou, G. Chen, L. Ouyang, M. Zhu, D. Sun, *Chem. Mater.* **2008**, *20*, 3954-3958.

- [450] D. Pukazhselvan, M. Hudson, B. K. Gupta, M. A. Shaz, O. N. Srivastava, *J. Alloys Compd.* **2007**, 439, 243-248.
- [451] a) M. S. Leo Hudson, H. Raghubanshi, D. Pukazhselvan, O. N. Srivastava, *Int. J. Hydrogen Energy* **2010**, 35, 2083-2090; b) P. A. Berseth, A. G. Harter, R. Zidan, A. Blomqvist, C. M. Araújo, R. H. Scheicher, R. Ahuja, P. Jena, *Nano Lett.* **2009**, 9, 1501-1505.
- [452] a) L. Hima Kumar, B. Viswanathan, S. Srinivasa Murthy, *Int. J. Hydrogen Energy* **2008**, 33, 366-373; b) M. Resan, M. D. Hampton, J. K. Lomness, D. K. Slattery, *Int. J. Hydrogen Energy* **2005**, 30, 1413-1416; c) H. W. Langmi, G. S. McGrady, X. Liu, C. M. Jensen, *J. Phys. Chem. C* **2010**, 114, 10666-10669; d) D. Blanchard, H. W. Brinks, B. C. Hauback, P. Norby, *Mater. Sci. Eng., B* **2004**, 108, 54-59.
- [453] I. Mohamad, Z. Yue, Y. Xuebin, D. Shi Xue, *Int. J. Electroactive Mater.* **2013**, 1, 13-22.
- [454] a) Z. Li, P. Li, Q. Wan, F. Zhai, Z. Liu, K. Zhao, L. Wang, S. Lü, L. Zou, X. Qu, A. A. Volinsky, *J. Phys. Chem. C* **2013**, 117, 18343-18352; b) d. Rafi ud, Q. Xuanhui, L. Ping, L. Zhang, M. Ahmad, *J. Phys. Chem. C* **2011**, 115, 13088-13099; c) M. Ismail, Y. Zhao, X. B. Yu, I. P. Nevirkovets, S. X. Dou, *Int. J. Hydrogen Energy* **2011**, 36, 8327-8334.
- [455] B. Bogdanovic, A. Reiser, K. Schlichte, B. Spliethoff, B. Tesche, *J. Alloys Compd.* **2002**, 345, 77-89.
- [456] A. Reiser, B. Bogdanovic, K. Schlichte, *Int. J. Hydrogen Energy* **2000**, 25, 425-430.
- [457] a) W. C. Johnson, M. F. Stubbs, A. E. Sidwell, A. Pechukas, *J. Am. Chem. Soc.* **1939**, 61, 318-329; b) C. B. Hurd, K. E. Walker, *J. Am. Chem. Soc.* **1931**, 53, 1681-1689.
- [458] a) C. L. Huffine, in *Metal Hydrides* (Eds.: W. M. Mueller, J. P. Blackledge, G. G. Libowitz), Academic Press, New York, **1968**; b) Z. Homonnay, A. Halácsy, S. Németh, S. Nagy, K. Süvegh, J. Hayward, D. Maisonnier, in *The 2nd IAEA technical Meeting on First Generation of Fusion Power Plants: Design and Technology*, Vienna, Austria, **2007**.
- [459] T. R. P. Gibb, H. W. Kruschwitz, *J. Am. Chem. Soc.* **1950**, 72, 5365-5369.
- [460] a) D. A. Sheppard, M. Paskevicius, C. E. Buckley, *Chem. Mater.* **2011**, 23, 4298-4300; b) D. A. Sheppard, C. Corgnale, B. Hardy, T. Motyka, R. Zidan, M. Paskevicius, C. E. Buckley, *RSC Adv.* **2014**, 4, 26552-26562.
- [461] a) G. Barkhordarian, T. Klassen, R. Bormann, *J. Alloys Compd.* **2004**, 364, 242-246; b) K. F. Aguey-Zinsou, T. Nicolaisen, J. R. Ares Fernandez, T. Klassen, R. Bormann, *J. Alloys Compd.* **2007**, 434-435, 738-742; c) M. P. Pitt, M. Paskevicius, C. J. Webb, D. A. Sheppard, C. E. Buckley, E. M. Gray, *Int. J. Hydrogen Energy* **2012**, 37, 4227-4237; d) M. Paskevicius, D. A. Sheppard, C. E. Buckley, *J. Am. Chem. Soc.* **2010**, 132, 5077-5083.
- [462] a) A. Andreasen, *Int. J. Hydrogen Energy* **2008**, 33, 7489-7497; b) A. Zaluska, L. Zaluski, J. O. Ström-Olsen, *Appl. Phys. A* **2001**, 72, 157-165.
- [463] E. Akiba, Y. Ishido, H. Hayakawa, S. Shin, K. Nomura, *Z. Phys. Chem. Neue Fol.* **1989**, 164, 1319.
- [464] a) F.-K. Hsu, C.-W. Hsu, J.-K. Chang, C.-K. Lin, S.-L. Lee, C.-E. Jiang, *Int. J. Hydrogen Energy* **2010**, 35, 13247-13254; b) J. J. Reilly, R. H. Wiswall, *Inorg. Chem.* **1967**, 6, 2220-2223.
- [465] N. Stetson, U.S. Department of Energy, Washington, D.C., **2013**.

Tables

Table 1. Hydrogen storage properties of selected MOFs.

Discovery	Conditions for H ₂ storage	Hydrogen density		ΔH_{ads} (kJ.mol ⁻¹ H ₂)
		wt %	Kg.m ⁻³	
Compressed hydrogen	25 °C and 1000 bar	-	49.44	-
	25 °C and 600 bar		35.23	
	25 °C and 100 bar		7.67	
Liquid hydrogen	-196 °C and 100 bar	-	31.30	-
Liquid hydrogen at boiling point	-252.8°C and 1 bar	-	70.85	-
MOF -210	H. Furukawa [240]	-196 °C and 100 bar	19	47.6
MOF -200	H. Furukawa [240]	-196 °C and 100 bar	18	40
PCN-68	D. Yuan [241]	-196 °C and 100 bar -25 °C and 100 bar	13 2.8	50 10.6 6.09
PCN-66	D. Yuan [241]	-196 °C and 100 bar 25 °C and 100 bar	11 2.3	50 10.5 6.22 -
SNU-21S	T. K. Kim [242]	-196 °C and 100 bar	10.6	61.6 6.65
SNU-15'	Y. E. Cheon [243]	-196 °C and 1 bar	0.74	- 15.1
JUC-62	M. Xue [244]	-196 °C and 100 bar	7.3	60 -
ZIF-8	K. S. Park [245]	-196 °C and 100 bar	5	59 4.5
Be-BTB	K. Sumida [54]	25 °C and 100 bar	2.6	10.9 5.5
MOF-74(Mg)	K. Sumida [246]	-196 °C and 1 bar	2.2	- 10.3

Table 2. Physical constants of boranes.^[247]

	Molecular formula	H₂ density (wt %)	Melting point (°C)	Boling point (°C)
Diborane	B ₂ H ₆	21.7	-165.5	-92.5
Tetraborane	B ₄ H ₁₀	18.7	-120	18
Stable pentaborane	B ₅ H ₉	14.28	-46.6	48
Unstable pentaborane	B ₅ H ₁₁	16.9	-123	63
Hexaborane	B ₆ H ₁₀	13.36	-65	-
Decaborane	B ₁₀ H ₁₄	11.47	99.7	213

Table 3. Hydrogen storage properties of borohydrides and selected synthetic routes.

	Discovery	Synthetic routes	Hydrogen capacity		T decomp.(°C)	Reversibility (T and P)	ΔH_f (kJ.mol ⁻¹ H ₂)	- ΔH_{des} (kJ.mol ⁻¹ H ₂)	ΔS (J.K ⁻¹ .mol ⁻¹ H ₂)
			wt %	Kg.m ⁻³					
LiBH₄	H. I. Schlesinger ^[248]	2LiH + B ₂ H ₆ → 2LiBH ₄ (ethereal solvents) ^[248] NaBH ₄ + LiCl → LiBH ₄ + NaCl (ether or isopropyl amine) ^[249]	18.5	112.1	380 ^[250]	600 °C 350 bar	-146 ^[129] -177 ^[251] -184.7 ^[252] -190.46 ^[253] -194.44 ^[21a, 251, 254]	56 ^[254] 68.9 ^[255] 74 ^[256] 75 ^[249]	75.91 ^[251] 100.3 ^[255] 115 ^[256] 238 ^[251]
NaBH₄	H. I. Schlesinger et.al ^[257]	2NaH + B ₂ H ₆ → 2NaBH ₄ (diglyme) ^[257] 4NaH + B(OCH ₃) ₃ → NaBH ₄ + 3NaOCH ₃ (250–280°C) ^[249]	10.7	114.5	400 ^[258]	600 °C 60 bar (partial) ^[259]	-182–188 ^[129] -183.3 ^[260] -191 ^[21a]	90 ^[249]	101.3 126.2 ^[260]
KBH₄	H. I. Schlesinger et.al ^[257]	4NaBH ₄ + KOH → KBH ₄ + 3 NaOH (aqueous solution)	7.5	87.8	500 ^[258]	-	-229 ^[21a] -228 ^[129] -242.3 ^[260]	-	106 162 ^[260]
Be(BH₄)₂	A. B. Burg and H. Schlesinger ^[261]	2Be(CH ₃) ₂ + B ₂ H ₆ → 2Be(BH ₄) ₂ ^[261] BeCl ₂ + 2NaBH ₄ → Be(BH ₄) ₂ + 2NaCl (vacuum distillation at 140 °C) ^[257]	20.8	146.0	123 ^[261]	-	-108	27 ^[249]	-
Mg(BH₄)₂	Wiberg, E. and Bauer, R. Z. ^[262]	MgH ₂ + B ₂ H ₆ → Mg(BH ₄) ₂ ^[263] MgCl ₂ + 2NaBH ₄ → Mg(BH ₄) ₂ + 2NaCl ^[264] 3Mg(BH ₄) ₂ + 8BS(CH ₃) ₂ → 3Mg(BH ₄) ₂ S(CH ₃) ₂ + 2B(C ₄ H ₉) ₃ S(CH ₃) ₂ ^[265]	14.9	147.4	323	400 °C 950 bar ^[259]	-99 ^[129]	39 ^[266] 40 ^[249] 57 ^[267]	91 ^[266] 128 ^[267]
Ca(BH₄)₂	E. Wiberg and R. Hartwimmer ^[268]	CaH ₂ + B ₂ H ₆ → Ca(BH ₄) ₂ ^[268] 2NaBH ₄ + CaX ₂ → Ca(BH ₄) ₂ + 2NaX (THF) ^[269] CaB ₆ (s) + 2CaH ₂ (s) + 10H ₂ (g) → 3Ca(BH ₄) ₂ (s) ^[110]	11.6	124.1	360 260 ^[21a]	440 °C 700 bar ^[110]	-151 ^[270]	75.5 ^[249] 8 ^[271]	158 ^[271]
Mn(BH₄)₂	-	LiBH ₄ + MnCl ₂ → 0.5Mn(BH ₄) ₂ + 0.5Li ₂ MnCl ₄ nLiBH ₄ + MnCl ₂ → Mn(BH ₄) ₂ + LiCl + (n-2)LiBH ₄ ^[272]	9.5	117.8	125 – 175 ^[273]	-	-58.89 ^[274]	-	-
Al(BH₄)₃	H. I. Schlesinger et.al ^[275]	Al ₃ (CH ₃) ₆ + 4 B ₂ H ₆ → 2B(CH ₃) ₃ + 2Al(BH ₄) ₃ ^[275] 3NaBH ₄ + AlCl ₃ → Al(BH ₄) ₃ + 3NaCl ^[276]	16.9	133.5	150 ^[275]	-	-301.8 ^[260]	6 ^[249]	289 ^[260]
Zn(BH₄)₃	-	2NaBH ₄ + ZnCl ₂ → Zn(BH ₄) ₂ + 2NaCl (diethyl ether)* ^[277] 2NaBH ₄ + ZnCl ₂ → Zn(BH ₄) ₂ + 2NaCl (ball milled)* ^[111] *no direct evidence of pure compound	8.5	-	85	-	-18 ^[129]	-	-
Ti(BH₄)₃	H. Hoekstra and J. Katz ^[278]	8LiBH ₄ + 2TiCl ₄ → 4Ti(BH ₄) ₃ + 8LiCl + B ₂ H ₆ + H ₂ ^[278] 3LiBH ₄ + TiCl ₃ → Ti(BH ₄) ₃ + 3LiCl ^[279]	13.1	-	25	-	-	-	-
Zr(BH₄)₄	H. Hoekstra and J. Katz ^[278]	NaZrF ₅ + 2Al(BH ₄) ₃ → Zr(BH ₄) ₄ + 2AlF ₂ (BH ₄) + NaF ^[278] ZrCl ₄ + 2Al(BH ₄) ₃ → Zr(BH ₄) ₄ + 2AlCl ₂ (BH ₄) ^[280] ZrCl ₄ + 4NaBH ₄ → Zr(BH ₄) ₄ + 4NaCl ₂ (ball milled) ^[281]	10.7	126.2	250	-	-87 ^[129]	-	-
Y(BH₄)₃	-	YCl ₃ + 3LiBH ₄ → Y(BH ₄) ₃ + 3LiCl ^[282] YH ₃ + 3/2 B ₂ H ₆ → Y(BH ₄) ₃ ^[283] YCl ₃ + 3LiBH ₄ → Y(BH ₄) ₃ + 3LiCl ^[103] Y(BH ₄) ₃ S(CH ₃) ₂ → Y(BH ₄) ₃ ^[103]	9.1	-	187 ^[283]	300 °C 350 bar (partial) ^[284]	-113 ^[282]	68.2 ^[285]	116.2 ^[285]

Table 4. Hydrogen storage properties of a sample of existing mixed borohydrides and associated synthetic routes.

Synthetic method	Hydrogen capacity (wt %)			T decomp. (°C)	T melting (°C)	Reversibility T and P	Ref.	
	Theoretical	Exp.	Rehydro.					
LiK(BH₄)₂	Heating	10.6	-	-	380	240	-	[286]
Li_{1.5}Ti_{0.5}(BH₄)₃ (M = Ti, Fe, Cr)*	Sintering	13 - 15.1	2.6 - 6	3 - 6	450 - 600	-	450 - 600 °C, 100 - 120 bar	[287]
LiMg_{0.5}(BH₄)₂*	Sintering	16.3	5.5	2.5	500	-	500 °C, 80 bar	[287]
LiBH₄/Mg(BH₄)₂	Ball milling	16	12.5	2.5	240 - 500	183	400 °C, 100 bar	[288]
Li_nMg(BH₄)_y*	Wet	16.3	16 - 19#	-	80 - 500, 250 - 500	-	-	[287]
LiBH₄/Ca(BH₄)₂	Ball milling	>9.6	10	4	200 - 500	200	400 °C, 120 bar	[289]
LiCa(BH₄)₃	Ball milling	-	9.6	5.3	200 - 500	203	400 °C, 100 bar	[290]
ZrLi(BH₄)₅	Ball milling	11.7	-	-	322 - 600	-	-	[291]
ZrLi(BH₄)₆	Ball milling	12.5	-	-	377 - 600	-	-	[291]
		14.5	4.38	-	142 - 400	151	400 °C	[292]
LiSc(BH₄)₄	Ball milling	6.76	4.38	-	142 - 262	152	-	[293]
		14.5	4.8	-	80 - 330	-	250 °C, 120 bar	[294]
LiZn₂(BH₄)₅	Ball milling/Wet	9.5	-	-	121 - 127	-	-	[107, 295]
Li₃Mn₅(BH₄)₁₅	-	-	-	-	-	-	-	[296]
MY(BH₄)₄ (M = Li, Na)	Wet	-	-	-	Room temp	-	-	[297]
NaK(BH₄)₂	Ball milling	-	-	-	-	-	-	[298]
Na₂Mn(BH₄)₄	Ball milling	10.1	2.9	-	120 - 150	-	-	[299]
NaZn₂(BH₄)₅	Ball milling	8.8	-	-	95	-	-	[295]
NaZn(BH₄)₃	Ball milling	9.1	-	-	103	-	-	[295]
NaZn(BH₄)₃	Wet	9.1	-	-	80 - 200	-	-	[300]
NaZn(BH₄)₃·NH₃	Wet	10.9	13.5#	-	80 - 150	-	-	[300]
NaZn(BH₄)₃·2NH₃/ZnCl₂	Wet	10.8	7.9	-	90 - 160	-	-	[300]
	Ball milling	3.56	0.97	-	167	152	-	[293]
NaSc(BH₄)₄	Ball milling	-	2.5	-	80 - 330		250 °C, 120 bar	[294]
	Ball milling	11.1	4.4	-	187 - 317	132	-	[301]
KSc(BH₄)₄	Ball milling	11.1	1.9	-	80 - 330		250 °C, 120 bar	[294]
K₂Mg(BH₄)₄	Ball milling	9.9	5.5	-	150	143	-	[302]
K₃Mg(BH₄)₅	Ball milling	9.3	3.2	-	191	195	-	[302]
KAl(BH₄)₄	Ball milling	12.7	20.8 - 32#	-	135 - 175	-	-	[105, 303]
K₂Mn(BH₄)₄	Ball milling	-	-	-	147	-	-	[302]
Mn(BH₄)₂/MBH₄ (M = Li, Na, Mg)	Ball milling	10.1 - 14	10.8#	-	83 - 117	-	-	[304]
M[(Y(BH₄)₄] (M = Li, Na, K, Cs, Cs)	Wet	-	-	-	< 350 or unstable	-	-	[297]

*composition/structure is speculative

decomposition weight loss includes impurities

Table 5. Summary of reported modifications on thermodynamics and kinetics of borohydrides.

	Thermodynamic modifications				Kinetics modifications		
	Reaction path ^[305]	Reversibility (T and P)	-ΔH _{des} (kJ.mol ⁻¹ H ₂)	ΔS (J.K ⁻¹ .mol ⁻¹ H ₂)	Reaction path	Reversibility T and P	T _{des} and Des. rate (wt.min ⁻¹)
LiBH ₄	LiBH ₄ + 1/2MgH ₂ ↔ LiH + 1/2MgB ₂ + 2H ₂ ^[38, 123a, 306]	250 - 300 °C, 50 bar ^[306b] 350 °C, 150 bar ^[306a] 350 °C, 100 bar ^[38] 400 °C, 75 bar ^[307] 400 °C, 100 bar ^[120b]	40.5 46.4 - 66.8	75	LiBH ₄ + MO _x ↔ LiMO _x + B + 2H ₂ (M = Si, Ti, Zr, V, Sn, Nb, Fe, V) ^[120c, 251, 305a, 308]	600 °C, 100 bar ^[305a] 600 °C, 70 bar ^[309]	200 - 400 °C ^[308] 400 °C, 0.014 ^[305a] 100 - 600 °C, 0.009 ^[309] 100 - 600 °C ^[120c]
	LiBH ₄ + 1/2Al ↔ LiH + 1/2AlB ₂ + 3/2H ₂ LiBH ₄ + 1/2LiAlH ₂ ↔ 3/2LiH + 1/2AlB ₂ + 9/4H ₂ ^[123a, 306a, 310]	350 °C, 85 bar ^[311] 350 °C, 150 bar ^[306a] 400 °C, 100 bar ^[310b] 600 °C, 40bar ^[310a] 450 °C, 13 bar ^[310c]	18.8 - 57.9		LiBH ₄ + 1/n M-halide ↔ Li-halide + 1/nM(BH ₄) _x ↔ Li-halide + M-halide + ½ B ₂ H ₆ + ½ H ₂ (M = Mg, Ca, Sr, Fe, Ni, Ti, Co, V, Ge, La, Zn) ^[255, 305a, 312]	350 °C, 100 bar ^[312b] 500 °C, 70 bar ^[255]	100 - 600 °C ^[305a] 100 - 500 °C ^[312b] 150 - 450 °C ^[255] 230 - 600 °C ^[312a] 230 - 450 °C ^[312c]
	LiBH ₄ + 2LiNH ₂ ↔ Li ₃ BN ₂ + 4H ₂ ^[124, 306e, 313]	300 °C, 50 bar ^[313f]	23		LiBH ₄ + M ↔ MB ₂ + LiH + 2H ₂ (M = Mg, Al, Sc, Ti, V, Cr, Ni) ^[305]	600 °C, 100 bar ^[305b] 350 °C, 150 bar ^[276]	450 °C, 0.017 ^[305a] 395 °C, 0.001 ^[306a]
	LiBH ₄ + 1/4MgH ₂ + 1/4Al ↔ LiH + 1/2MgAlB ₄ + 7/4H ₂ ^[314]	400 °C, 40 bar ^[314]			LiBH ₄ + MO _x + M'-halide ^[309]	600 °C, 70 bar ^[309]	60 - 450 °C, 0.0045 ^[309]
NaBH ₄	NaBH ₄ + 1/2MgH ₂ ↔ Na + 1/2MgB ₂ + 5/2H ₂ ^[306c, 317]	450 °C, 50 bar ^[317a]	62	-			-
	NaBH ₄ + 1/2MgH ₂ + M-halide ↔ Na-halide + 1/2MgB ₂ + 5/2H ₂ (M = Mg, Ti, V, Nb) ^[318]	450 °C, 60 bar ^[318]	-	-			-
	NaBH ₄ + 1/2NaNH ₂ ↔ Na ₃ BN ₂ + 4H ₂ ^[319]	-	-	-			-
Mg(BH ₄) ₂	Mg(BH ₄) ₂ + LiNH ₂ ↔ Li-Mg + BN-related + 5H ₂ ^[320]	-	-	-			
	Mg(BH ₄) ₂ + 1/2NaH ↔ 1/2NaMgH ₃ + 1/2MgB ₄ + 7/2H ₂ ^[306f]	-	-	-	Mg(BH ₄) ₂ + TiCl ₃ ↔ MgTi _x (BH ₄) _(2+nx) + MgCl ₂ ^[321]	-	88 - 530 °C ^[321]
	Mg(BH ₄) ₂ + 1/n MH ₂ ↔ MgH ₂ + 1/n MB ₂ + xH ₂ (M = Ca, Sc, Ti) ^[306f]	-	-	-			
Ca(BH ₄) ₂	Ca(BH ₄) ₂ + MgH ₂ ↔ CaH ₂ + MgB ₂ + 4H ₂ ^[123a, 306c, 322]	350 °C, 300 bar ^[322]	45 - 47	-			
	Ca(BH ₄) ₂ + MH _x ↔ CaH ₂ + MB ₂ + 6H ₂ (M = Al, Sc, Ti, V, Cr) ^[123a]	-	-	-	Ca(BH ₄) ₂ + M-halide ↔ Ca-halide + MB ₂ + CaB ₆ + CaH ₂ + xH ₂ (M = Nb, Ti) ^[323]	350 °C, 90 bar ^[323]	320 - 550 °C ^[323]
	Ca(BH ₄) ₂ + LiNH ₂ ↔ Li-Ca + BN-related + 5H ₂ ^[324]	-	-	-			

Table 6. Hydrogen storage properties of borohydrides combined with ammonia.

Discovery	Hydrogen capacity (wt %)		T decomp. (°C)	T melting (°C)
	Theoretical	Exp.		
Li(NH₃)BH₄ ^[325]	-	15.5	0 [325a] 3.6 [325d] 4 [325b]	40 - 160 [325a] 50 - 600 [325b] 100 - 350 [325d]
LiMg(BH₄)₃·2NH₃ ^[326]	-	-	-	>95 [326]
LiCa(BH₄)₃·2NH₃ ^[326]	-	-	-	-
LiAl(BH₄)₅·4NH₃ ^[326]	-	-	-	>75 [326]
Li₂Al(BH₄)₅ 6NH₃ ^[325c, 327]	-	-	15.5 [327]	75 - 300 [327]
Mg(BH₄)₂·2NH₃ ^[328]	Konoplev and Silina [329]	16	12.1 - 13.1 [328a]	120 - 400 [328a]
Ca(BH₄)₂·NH₃ ^[325d, 330]	-	12.6	~4.2 [330a] 4.7 [325d]	100 - 350 [325d]
Ca(BH₄)₂·2NH₃ ^[328b, 330]	Kravchenko [331]	13.5	~3 [325d, 330a] 12.3 [330b]	35 - 250 [330b] 100 - 350 [325d]
Ca(BH₄)₂·4NH₃ ^[330]	-	14.5	~2 [330a]	20 - 300 [330a]
Zn(BH₄)₂·2NH₃ ^[134, 328b]	Zirngiebl [332]	10.8	8.9 [134]	90 - 200 [134]
Al(BH₄)₃·2NH₃ ^[333]	-	17	13.7 [333]	108 [333]
Al(BH₄)₃·3NH₃ ^[333]	-	17.1	13.7 [333]	113 [333]
Al(BH₄)₃·4NH₃ ^[333]	-	17.1	15.5 [333]	100 - 250 [333]
Al(BH₄)₃·5NH₃ ^[333]	-	17.2	16.8 [333]	120 - 170 [333]
Al(BH₄)₃·6NH₃ ^[334]	-	17.4	11.8 [334a]	25 - 300 [334b] 150 - 200 [334a]
Ti(BH₄)₃·3NH₃ ^[335]	-	14.6	14 [335]	60 - 300 [335]
Ti(BH₄)₃·5NH₃ ^[335]	-	15.1	~13.4 [335]	50 - 300 [335]
Li₂Ti(BH₄)₅·3NH₃ ^[335]	-	-	15.8 [335]	75 - 300 [335]
LiBH₄·NH₃/Ca(BH₄)₂ ^[325d]	-	-	8 - 11.1 [325d]	100 - 350 [325d]
LiBH₄·NH₃/Mg(BH₄)₂ ^[336]	-	-	15 [336]	100 - 500 [336]
Ca(BH₄)₂·NH₃/LiBH₄ ^[325d]	-	-	12.1 [325d]	100 - 350 [325d]
Ca(BH₄)₂·2NH₃/LiBH₄ ^[325d]	-	-	7.7 [325d]	100 - 350 [325d]
Ca(BH₄)₂·NH₃/Mg(BH₄)₂ ^[330a]	-	-	~6.8 [330a]	100 - 450 [330a]
Ca(BH₄)₂·2NH₃/Mg(BH₄)₂ ^[330a]	-	-	~8.5 [330a]	100 - 500 [330a]
Ca(BH₄)₂·4NH₃/Mg(BH₄)₂ ^[330a]	-	-	7.4 - 10 [330a]	100 - 400 [330a]
LiMg(BH₄)₃(NH₃)/LiBH₄ ^[336]	-	-	<15.7 [336]	100 - 500 [336]
Al(BH₄)₃·4NH₃/2LiBH₄ ^[333]	-	16.5	14.2 - 16.1 [333]	100 - 250 [333]
Al(BH₄)₃·5NH₃/2LiBH₄ ^[333]	-	16.6	15.4 - 15.8 [333]	120 - 160 [333]

Table 7. Summary of reported modifications on the thermodynamics and kinetics of borohydrides via nanoconfinement.

	Nano scaffolds	Particle size (nm)	Method	Thermodynamic modifications		Kinetics modifications	Ref.
				Reversibility (T and P)	T _{des} and Des. rate (wt.min ⁻¹)		
LiBH_4	Carbon aerogels	9	melt-infiltration	-	300 - 500 °C	[337]	
		13	melt-infiltration	400 °C, 100 bar	381°C, 0.0083	[149]	
		15	melt-infiltration	-	300 - 500 °C	[337]	
		25	melt-infiltration	400 °C, 100 bar	390 °C	[149]	
	activated carbon	2	melt-infiltration	400 °C, 100 bar	375 °C	[149]	
		-	ball milling	400 °C, 100 bar	450 °C, 0.11	[316]	
		1.75 - 3.2	solvent impregnation	300 °C, 50 bar	360 - 500 °C, 0.038	[338]	
	SWNT	-	ball milling	400 °C, 100 bar	450 °C , 0.12 - 0.228	[316, 339]	
	mesoporous carbon	4	solvent impregnation	-	200 - 500 °C	[340]	
		5	ball milling	350 °C, 30 bar	293 - 400 °C, 0.006	[341]	
	mesoporous carbon + NbF ₅	3.8	melt-infiltration	200 °C, 60 bar	150 °C	[342]	
	nanoporous carbon	2	melt-infiltration	-	220 - 400 °C	[337, 343]	
		4	melt-infiltration	250 °C, 60 bar	300 - 500 °C	[337]	
	nanoporous carbon + Ni	2 - 3	melt-infiltration	320 °C, 40 bar	200 - 400 °C, 0.04	[344]	
	Cu-MOFs	0.9 nm	solvent impregnation	-	75 - 300 °C	[83]	
	SBA-15	-	melt-infiltration	-	150 - 400 °C	[345]	
	PMMA-co-BM	-	solvent impregnation	140 °C, 50 bar	120 °C, 0.003	[346]	
	CuS	-	solvent impregnation	300 °C, 60 bar	40 - 200 °C	[154]	
NaBH_4	Ni core-shell	10 - 200	solvent impregnation	350 °C, 40 bar	50 - 500 °C	[114]	
	CuS	-	solvent impregnation	300 °C, 60 bar	25 - 400°C	[154]	
$\text{Mg(BH}_4)_2$	activated carbon	< 2	solvent impregnation	-	170 - 500 °C	[347]	
	mesoporous carbon	3.6	solvent impregnation	-	155 - 450 °C, 0.0125	[348]	
	mesoporous carbon + Ni	3.6	solvent impregnation	-	75 - 450 °C, 0.05	[348]	
$\text{Ca(BH}_4)_2$	mesoporous carbon	3 - 5	melt-infiltration	-	200 - 600 °C	[349]	
	mesoporous carbon + TiCl ₃	3 - 5	melt-infiltration	-	120 - 600 °C	[349]	

Table 8. Comparison of hydrolytic performances of selected amine boranes.

	NaBH₄	NH₃BH₃	NH₃B₃H₇	NaB₃H₈	NH₄B₃H₈
Theoretical H ₂ content (wt %)	10.8	19.6	17.7	12.6	20.5
Solubility in water (wt %)	~35	26	> 33	74	> 45
Recoverable hydrogen as determined by the solubility limited of the compound (wt %)	7.5	5.1	9.7	10.5	10.8
Stability in aqueous solution*	Stable under strong alkaline conditions	stable	stable	stable	stable

*For 2 M solution, > 50 % of NaBH₄ decomposes within one day; while < 10 % of NaB₃H₈ and NH₄B₃H₈ decompose after a week.

Table 9. Hydrogen properties of selected metal amidoborane. More details on the properties of metal amidoboranes and related ammoniates compounds can be found in the extensive review of Chau *et al.*^[16b]

Discovery	Synthetic routes	Hydrogen capacity			T decomp. (°C)	Dehydrogenation path	Reversibility (T and P)	
		Theoretical (wt %)	Exp (wt %)	Kg.m ⁻³				
LiNH₂BH₃	-	NH ₃ BH ₃ + LiH → LiNH ₂ BH ₃ + H ₂ (ball milled ^[173-174])	18.9	11.0	-	91 ^[173-174]	LiNH ₂ BH ₃ → LiNBH + 2H ₂	-
NaNH₂BH₃	H. I. Schlesinger & A. B. Burg ^[171]	NH ₃ BH ₃ + NaH → NaNH ₂ BH ₃ + H ₂ (in THF ^[350] , liquid ammonia ^[171] or ball milled ^[351])	13.2	7.4	-	91 ^[350]	NaNH ₂ BH ₃ → NaNBH + 2H ₂	-
KNH₂BH₃	-	NH ₃ BH ₃ + NaH → NaNH ₂ BH ₃ + H ₂ (in THF ^[352])	10.1	6.5	-	80 ^[352]	KNH ₂ BH ₃ → KNBH + 2H ₂	-
Ca(NH₂BH₃)₂	-	2NH ₃ BH ₃ + CaH ₂ → Ca(thf) ₂ (NH ₂ BH ₃) ₂ + 2H ₂ → Ca(NH ₂ BH ₃) ₂ + 2THF ^[353]	14.0	8.0	-	170 - 300 ^[353] 100 - 150 ^[174]	Ca(NH ₂ BH ₃) ₂ → Ca(NHBH) ₂ + 4H ₂	-
Mg(NH₂BH₃)₂	-	2NH ₃ BH ₃ + MgH ₂ → Mg(NH ₂ BH ₃) ₂ + 2H ₂ 2NH ₃ BH ₃ + Mg → Mg(NH ₂ BH ₃) ₂ + H ₂ (ball milled ^[354])	16.7	10.0	-	100 - 300 ^[354]	Mg(NH ₂ BH ₃) ₂ → Mg(NBH _{0.8}) ₂ + 4.2H ₂	-
Sr(NH₂BH₃)₂	-	2NH ₃ BH ₃ + SrH ₂ → Sr(NH ₂ BH ₃) ₂ + 2H ₂	9.5	5.7	-	60 ^[355]	Sr(NH ₂ BH ₃) ₂ → Sr(NHB) ₂ + 4H ₂	-
Y(NH₂BH₃)₃	-	YCl ₃ + 3LiNH ₂ BH ₃ → 3LiCl + Y(NH ₂ BH ₃) ₃ ^[355]	8.4	4.9	-	50 - 250 ^[355]	-	-
Na₂Mg(NH₂BH₃)₂	-	2NH ₃ BH ₃ + 2NaH + MgH ₂ → Na ₂ Mg(NH ₂ BH ₃) ₂ + 2H ₂ ^[356]	10.8	8.4	-	65 - 200 ^[356]	-	-
NaMg(NH₂BH₃)₃	-	3NH ₃ BH ₃ + NaMgH ₃ → NaMg(NH ₂ BH ₃) ₃ + 3H ₂ ^[357]	15.3	10.0	-	80 ^[357]	NaMg(NH ₂ BH ₃) ₃ → NaMgN ₃ B ₃ H ₅ + 5H ₂	-
NaLi(NH₂BH₃)₂	-	LiH + NaH + 2 NH ₃ BH ₃ → NaLi(NH ₂ BH ₃) ₂ + 2H ₂ ^[358]	15.6	11.1	-	75 ^[358]	NaLi(NO _{0.85} BH _{4.6}) ₂ → NaLi(NO _{0.7} BH _{2.5}) ₂ + ~0.3 NH ₃ + ~1.65H ₂ NaLi(NO _{0.7} BH _{2.5}) ₂ → NaLi(NO _{0.7} BH _{1.6}) ₂ + 0.9 H ₂	-

Table 10. Summary of reported modifications of amide systems and associated hydrogen sorption properties.

System	Hydrogen capacity (wt %)			T decomp. (°C)	Reversibility T and P	-ΔH _{des} (kJ.mol ⁻¹ H ₂)	ΔS (J.mol ⁻¹ .K ⁻¹ H ₂)
	Theoretical	Exp.	Rehydro.				
LiNH_2 [359]	$\text{LiNH}_2 + 2\text{LiH} \leftrightarrow \text{Li}_3\text{N} + 2\text{H}_2$	10	9.3 [179]	150 - 400 [179]	230, 255 °C, 30 bar [179]	85 ~ 99 [364]	-
			9.5/6.5 [185a]	150 - 320 [185a]	240 °C [360, 363]	96.3 [363]	-
			7 [360]	180 - 400 [363]	99 [179]	99 [179]	-
			5 [361]	160 [360]	230 °C, 7 bar [362]	116	-
	$\text{LiNH}_2 + \text{LiH} \leftrightarrow \text{Li}_2\text{NH} + \text{H}_2$	6.5	6 [185a]	~25 [366]	255 °C, 30 bar [179]	44.5 [363]	-
			6 - 7 [365]	160 [367]	300 - 400 °C, 90 bar [365]	51 [367]	-120 [365]
	$\text{LiNH}_2 + \text{LiH} \leftrightarrow \text{Li}_2\text{NH} + \text{H}_2$ (Ti doped)		5.5 [363]	-	240 °C, 32 bar [367]	66.1 [179]	-
	$\text{Li}_2\text{NH} + \text{LiH} \leftrightarrow \text{Li}_3\text{N} + \text{H}_2$	5.5		5.2 [368]	150 - 500 °C, 1 bar [369]	165 [363]	-
				6 [369]	180, 198 °C, 4 - 7 bar [368]	-	-
$\text{Mg}(\text{NH}_2)_2$	$2\text{LiNH}_2 + \text{LiAlH}_4 \leftrightarrow \text{Li}_3\text{AlN}_2 + 4\text{H}_2$	9.6	4.1 [313b]	-	25 - 600 [313b]	-	-
	$2\text{LiNH}_2 + 2\text{LiAlH}_4 \leftrightarrow 2\text{Li}_2\text{AlNH} + 5\text{H}_2$	-	~8 [370]	-	50 - 230, 350 - 450 [370]	27 [370]	-
	$6\text{LiNH}_2 + 2\text{Li}_3\text{AlH}_6 \leftrightarrow 6\text{Li}_2\text{NH} + 2\text{Al} + 9\text{H}_2$	7.4	7.1 (TiCl ₃ -AlCl ₃ catalyst) [371]	~7.1 [371]	150 - 300 [371]	300 °C, 138 bar [371]	-
	$8\text{LiNH}_2 + 4\text{Li}_3\text{AlH}_6 \leftrightarrow 4\text{Li}_2\text{NH} + 6\text{LiH} + 2\text{Li}_3\text{AlN}_2 + 2\text{Al} + 15\text{H}_2$	7.6	6.9 [372]	1-2 [372] 3 - 4 (Ni doped) [372]	100 - 500 [372]	200 - 300 °C, 0.04 - 100 bar [372]	-
	$2\text{LiNH}_2 + \text{LiBH}_4 \leftrightarrow \text{Li}_3\text{BN}_2 + 4\text{H}_2$	11.9	>10 [313a] 7.8 [124] 7.9 - 9.5 [313b]	-	250 [124, 313a]	-	23 [124]
	$2\text{LiNH}_2 + \text{MgH}_2 \leftrightarrow \text{Li}_2\text{Mg}(\text{NH})_2 + 2\text{H}_2$	5.35	4.3 [373] 4.5 [367]	4.3 [373] 4.5 [367]	100 [367] 200 [373]	180 - 220 °C [374] 200 °C, 30 bar [373]	34 [367]
	$\text{Mg}(\text{NH}_2)_2 + 2\text{MgH}_2 \leftrightarrow \text{Mg}_3\text{N}_2 + 4\text{H}_2$	7.4	-	-	-	130 - 520 °C [192a]	-
	$\text{Mg}(\text{NH}_2)_2 + \text{MgH}_2 \leftrightarrow 2\text{MgNH} + 2\text{H}_2$	4.9	4.8 [375]	4.8 [375]	65 - 310 [375]	130 - 520 °C [192a]	-
	$\text{Mg}(\text{NH}_2)_2 + n\text{LiH} \leftrightarrow \text{Li}_2\text{Mg}(\text{NH})_2 + (n-2)\text{LiH} + 2\text{H}_2$ [376]	5.6	-	5.4 [376-377] 4.3 [378]	140 - 280 [376-377, 379] 210 - 240 [378]	220 °C, 8 bar [376] 220, 110 bar [378]	38.9 ~ 44.1 [377] 41.6 [378]
$\text{Ca}(\text{NH}_2)_2$	$\text{Mg}(\text{NH}_2)_2 + 8/3\text{LiH} \leftrightarrow 1/3\text{Mg}_3\text{N}_2 + 4/3\text{Li}_2\text{NH} + 8/3\text{H}_2$	6.9	~7 [379-380]	-	140 - 280 [379-380]	200 °C, 30 bar [380a]	-
	$\text{Mg}(\text{NH}_2)_2 + 4\text{LiH} \leftrightarrow 1/3\text{Mg}_3\text{N}_2 + 4/3\text{Li}_3\text{NH} + 4\text{H}_2$	9.1	6.5 [192a] 7 [379]	-	140 - 520 [192a] [379]	-	-
	$\text{Mg}(\text{NH}_2)_2 + \text{NaH}$	-	2.2 [381]	2.2 [381]	120 - 200 [381]	160 - 200 °C, 11 bar [381]	-
	$\text{Mg}(\text{NH}_2)_2 + 4\text{CaH}_2 \leftrightarrow \text{CaMg}_2\text{N}_2 + \text{Ca}_2\text{NH} + \text{CaNH} + 7\text{H}_2$	5	4.9 [382]	-	60 - 510 [382]	-	42.4 [382]
	$\text{Mg}(\text{NH}_2)_2 + \text{CaH}_2 \leftrightarrow \text{MgCa}(\text{NH})_2 + 2\text{H}_2$ [383]	4.1	-	-	-	-	-
	$\text{Mg}(\text{NH}_2)_2 + \text{Ca}(\text{NH}_2)_2 + \text{LiH} \leftrightarrow \text{Li}_4\text{MgCa}(\text{NH})_4 + 4\text{H}_2$	5	2.7 [384]	2.7 [384]	50 - 220 [384]	220 °C, 75 bar [384]	-
	$\text{CaNH} + \text{CaH}_2 \leftrightarrow \text{Ca}_2\text{NH} + \text{H}_2$ [385]	2.1	2.4 [385]	1.9 [179]	60 - 350 [385]	500, 550 °C, 30 bar [179]	88.7 [179]
	$\text{Ca}(\text{NH}_2)_2 + \text{CaH}_2 \leftrightarrow 2\text{CaNH} + 2\text{H}_2$ [385]	3.5	3.2 [385]	-	60 - 500 [385]	-	-
	$2\text{CaNH} + \text{CaH}_2 \leftrightarrow \text{Ca}_3\text{N}_2 + 2\text{H}_2$	2.7	-	2.36 [386]	300 [386]	500 - 600 °C, 27 bar [386]	-
$\text{Ca}(\text{NH}_2)_2$	$\text{Ca}(\text{NH}_2)_2 + 2\text{LiH} \leftrightarrow \text{CaNH} + \text{Li}_2\text{NH} + 2\text{H}_2$	4.5	4.5 [387]	2.5 [387]	100 - 300 [387]	180 - 200 °C, 30 bar [387]	-
	$2\text{Ca}(\text{NH}_2)_2 + 2\text{NaH} \leftrightarrow \text{Ca-Na-H} + 2\text{NaNH}_2 + \text{H}_2$	-	1.1 [388]	0.96 [388]	120 - 270 [388]	200 °C, 70 bar [388]	-

Table 11. Hydrogen storage properties of selected aluminum compounds and associated synthetic routes.

Discovery	Synthetic route	Decomposition path	Hydrogen capacity		T decomp. (°C)	Reversibility T and P	ΔH_f (kJ mol ⁻¹)	$-\Delta H_{des}$ (kJ mol ⁻¹ H ₂)	ΔS (J mol ⁻¹ K ⁻¹ H ₂)								
			wt %	Kg.m ⁻³													
$\alpha\text{-AlH}_3$	Finholt et al. [389]	$3 \text{LiAlH}_4 + \text{AlCl}_3 \rightarrow 4 \text{AlH}_3 + 3 \text{LiCl}$ (diethyl ether) $\text{AlH}_4^- \rightarrow \text{AlH}_3 \cdot n\text{THF} + 1/2\text{H}_2 + e^-$ $3\text{AlH}_4^- + \text{Al} \rightarrow 4\text{AlH}_3 \cdot n\text{THF} + 3e^-$ [391]	$\alpha\text{-AlH}_3 \rightarrow \text{Al} + 3/2 \text{H}_2$. $\beta\text{-AlH}_3 \rightarrow \alpha\text{-AlH}_3 \rightarrow \text{Al} + 3/2 \text{H}_2$. $\gamma\text{-AlH}_3 \rightarrow \alpha\text{-AlH}_3 \rightarrow \text{Al} + 3/2 \text{H}_2$.	10.1	149	60 - 140 [390b, 392] 100 - 250 [393] 150 [394]	-129 [395] 	6 ~ 7.6 [396] 9.9 [397] 11.4 [395] 12.35 [399]	129 [395] 130.7 [397]								
					60 - 140 [390b, 392]												
					60 - 140 [390b, 392]												
$\beta\text{-AlH}_3$																	
$\gamma\text{-AlH}_3$																	
NaAlH_4	Finholt et al. [400]	$\text{NaH} + \text{AlCl}_3 \rightarrow \text{NaAlH}_4 + 3\text{NaCl}$ [400] $\text{Na} + \text{Al} + 3/2\text{H}_2 \rightarrow \text{NaAlH}_4$ [401] $\text{NaH} + \text{Al} + 3/2\text{H}_2 \rightarrow \text{NaAlH}_4$ [401a, 402] $3\text{NaAlH}_4 + \text{AlCl}_3 \rightarrow 3\text{NaCl} + 4\text{AlH}_3, \text{NaH} + \text{AlH}_3 \rightarrow \text{NaAlH}_4$ [403]	$\text{NaAlH}_4 \rightarrow 1/3 \alpha\text{-Na}_3\text{AlH}_6 + 2/3\text{Al} + \text{H}_2$ $1/3\beta\text{-Na}_3\text{AlH}_6 \rightarrow \text{NaH} + 1/3\text{Al} + 1/2\text{H}_2$	7.4	185, 230 [404] 207 [405] 210 - 220 [406] 90 - 150 °C (Ti doped) [403, 407]	150 °C, 136 bar [401] 250 °C, 175 bar [404, 408]	-113 -155 [410] -18.8 [411]	36 [406, 412] 37 (Ti doped) [403, 407]									
LiAlH_4	Finholt et al. [389]	$\text{LiH} + \text{AlCl}_3 \rightarrow \text{LiAlH}_4 + 3\text{LiCl}$ [389] $\text{LiH} + \text{Al} + 3/2\text{H}_2 \rightarrow \text{LiAlH}_4$ [401, 414] $\text{LiH} + \text{Al} + 3/2\text{H}_2 \rightarrow \text{LiAlH}_4 \cdot 4\text{THF} \rightarrow \text{LiAlH}_4 + 4\text{THF}$ [219b]	$\text{LiAlH}_4 \rightarrow 1/3\text{Li}_3\text{AlH}_6 + 2/3\text{Al} + \text{H}_2$ $1/3\text{Li}_3\text{AlH}_6 \rightarrow \text{LiH} + 1/3\text{Al} + 1/2\text{H}_2$	10.5	130 [415] 150 [416] 148 - 155 [417] 187 - 218 [418] 201 [419] 25 (Ti doped) [420]	-119	5.8 [419] 9.1 - 10 [418-419] 10 [219b, 418]										
KAlH_4	Ashby et al. [401a]	$\text{KH} + \text{Al} + 3/2\text{H}_2 \rightarrow \text{KAlH}_4$ [408]	$\text{KAlH}_4 \rightarrow 1/3 \text{K}_3\text{AlH}_6 + 2/3\text{Al} + \text{H}_2$ $1/3\text{K}_3\text{AlH}_6 \rightarrow \text{KH} + 1/3\text{Al} + 1/2\text{H}_2$	5.7	53.2	290 [410] 290, 350 [427] 300 [428]	>25 °C, 10 ³ bar [421]	-183.7 [410] -70 [428]	55 [428]								
$\text{Mg}(\text{AlH}_4)_2$	Wiberg and Baucer [429]	$2\text{NaAlH}_4 + \text{MgCl}_2 \rightarrow \text{Mg}(\text{AlH}_4)_2 \cdot 4\text{THF} + 2\text{NaCl}$ $2\text{LiAlH}_4 + \text{MgCl}_2 \rightarrow \text{Mg}(\text{AlH}_4)_2 \cdot \text{Et}_2\text{O} + 2\text{NaCl}$ [430] $2\text{MgH}_2 + \text{AlCl}_3 \rightarrow 1/2\text{Mg}(\text{AlH}_4)_2 + 3/2\text{MgCl}_2$ [431]	$\text{Mg}(\text{AlH}_4)_2 \rightarrow \text{MgH}_2 + 2\text{Al} + 3\text{H}_2$ $\text{MgH}_2 + 2 \text{Al} \rightarrow 1/2 \text{Al}_3\text{Mg}_2 + 1/2\text{Al} + \text{H}_2$ $\text{MgH}_2 \rightarrow \text{Mg} + \text{H}_2$	9.3	72.3	110 - 130 [417] 110 - 200 [432] 150 [431] 175 [430] 115 - 150 [433]	-	1.8 [431] 20.4 [433] 41 [434]									
$\text{Ca}(\text{AlH}_4)_2$	Schwab and Winters-berger [435]	$2\text{CaH}_2 + \text{AlCl}_3 \rightarrow 1/2\text{Ca}(\text{AlH}_4)_2 + 3/2\text{CaCl}_2$ [431] $2\text{NaAlH}_4 + \text{CaCl}_2 \rightarrow \text{Ca}(\text{AlH}_4)_2 \cdot 4\text{THF} + 2\text{NaCl} \rightarrow \text{Ca}(\text{AlH}_4)_2$ [431]	$\text{Ca}(\text{AlH}_4)_2 \rightarrow \text{CaAlH}_5 + \text{Al} + 3/2\text{H}_2$ $\text{CaAlH}_5 \rightarrow \text{CaH}_2 + \text{Al} + 3/2\text{H}_2$	7.8	70.4	80 - 100 [417] 100, 180 [431] 127 [431]	-214	7 [431] 9 [436]									
$\text{Ca}(\text{AlH}_4)_2$																	

Table 12. Summary of reported modifications of alanates via nanoconfinement and “catalyst” doping.

		Nanoconfinement			Kinetics modifications			
Scaffold		Size (nm)	Method	Reversibility (T and P)	T _{des} and Des. rate (wt.min ⁻¹)	Catalyst	Reversibility (T and P)	T _{des} and Des. rate (wt.min ⁻¹)
NaAlH₄	Carbon nanofiber [223b, 438]	2-10	Solvent impregnation	115 °C, 100 bar	25 - 150 °C	NaAlH ₄ + M-halide ↔ 3NaCl + 3Al + M + 2H ₂ (M = Ti, Sc, Ce, Pr, Zr, Hf) [20, 209b, 210b, 407, 439]	100 °C, 100 bar [439c, 439t, 440]	120 - 180 °C [439d, 439i]
		20		115 °C, 90 bar	300 °C		108 °C, 61 bar [439d]	160 °C, 0.023 [439m]
		19-30		115 °C, 100 bar	25 - 250 °C		120 °C, 120 bar [439n]	120 °C, 0.004 [439q]
		>1000		-	50 - 150 °C		170 °C, 150 bar [20]	270 °C, 0.016 [20]
	Nanoporous carbon [225]	2-3	Melt inflation	150 °C, 24 bar	100 - 200 °C		125 °C, 88 bar [439j]	125 °C, 0.013 [439l]
		13	Melt inflation	160 °C, 100 bar	150 °C		-125 °C, 100 bar [439e]	120/180 °C 0.023 [439e]
	RF Carbon aerogel [443]	17	Melt inflation	160 °C, 110 bar	50 - 450 °C, 0.0025		125 °C, 90 bar [439h]	50 - 160 °C, 0.016 [439h]
	RF Carbon aerogel -TiCl ₃ [443]	-	Melt inflation	160 °C, 110 bar	50 - 300 °C, 0.002		120 °C, 85 bar [439k]	25 - 280 °C [439n]
	ACF [226]	5	Melt inflation	125 °C, 100 bar	150 °C		125 °C, 110 bar [439n]	100 - 200 °C [439i]
	MOF [445]	5 - 10	Solvent impregnation	-	70 - 140 °C		200 °C, 110 bar [439i]	125 °C [439g]
LiAlH₄	MOF-74(Mg) [447]	-	Melt inflation	160 °C, 105 bar	50 - 250 °C, 0.0095		125 °C, 100 bar [439g]	140 °C [439p]
	Mesoporous silica [449]	10	Solvent impregnation	150°C, 55 bar	180 °C, 0.05		125 °C, 100 bar [439p]	
	Carbon nanotubes[223a]	4-60 nm	Solvent impregnation	-	120 °C	LiAlH ₄ + M-halide ↔ 3Li-halide + 3Al + M + 2H ₂ (M = Ti, V, Zr, Hf, Al, Fe) [220, 420, 422, 439n, 439p, 442a, 452]	-25 °C [420]	
							120 °C [452a]	
							25 - 240 °C [220a]	
						Ti, Al, TiAl ₃ , Ti ₃ Al, TiH ₂ [220, 420, 422, 439n, 439p, 442a, 452]	75 - 200 °C [452c]	
							80 °C [220b]	
							100 - 175 °C [422]	
						Fe, Ni, V, carbon black [452a, 452b, 453]	100 - 220 °C [452b]	
							50 - 160, 165 - 210, 300 - 390 °C [452d]	
							120 - 250 °C [442a]	
						Nanosised catalyst M ₂ O ₃ or MO ₂ (M = Fe, Co, Nb, Cr, Ti) [454]	100 - 220 °C [452b]	
							125 - 250 °C [453]	
							145 °C, 0.075 [452a]	
							155 - 250 °C [454a]	
							120 - 200 °C [454b]	
							60 - 150 °C, 0.036 [454c]	

Table 13. Overview of properties of various high temperature metal hydrides. The thermal energy content ($\text{kJ} \cdot \text{kg}^{-1}$) and hydrogen capacity (wt %), of a high-temperature hydride determine the amount of high-temperature hydride required for a given CSP configuration, while the enthalpy of hydrogen absorption/desorption ($\text{kJ} \cdot \text{mol}^{-1} \text{ H}_2$) determines how much hydrogen is required to generate a specific amount of thermal energy. This will also determine the amount of low-temperature hydride required to store the hydrogen. Potential low temperature hydrides have been summarized elsewhere.^[236]

Hydride	Density (g.cm ⁻³) at RT	Specific Heat (J.kg ⁻¹ .K ⁻¹) at RT	Enthalpy (kJ.mol ⁻¹ H ₂)	Maximum Capacity (wt % H ₂)	1 bar equilibrium temperature (°C)	Maximum Energy/Weight (kJ.kg ⁻¹)	Maximum Energy/Volume (kJ.L ⁻¹)	Stability upon cycling	CSP application
Mg ₂ FeH ₆ ^[455]	2.74	905	77	5.47	300	2090	5447	600 cycles ^[455-456]	
CaH ₂ ^[457]	1.7	974	207.7	4.79	990	4934	6508		
LiH ^[458]	0.78	3642	133.5	12.68	945	8397	3846		
LiH+Si ^[37]	-	-	106.5	5.06	485	2676	3719		
ZrH _{1.6}	5.626	314	212	1.737	890	1827	10278		
YH _{1.8}	4.27	379	220	2	1225	2182	9318		
TiH _{1.7} ^[459]	-	606	164	3.49	645	2842	10656		
NaMgH ₃ ^[460]	1.47	1171	86.6	4	382	1721	2529		
MgH ₂ ^[461]	1.45	1343	74	7.66	282	2783	3995	Poor cyclability ^[231] unless doped with Ni	yes ^[238]
Mg-Al ^[462]	-	-	77.7/62.7	4.44	265/237	1590	1885		
Mg ₂ NiH ₄ ^[237]	2.7	-	64.5	3.66	255	1158	3174	1500 cycles ^[463]	
Mg ₂ Cu ^[464]	-	-	72.5	2.63	240	944	3238		

Figure list

Figure 1. Timeline reflecting the development of high capacity hydrogen storage materials and associated strategies to meet practical targets. Investigations into high capacity inorganic compounds only took-off 20 years ago following the breakthrough in reversibility with Ti-doped NaAlH₄.

Figure 2. a) Map of potential hydrogen materials versus the US DoE targets for hydrogen systems, liquid and compressed hydrogen tanks and current Li-ion batteries – the theoretical hydrogen capacity and decomposition temperature of the hydride is indicated; and b) achievements of selected materials (developed in the last 20 years) versus US DoE targets for hydrogen systems – the storage capacity of the materials correspond to measured values at the decomposition temperature. Compressed and liquid hydrogen do not meet the targets. Equivalent energy density is shown for Li-ion batteries.

Figure 3. Schematic illustration of a) physisorbed, b) chemisorbed and c) weakly bonded hydrogen, and d) postulated energy barriers for the hydrogenation of metal and complex hydrides. $E_{\text{phys(H)}}$: energy for hydrogen physisorption, $E_{\text{chem(H)}}$: energy for hydrogen chemisorption, $E_{\text{pen(H)}}$: energy for hydrogen penetration in the subsurface, $E_{\text{diff(H)}}$: energy for hydrogen diffusion in the bulk, and $E_{\text{nuc/growth}}$: energy for the nucleation and growth of the hydride phase. In complex hydrides additional barriers due to intrinsic mass transport need also to be overcome.

Figure 4. (a) Pressure Composition Isotherm (PCI) plot of hydrogen-metal systems, (b) Van't Hoff plot related to the (de)hydrogenation reaction, and (c) illustration of the decomposition

of complex hydrides. The slope of the Van't Hoff plot is related to the enthalpy of the reaction and the intercept with the ordinate corresponds to the entropy of the reaction

according to the Van't Hoff relation: $\ln \frac{P_{eq}}{P_{H_2}} = \frac{\Delta H^0}{RT} - \frac{\Delta S^0}{R}$.

Figure 5. Schematic illustration of a) the destabilisation and stabilisation approach and, b) Activation Energy barriers for hydrogen absorption (E_A^{abs}) and desorption (E_A^{des}). The heat released by the reaction is directly related to the internal energy ΔE . Destabilisation will accelerate desorption kinetics and reduce the amount of heat released. The ideal catalyst should help both the dehydrogenation and hydrogenation reaction.

Figure 6. US DoE assessment of progress for physisorbents in meeting vehicular hydrogen storage targets.^[465]

Figure 7. Examples of strategies to enhance the gravimetric hydrogen storage capacity of MOFs.

Figure 8. Examples of strategies employed to maximize the volumetric hydrogen storage capacity of MOFs.

Figure 9. a) Thermal decomposition of LiBH_4 as followed by TGA/DCS/MS, and b) associated proposed reaction paths adapted from reference^[95b] and images reflecting phase transformations of LiBH_4 during its thermal decomposition.

Figure 10. Synthesis of NaBH_4 from NaH and B under 173 bar hydrogen pressure at 400 °C (blue), 500 °C (red) and 600 °C (black). a) Evolution the hydrogen pressure during the synthesis, b) XRD patterns of the material obtained after 24 h proving the formation of

NaBH_4 and c) Solid state ^{11}B NMR spectrum proving the synthesis of NaBH_4 at 600 °C (M. Christian and K.F. Aguey-Zinsou, unpublished data).

Figure 11. Decomposition temperature (T_d) for metal borohydrides and the main alanates versus a) the Pauling electronegativity (χ_p) of the metal cation, and b) the enthalpy of hydrogen desorption (ΔH_{des}). Adapted from reference^[130] and extended to transition metals (bleu) and a few alanates (red).

Figure 12. Effect of titanium additives on the decomposition of NaBH_4 .^[136]

Figure 13. a) TEM image of as-synthesized LiBH_4 hosted within CNT, b) associated hydrogen cycling at 300 °C showing a rapid decrease in storage capacity, c) TEM image of the cycled material showing the expulsion of LiBH_4 outside the CNT,^[154] e) illustration of the core-shell approach and associated TEM image of the as-synthesized $\text{NaBH}_4@\text{Ni}$ core-shell structure, and e) associated hydrogen cycling of $\text{NaBH}_4@\text{Ni}$ leading to stable cycling and high storage capacity.^[114, 157]

Figure 14: Schematic of an energy storage system for CSP. During day cycle (a) T_{high} and T_{low} are maintained to ensure constant hydrogen pressure release from $\text{MH}_\text{-}T_{\text{high}}$ and absorption by $\text{M}'\text{H}_\text{-}T_{\text{low}}$. During the night cycle (b) the process is reversed by either dropping or raising the temperature of $\text{MH}_\text{-}T_{\text{high}}$ or $\text{M}'\text{H}_\text{-}T_{\text{low}}$, respectively.

Figure 1

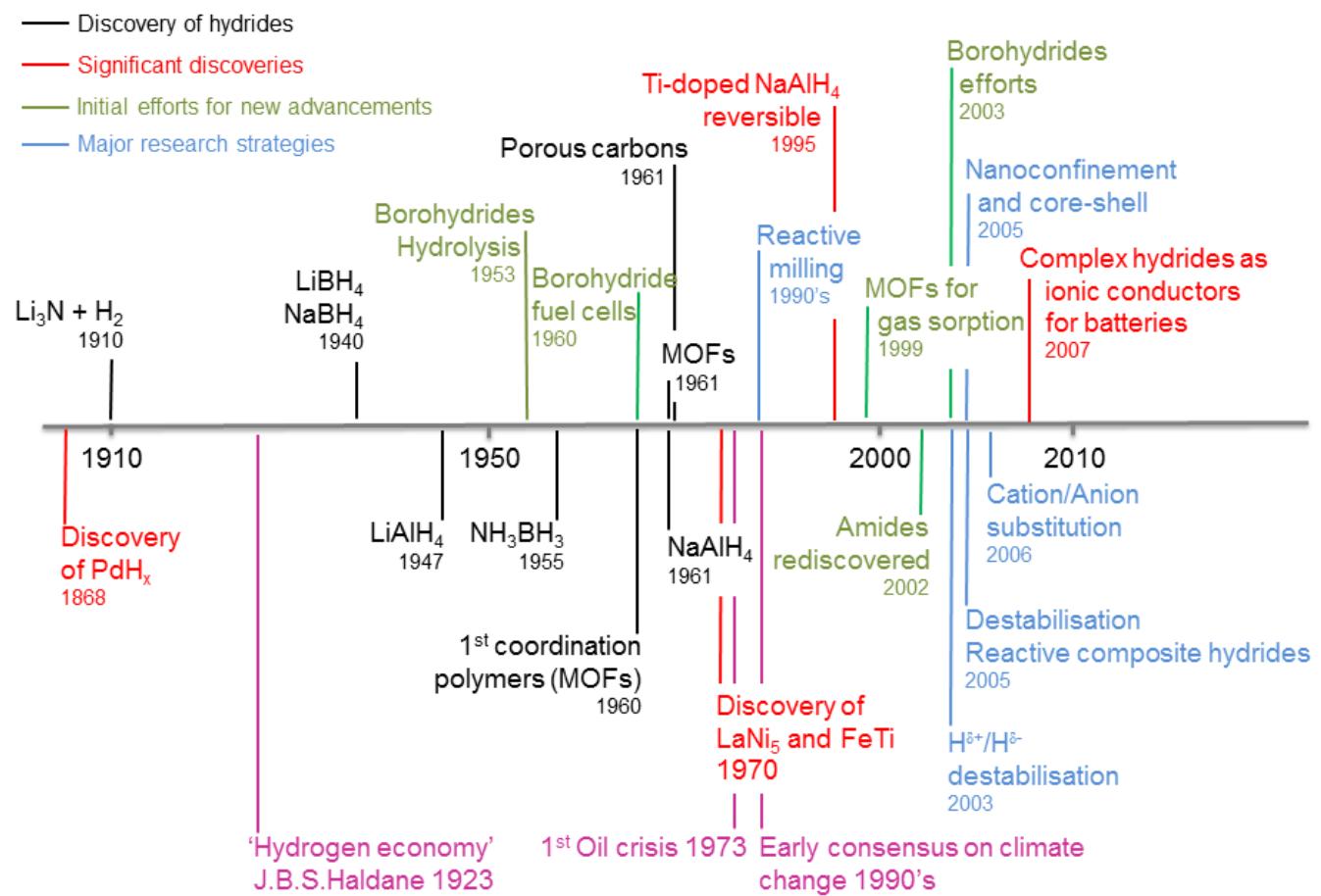
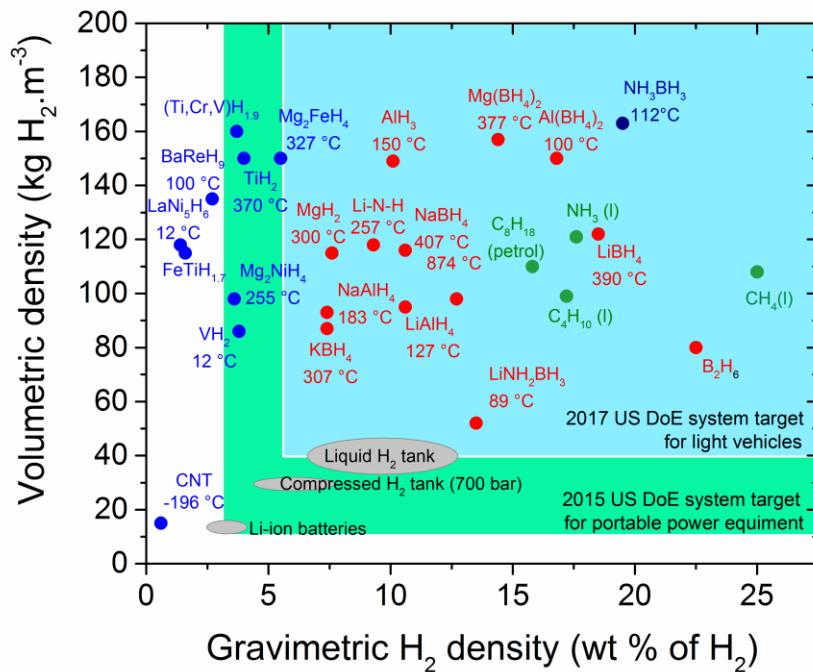


Figure 2

a) Potential high capacity hydrides



b) Examples of current achievements

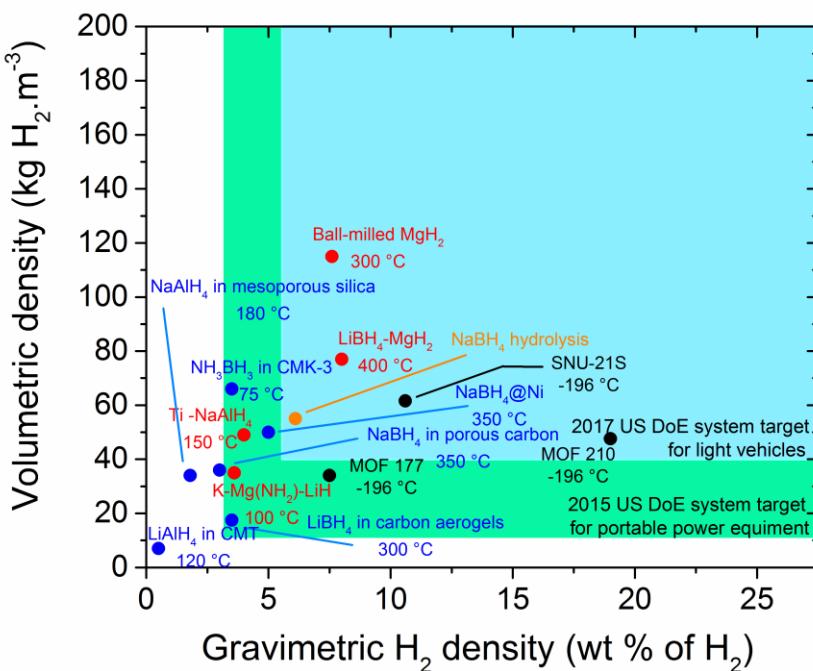


Figure 3

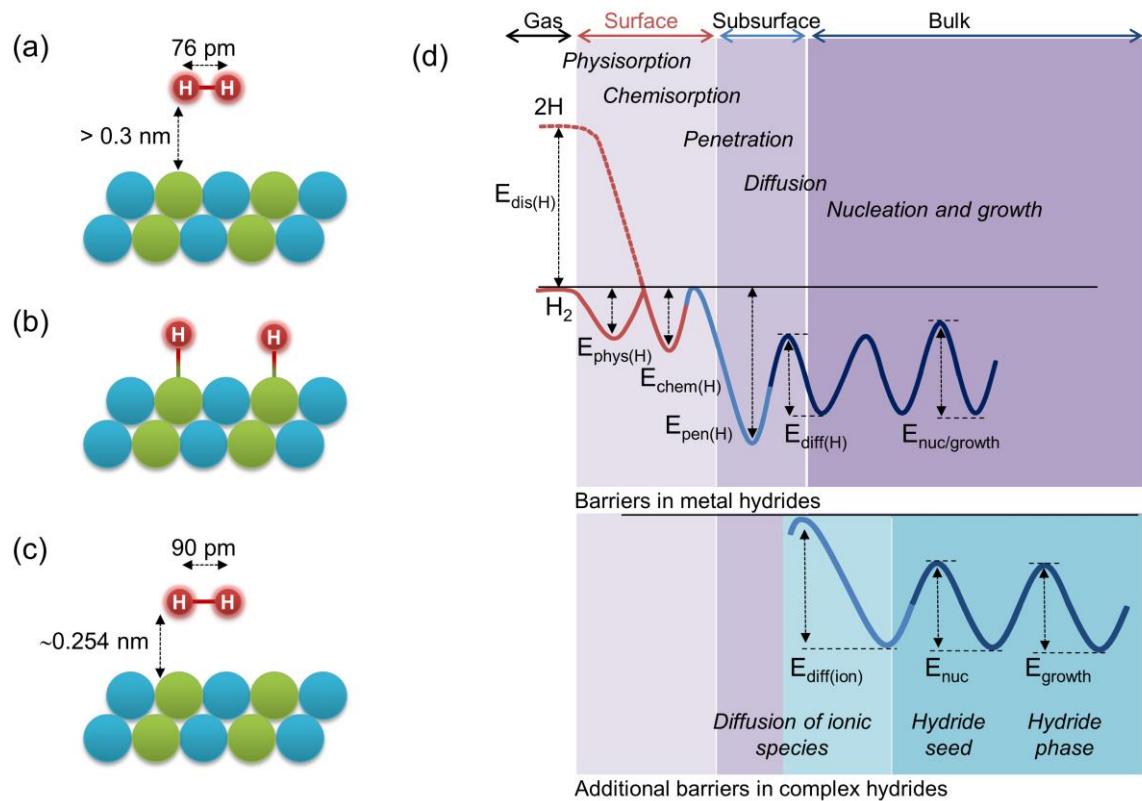


Figure 4

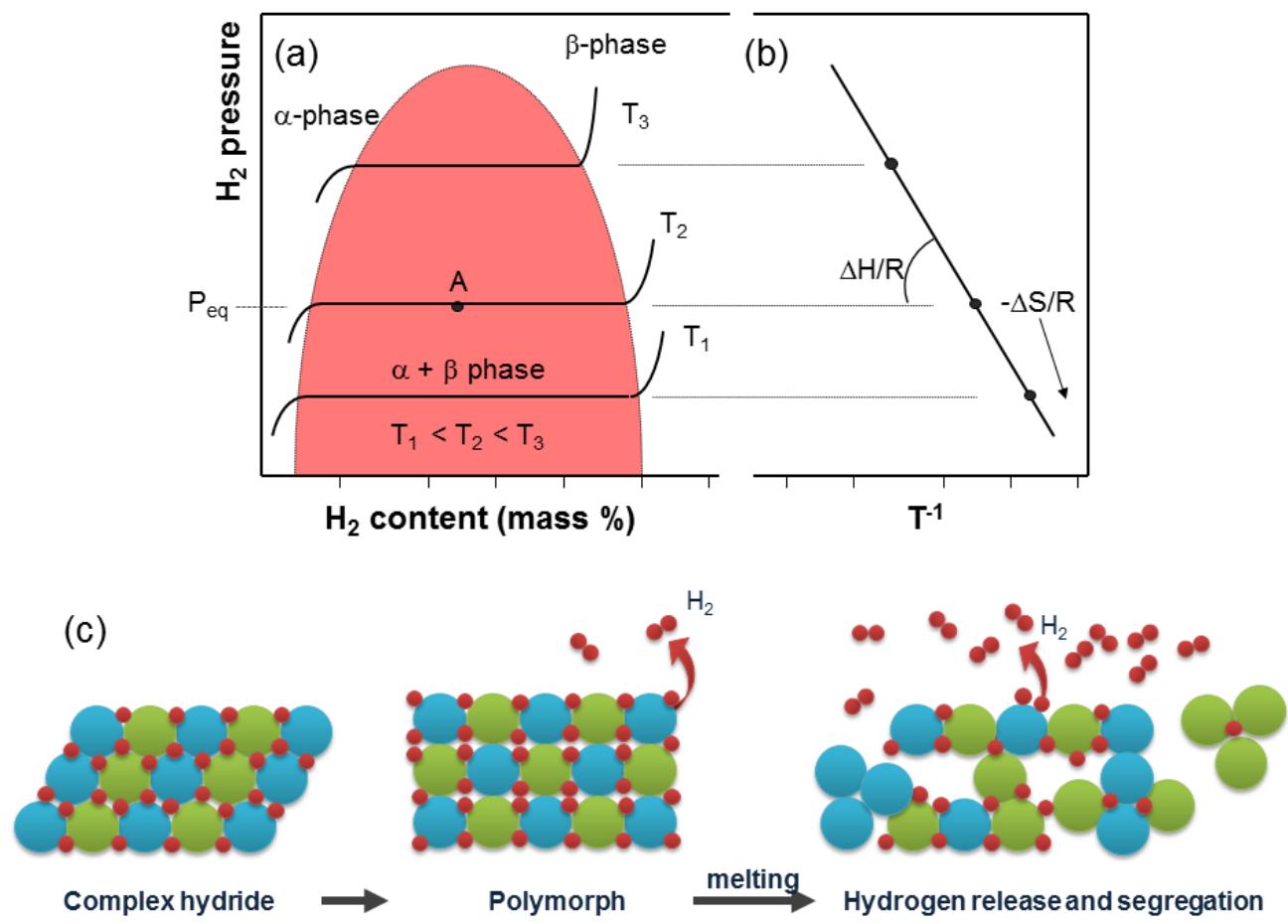


Figure 5

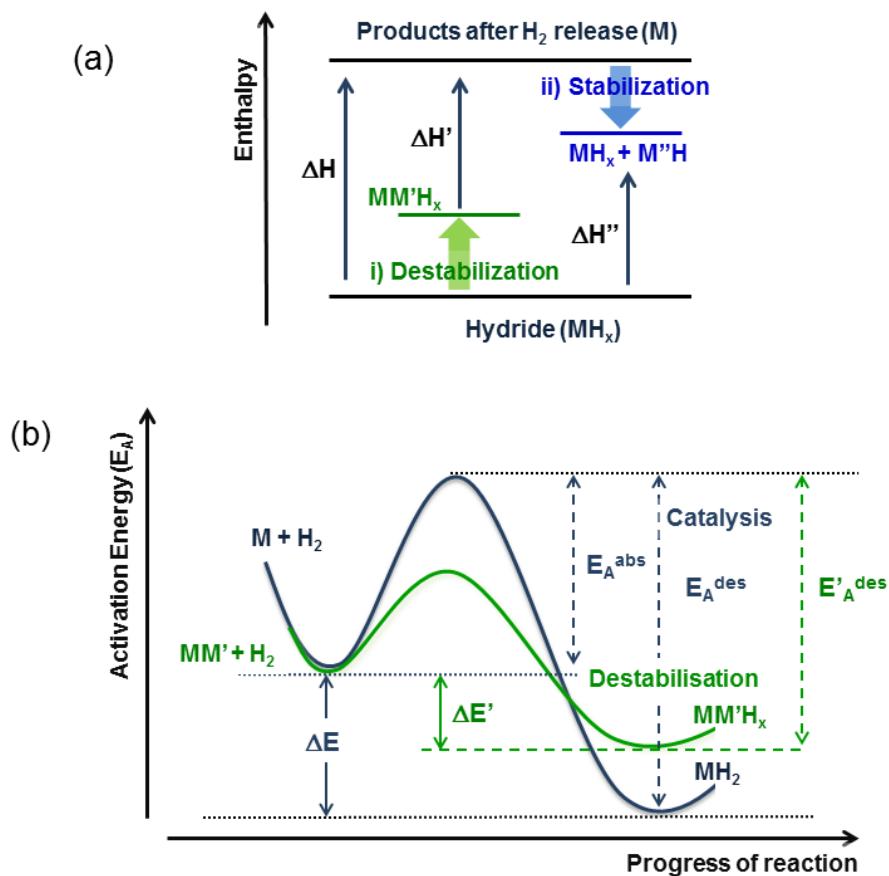


Figure 6

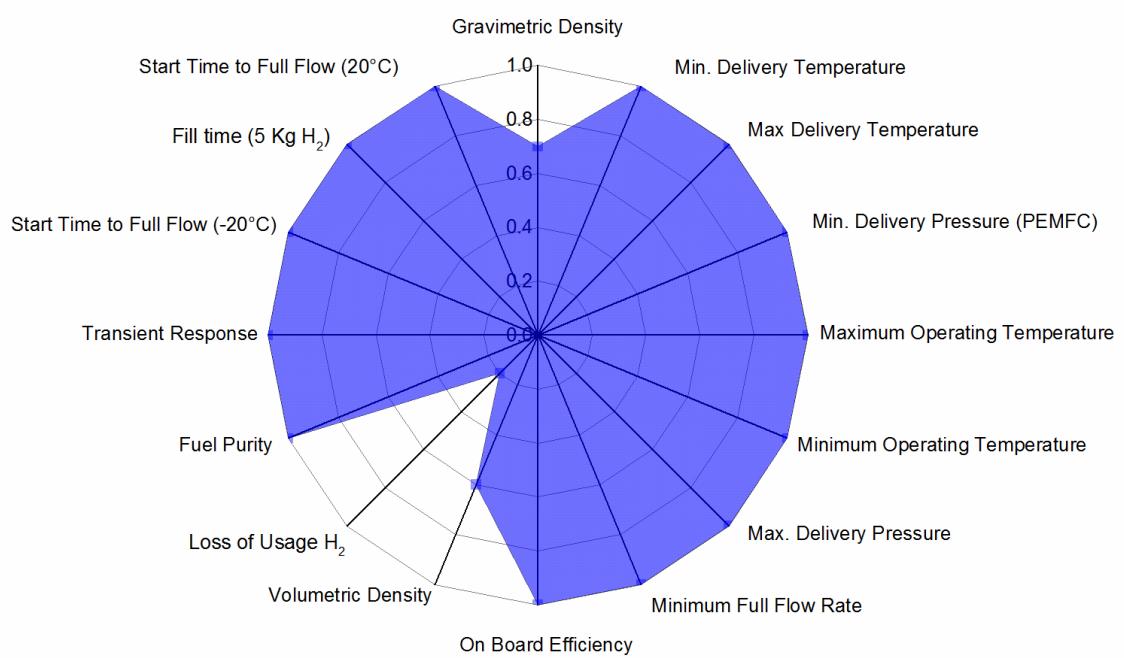


Figure 7

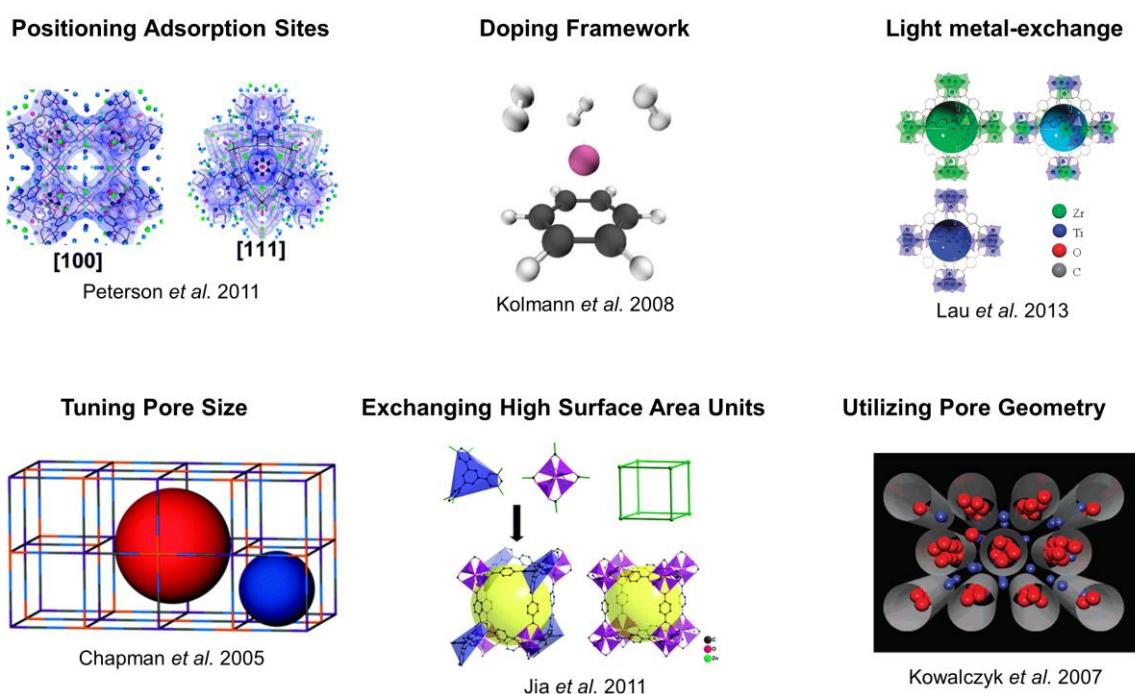


Figure 8

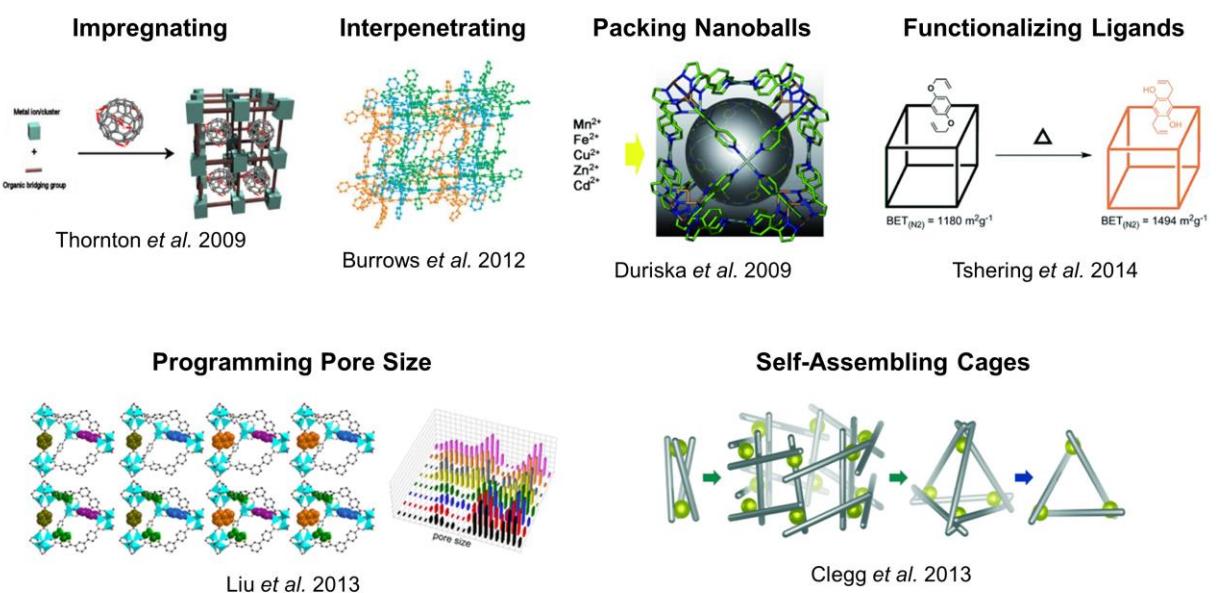


Figure 9

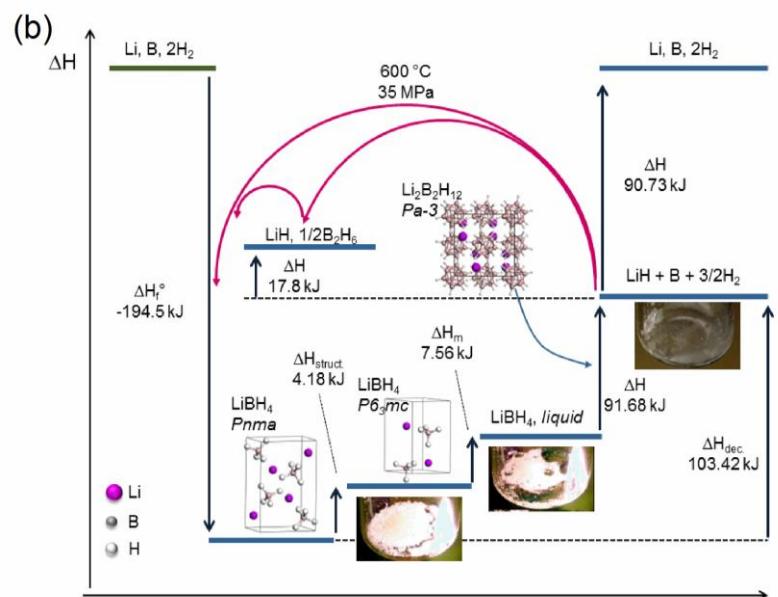
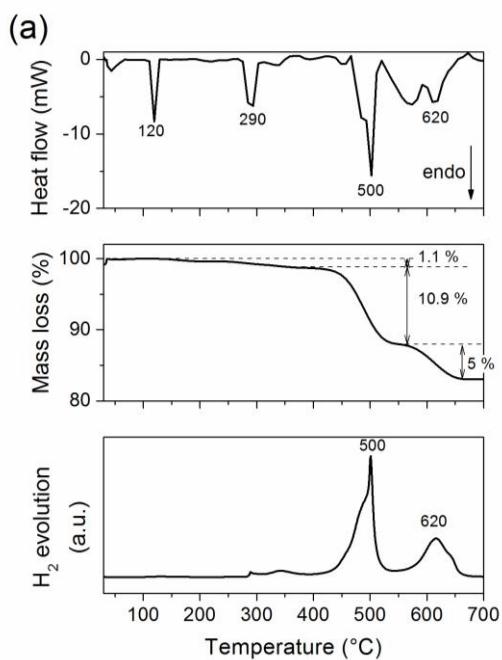


Figure 10

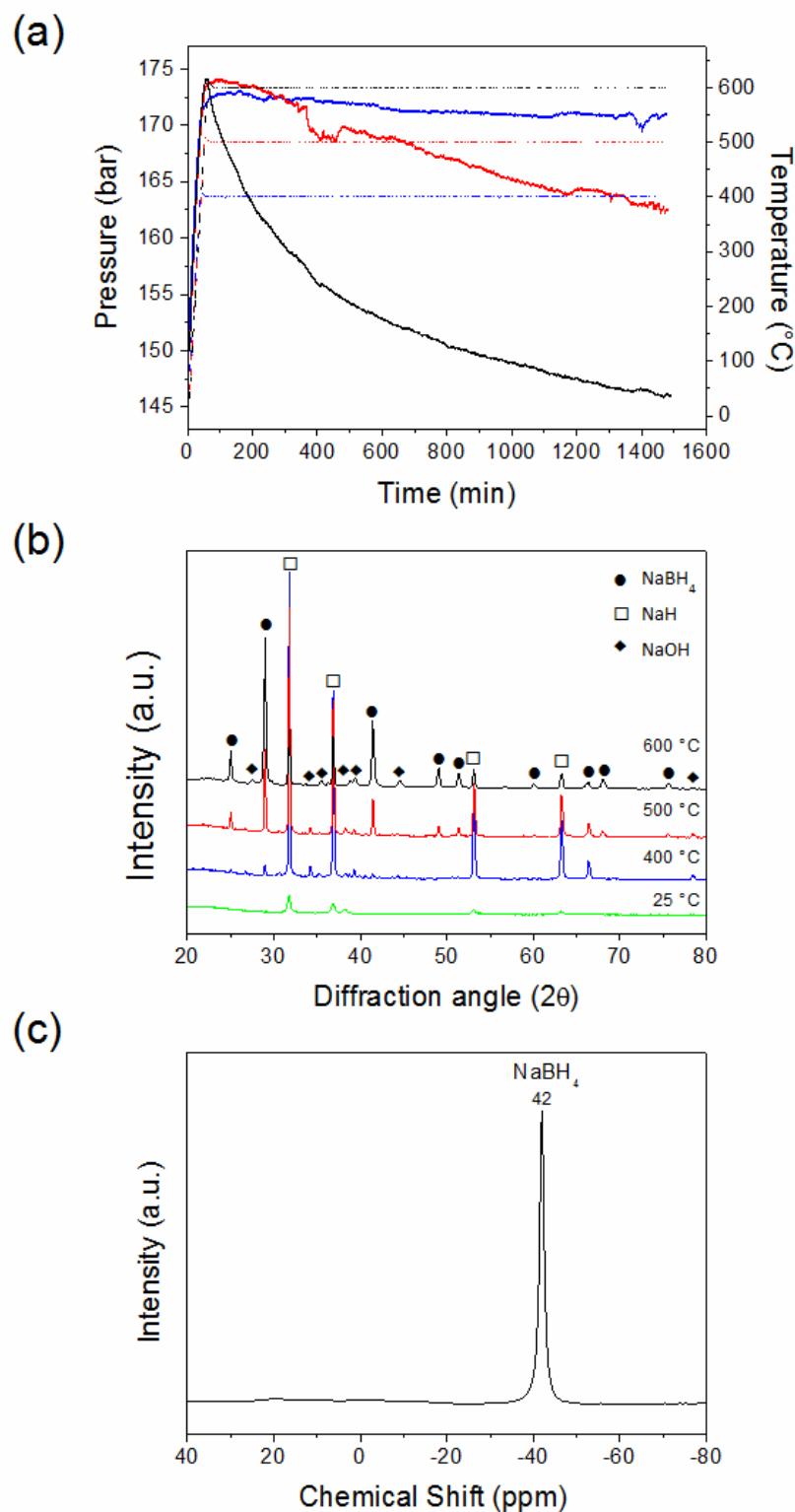


Figure 11

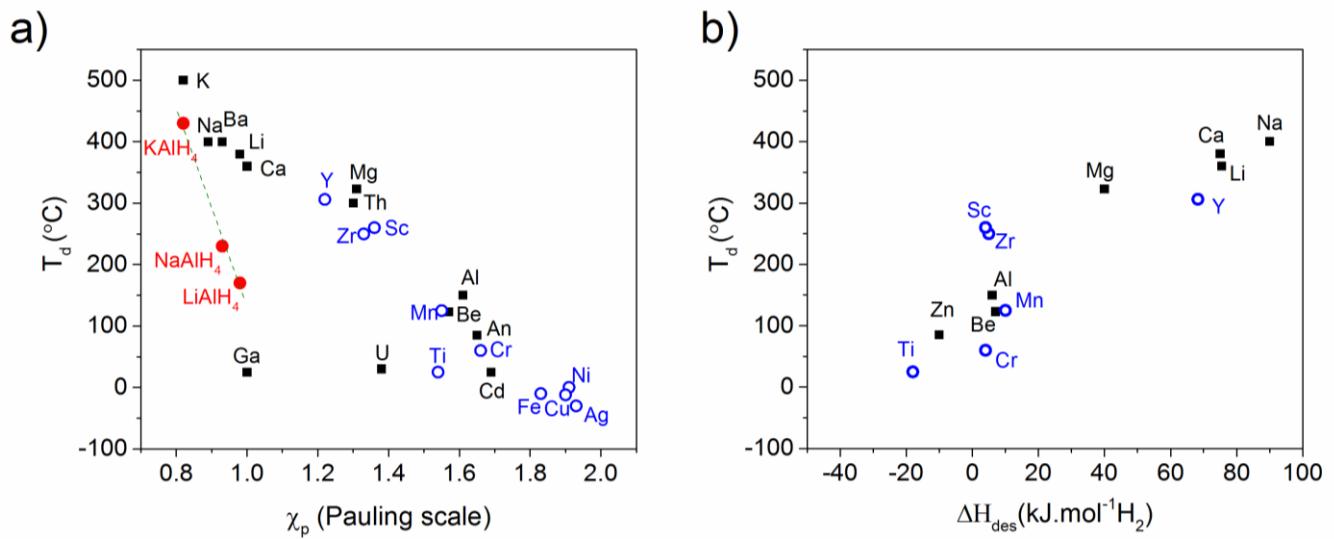


Figure 12

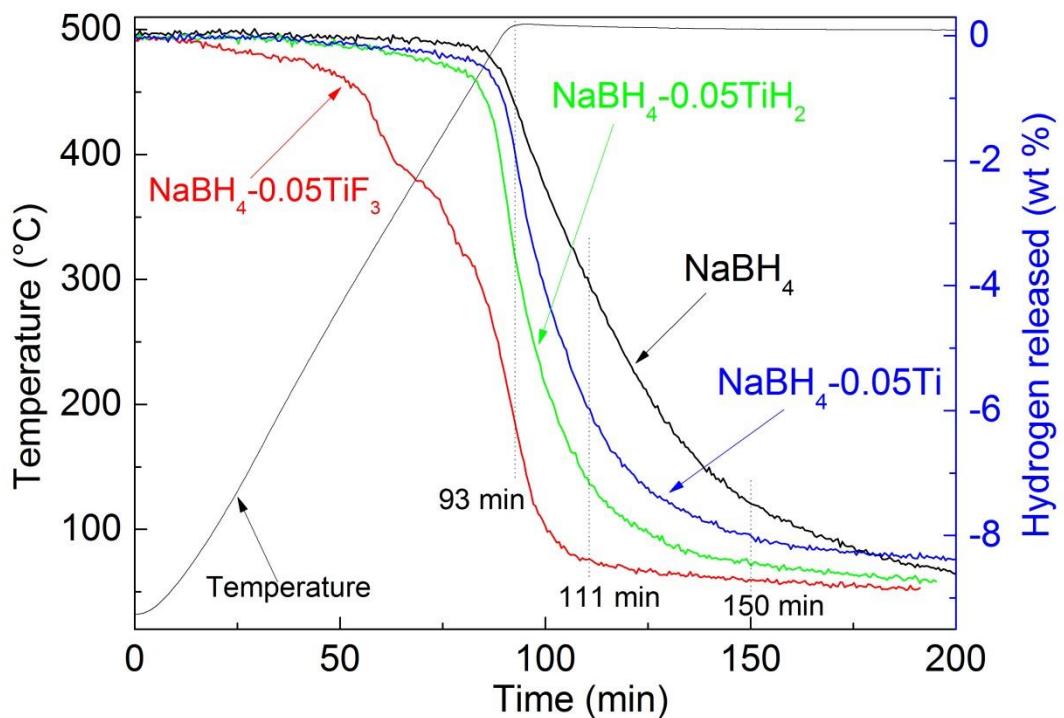


Figure 13

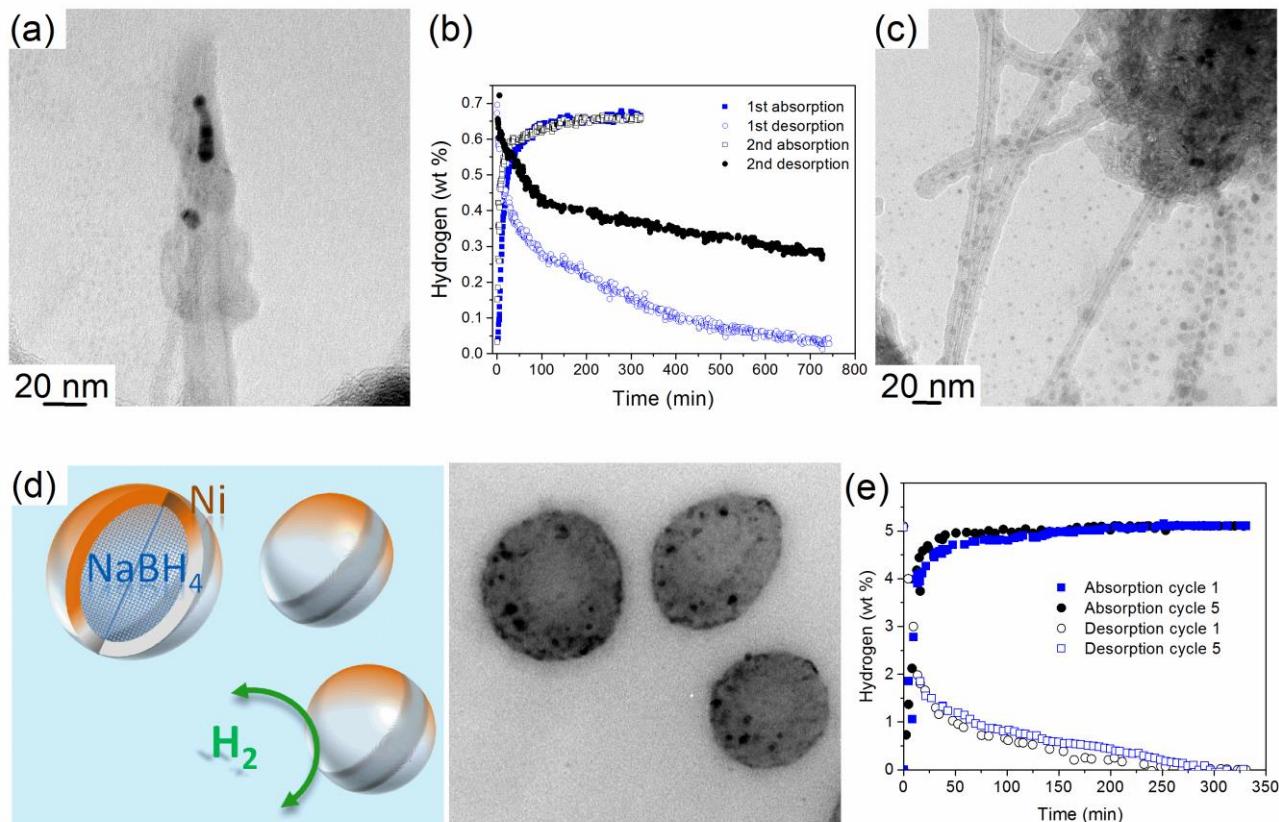


Figure 14

