

1 Superior performance of modified pitch-based adsorbents for cyclic 2 methane storage

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10 11 **Abstract**

12 As an alternative approach for natural gas storage at relatively low pressure and ambient temperature,
13 Adsorbed Natural Gas (ANG) has aroused tremendous interest in recent years. However, still, there is
14 a great challenge to find a suitable adsorbent with a high capacity for gas storage. Here in this study,
15 we reported how to prepare an activated carbon with high methane (CH₄) uptake using a low cost and
16 abundant precursor such as coal tar pitch (CTP). The effect of two-stage treatment (acidification and
17 carbonization) of CTP on its surface and structural properties, as well as methane adsorption capacity
18 of the final activated carbon products, were explored. Experimental results revealed that the carbon
19 yield of the precursor, porous textural properties, and CH₄ adsorption capacity of the adsorbent were
20 efficiently improved via optimization of the pre-treatment conditions. The AC600CTP adsorbent, as an
21 optimum sample, shows the largest capacity of CH₄ adsorption on a volumetric basis (184 V_(STP)/V) at
22 25 °C and 40 bar. Based on the authors' knowledge, the volumetric CH₄ capacity of AC600CTP is
23 comparable with the high values reported in the literature among some different classes of the adsorbent.
24 Finally, multiple cyclic operations on AC600CTP at 25 °C and pressure of 40 bar showed the excellent
25 performance of the adsorbent over the dynamic cycle test.

26 **Keywords:** Adsorbed natural gas, coal-tar pitch, adsorbent, methane storage, carbonization.

28 **1 Introduction**

29 As a favorable fuel, natural gas produces a greater value of energy content per mass with minimal
30 environmental impacts in comparison with the other hydrocarbons. However, the high vapor pressure
31 of CH₄ as the main component of NG makes its storage energy-intensive and costly; the main current
32 methods of NG liquefaction and compression are associated with the disadvantages of expensive
33 investment costs and difficult operating conditions. Adsorbed natural gas (ANG) system has been
34 implemented as an alternative approach for natural gas storage, at relatively low pressure (35-40 bar)
35 and the ambient temperature [1]. To be economically equivalent to the other NG storage techniques,
36 the U.S. Department of Energy (DOE) has initiated the CH₄ storage targets, in 1993 the DOE defined
37 the storage target at 150 cm³/cm³ for a final pressure of 3.5 MPa. A few years later, this target was
38 raised up to 180 cm³/cm³ at the same pressure conditions. Since 2012, the DOE target has been set 263
39 cm³/cm³ (for volumetric measurements) and 0.5 kg/kg (for gravimetric capacity)[2, 3].

40 The amount of CH₄ adsorption extremely depends on the interaction between the gas and adsorbent.
41 Therefore, to fully utilize the adsorbed natural gas systems, it is very necessary to find adequate porous
42 materials with a high capacity of gas adsorption under a relatively low storage pressure of 35- 40 bar.
43 So far, many valuable attempts have been made to synthesis efficient adsorbents such as activated
44 carbons (ACs), high surface area activated carbons (HSACs), metal-organic frameworks (MOFs) and
45 active carbon fibers (ACFs) [4-9]. Among all types of adsorbents, activated carbons (ACs) have
46 received considerable attention due to their low production cost, availability and relatively high CH₄
47 adsorption capacity [7, 10].

48 In the preparation of activated carbon with favorable pore structure, it is essential to find a proper
49 precursor and preparation method. So far, many kinds of carbonaceous precursors such as coal,
50 petroleum coke, pitches, polymers, and biomass have been suggested to prepare activated carbon for
51 the ANG purposes [11-13]. Among all types of precursors, coal tar pitch (CTP) based adsorbents with
52 high carbon content, foam-like hierarchical pore structures, and connected macropores have been shown
53 proper thermal and electrical conduction properties and good capability in CH₄ storage[5, 14].
54 Furthermore, coal tar pitch is truly cheap and commonly available in the petrochemical industry.

55 Modification of the CTP precursor's structure before the activation procedure can be an effective
56 preparation method to obtain the CTP-based adsorbents with a high capacity of CH₄ adsorption [6, 15].
57 Although numerous researches focused on the effect of activation conditions on gas adsorption
58 properties of activated CTPs [5, 6], only a few reports deal with the impact of pre-treatment step of
59 pitch-based adsorbents [16]. The matrix structure of the CTP material is associated with sorts of volatile
60 components that come out of the structure or will be converted to carbon by treatment of the sample.
61 The removal of these volatile matters results in higher viscosity and density of the melted CTP at higher
62 temperatures [17]. Two-stage pre-treatment of the CTP materials, including acidification and
63 carbonization, can be applied before chemical activation of the samples [6, 7]. During acid treatment,
64 volatile compounds will be removed gently, while in thermal step (carbonization process), organic
65 substances converted into carbon or a carbon-containing residue [6].
66 In this article, the preparation condition of CTP-based adsorbents has been optimized to reach the
67 maximum capacity of CH₄ storage for the ANG applications. Herein, the CTPs samples were modified
68 via acidification and carbonization processes. The effect of the modification step on the porous texture
69 properties and CH₄ storage capacity of the activated CTPs was evaluated. The equilibrium isotherm of
70 CH₄ adsorption was measured at three different temperatures; these empirical data were modeled with
71 the Toth equation. Isotheric heat of adsorption was extracted from the Van't Hoff equation. Finally, the
72 global storage performance of the best sample was assessed inside the ANG vessel as a function of the
73 cycle number. To the best of our knowledge, this comprehensive approach has not been addressed in
74 previous researches and makes a significant improvement in CH₄ storage capacity for ANG purposes.

75 **2 Experimental**

76 **2.1 Materials**

77 A coal tar pitch (CTP) as a precursor, with softening point of 220°C was supplied by the Iranian
78 Research Institute of Petroleum Industry. Potassium hydroxide and nitric acid with high quality were
79 purchased from Merck KGA Company, Germany. CH₄ with the purity of 99.99% was obtained from
80 Technical Gas Services, UAE. To measure the free space during the adsorption process, helium was

81 employed with ultra-high purity of 99.999% provided from Sepehr Gas Company, Iran. Nitrogen with
82 stated purity of 99.9%, bought from Malaekheh company, Iran.

83 **2.2 Two-stage treatment of coal-tar pitch (acidification and carbonization)**

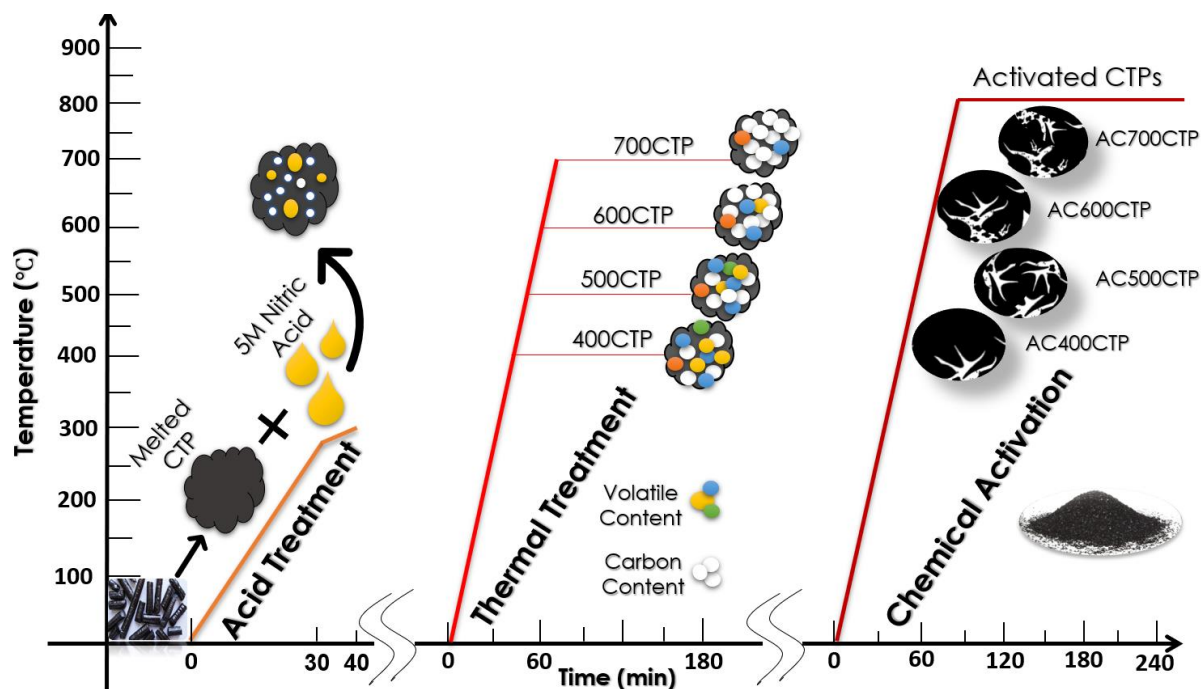
84 To modify the structure of the CTP samples, first, 10 g of CTP was placed in a round bottom flask
85 (500 ml). The flask was placed in a preheated silicon bath at 270°C (above the CTP softening point),
86 for 20 – 30 min to melt the sample. Then, 10 ml of nitric acid 5 mol/L was carefully injected dropwise
87 to the melted pitch and the mixture was stirred with magnetic stirring at 100 rpm for about 8 – 10 min.
88 After that, the oil bath temperature was increased gradually to the final value of 300°C with a heating
89 rate of 5°C/min. Increasing the temperature leads to elevating the pitch's viscosity to the point that the
90 solution could not be stirred anymore. At this stage, the treated sample was cooled down to room
91 temperature.

92 The samples were loaded into a stainless-steel boat and carbonized in a horizontal tubular furnace under
93 a nitrogen flow of 650 mL/min. In the carbonization process, samples were heated up to different final
94 temperatures of 400, 500, 600 and 700°C with a heating rate of 10°C/min for 2 h. The carbonized CTP
95 samples were named based on their carbonization temperature; for example, the CTP sample carbonized
96 at 500°C is called 500CTP.

97 **2.3 Activation of the treated CTP samples**

98 Here, the chemical activation was carried out according to the optimized activation conditions from our
99 previous reports [18-22], (where the maximum CH₄ storage capacity was achieved). The carbonized
100 samples had a solid and brittle shape at room temperature. The CTP solid was ground and sieved to a
101 particle size less than 200 µm, and then physically well-mixed with powder of KOH as a chemical agent
102 [12, 23]. In the activation process of CTPs, the preparation parameters including CTP/KOH ratio,
103 activation temperature and activation time were 1:4, 800°C and 3 h, respectively. The produced ACs
104 were thoroughly washed with distilled water to reach the neutral pH (~6), afterward, the adsorbents
105 dried at 130°C in the oven for 24 h. The prepared ACs were denoted based on their carbonization

106 temperature, for example, the CTP based adsorbent carbonized at 600°C is named AC600CTP. A
 107 schematic illustration of the preparation stages of CTP-based adsorbent is shown in Figure 1.



108
 109 Figure 1. A schematic illustration for preparation pathway of CTP-based adsorbent.

110 2.4 Characterization of pitch-based AC samples

111 Elemental analysis of the CTP-based samples was performed by the Thermo Finnigan EA 1112
 112 analyzer (Thermo Fisher, USA). The packing density of the ACs was measured according to the
 113 standard test method of D2854, in a small stainless-steel cylinder with a 1 cm diameter and about 15 cm
 114 height [24]. For each measurement, 2 g of the sample was placed into a graduated cylinder and
 115 pressurized up to 500 kg/cm² [25]. Packing density is calculated by dividing the measured weight per
 116 volume of each sample. The measurements were repeated three times and densities had an error of less
 117 than 3%.

118 The pore structure of the AC samples was characterized by N₂ adsorption/desorption measurements at
 119 -196 °C using an automatic adsorption system of Belsorp Mini II (BEL, Japan). The Brunauer Emmett
 120 Teller (BET) method was used to determine the surface area of the samples in the relative pressure
 121 range of 0.05 ≤ P/P₀ ≤ 0.3. The total pore volume of the samples (V_{tot}) was calculated at P/P₀ = 0.99 and
 122 micropore volumes (V_{mic}) up to P/P₀ ~ 0.1 (for pores < 2 nm) were established based on the non-local

123 density functional theory (DFT) model. The difference between V_{tot} and V_{mic} is the mesopore volume
124 (V_{meso}). The presence of functional groups on all the samples were specified through Fourier Transform
125 Infrared Spectroscopy (FTIR) measurement by KBr pellet method using and a Thermo Nicolet Avatar-
126 370 spectrometer (Nexus, USA). The infrared region in FTIR spectroscopy was selected in the range of
127 500 cm^{-1} to 4000 cm^{-1} wave number. To identify the crystalline phases, XRD patterns were analyzed by
128 Explorer X-Ray equipment (GNR, Italy), with a detector type of scintillator in the range of $10 < 2\theta < 60$.

129 **2.5 Methane adsorption measurements**

130 **2.5.1 High-pressure volumetric system**

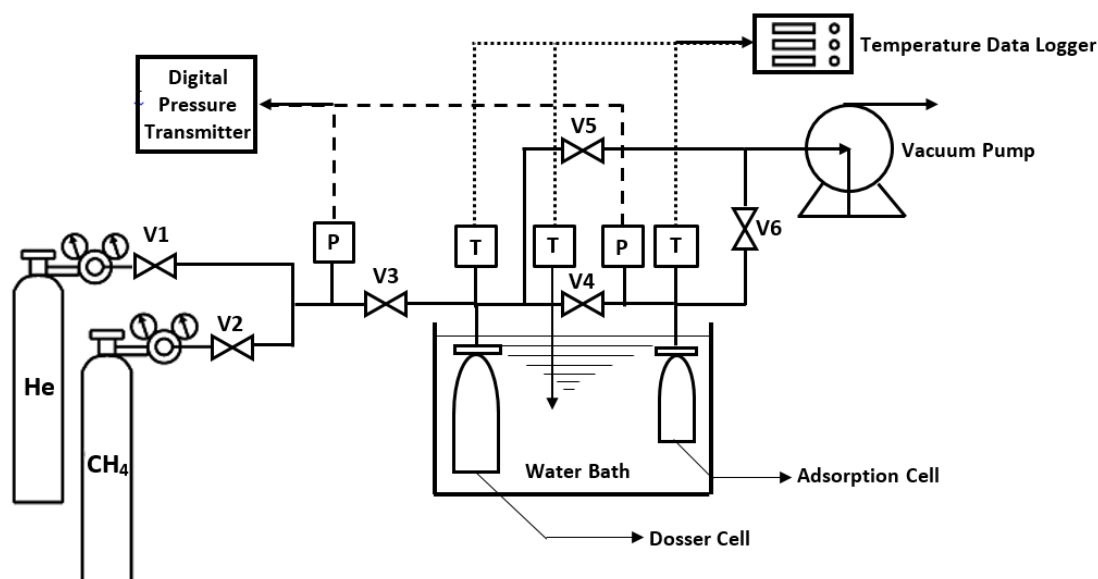
131 A custom volumetric adsorption apparatus was employed for the analysis of equilibrium CH_4 adsorption
132 at a constant temperature of 25°C and pressure up to 40 bar. Figure 2 shows the schematic arrangement
133 of the adsorption measurement apparatus. Here, we provide a brief description of the critical features
134 of the apparatus, and the experimental workflow used to measure CH_4 adsorption.

135 The volume of the dosing cell (V_D) and the adsorption cell (V_A) were determined using helium as an
136 inert gas with the assumption of negligible helium adsorption. The volume calibration was repeated
137 three times ($V_A = 9.75 \pm 0.05\text{ cm}^3$ and $V_D = 125 \pm 0.05\text{ cm}^3$). The dosing cell and adsorption cell
138 temperature were kept at 25°C using a circulating water bath. The temperature of the water bath and
139 two cells were monitored by PT100 sensors with an uncertainty of $1\text{ m}^\circ\text{C}$. The pressure in the adsorption
140 cell was measured using Honeywell pressure transducers with a full scale of 50 bar, and the accuracy
141 of $\pm 0.1\%$ full scale.

142 Before each experiment, 1 g of the AC sample was dried at 100°C in a vacuum oven overnight.
143 Afterward, the sample immediately transferred to the adsorption cell. Both dosing and adsorption cells
144 were evacuated to 10^{-4} bar by a vacuum pump (platinum JB, USA) for 5 h and the temperature of
145 adsorption cell was kept in the range of $150\text{--}200^\circ\text{C}$ by a heating element for degassing during the
146 mentioned time. Subsequently, the doser cell and adsorption cell were kept at 25°C using a circulating
147 water bath. The entire system was isolated from the surroundings to avoid temperature changes. When
148 the temperature was stable, The sample's true volume has been determined by helium calibration,

149 assuming negligible helium adsorption on the AC samples at pressures below 10 bar [26]. After the
 150 evacuation of the cell, CH₄ was injected into the dosing cell by opening V₂ and V₃ up to the desired
 151 pressure (P₁). Once the pressure became steady, P₁ was recorded, and the gas was loaded into the
 152 adsorption cell via the intersectional valve of V₄. The adsorption cell was allowed to reach pressure
 153 stability and remain constant for more than 15 min, then P₂ was recorded as the equilibrium pressure
 154 [27]. It should be noted that the whole CH₄ adsorption test was performed twice to ensure the accuracy
 155 of the experiment.

156 The amount of adsorbed CH₄ is calculated from the P-V-T data using a real gas equation of state [28].
 157 In this article, all CH₄ adsorption calculation was done based on the modified Benedict-Webb-Rubin
 158 (MBWR) equation of state (EOS). Literature data showed, in the case of CH₄ adsorption, MBWR
 159 equation can work over a wide range of temperature and pressure, effectively [29]. The volumetric CH₄
 160 uptake was estimated based on the measured packing density of all the prepared samples.

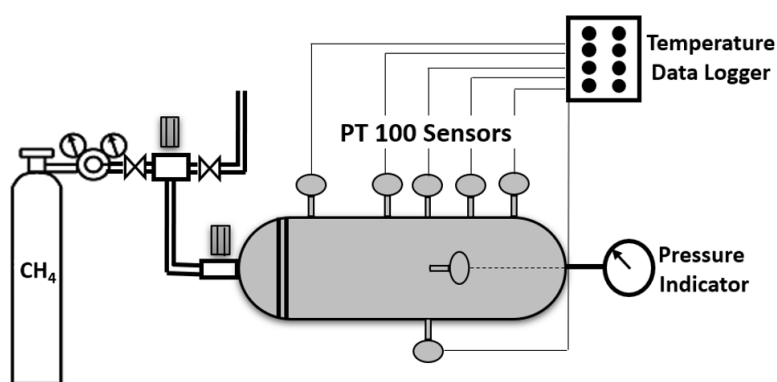


161
 162 Figure 2. Schematic arrangement of the CH₄ adsorption apparatus. V, P, and T are representative of
 163 the needle valve, pressure transducer, and PT100 temperature sensors, respectively.

164
 165 **2.5.2 ANG vessel**

166 A custom build ANG vessel has been used to evaluate the performance of the CTP-based adsorbent
 167 over multiple CH₄ charge/discharge tests (Figure 3). The cyclic operation was accomplished in a

168 stainless-steel cylindrical vessel equipped with a central gas diffuser, with an inside diameter of 50 mm
 169 and length of 135 mm. The measured total volume of the storage chamber was $275 \pm 0.05 \text{ cm}^3$. The wall
 170 thickness of 25 mm and a top hardware thickness of 30 mm were selected to assure the safety of the
 171 vessel during the operating condition [30]. The thermal gradient of the ANG vessel was evaluated
 172 during the cycle tests using eight PT100 temperature sensors distributed through the vessel as follow:
 173 three sensors radially placed with a spacing of 11 mm, four sensors axially located with a spacing of
 174 4.34 mm and last one sited near the inlet gas on the chamber wall (to monitor the inlet gas temperature).
 175 A portable pressure indicator rated up to 150 bar was connected to the ANG cell to control the pressure.



176
 177 Figure 3. The experimental device of ANG vessel.
 178

179 3 Results and Discussion

180 3.1 Preparation of CTP based activated carbon

181 3.1.1 Effect of pre-treatment on the structure of CTP

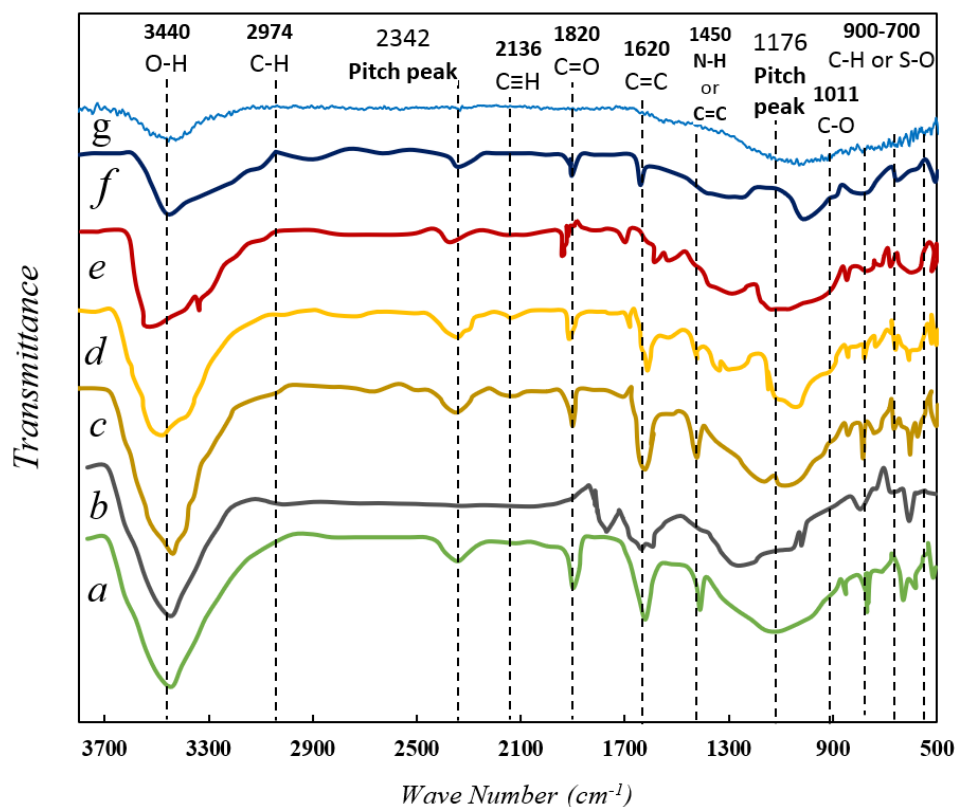
182 Accurate results from the ultimate analysis of CTP samples after acid treatment and carbonization steps
 183 provide valuable information about the impact of these pre-treatments on the chemical composition of
 184 CTP. The results obtained from the ultimate analysis, including fixed carbon, hydrogen, nitrogen and
 185 sulfur contents of the CTP samples are summarized in Table 1. There is a slight difference between the
 186 two samples of raw and acidized CTP. The value of carbon and hydrogen content is increased in the
 187 acid-treated sample. Also, a low rise in nitrogen contents of the acidized sample, indicating a formation
 188 of N-functional group during the nitric acid treatment [31].

189 Closer inspection of the results shows there is a clear trend between increasing the carbonization
 190 temperature and raise in the carbon content of the pitch-based samples. During the carbonization step,
 191 non-aromatic compounds are first aromatized, afterward polymerization and development of the
 192 aromatic molecules happen. All over the reactions in the carbonization process, non-carbon ingredients
 193 are volatilized in the form of gases such as H₂, CO₂, CO, CH₄, and H₂O, which causes an increase in the
 194 carbon content of the carbonized samples [6]. Hence, increasing of the carbonization temperature up to
 195 700°C leads to enhancement in the C/H ratio of the samples, remarkably.

196 Figure 4 shows the FTIR spectra of the raw, treated, and activated CTP samples. The organic peaks in
 197 two separated regions of below 1700 cm⁻¹ and around 2300 cm⁻¹ denote noticeable IR bands for all the
 198 samples. Quantitative analysis of organic functional groups below the wavenumber of 2000 cm⁻¹,
 199 specifies four kinds of major organic peaks comprising C–O–C stretching at 1110 cm⁻¹, aromatic C=C
 200 at 1410 cm⁻¹, COOH at 1630 cm⁻¹ and aliphatic functional group at 1890 cm⁻¹. Also, it is discernible
 201 that in wavelength around 3450 cm⁻¹ major stretching peaks of minerals –OH is evident. For the
 202 acidized sample (spectrum (b)) the existence of a peak at the range of 1700-1760 cm⁻¹ may indicate the
 203 formation of amide groups (–CO–NH–) during the acid treatment step [16, 32].

204 Table 1. *Ultimate analysis of CTP-based samples.*

Sample	Carbonization temperature (°C)	C (%)	H (%)	N (%)	S (%)
Raw CTP	-	93.10	4.20	1.73	0.97
Acidized CTP	-	93.14	4.22	1.79	0.85
400CTP	400	93.89	4.00	1.42	0.69
500CTP	500	95.0	3.40	1.15	0.45
600CTP	600	96.51	2.59	0.77	0.13
700CTP	700	97.80	1.85	0.28	-
AC600CTP	Activated at 800	92.87	1.11	-	-

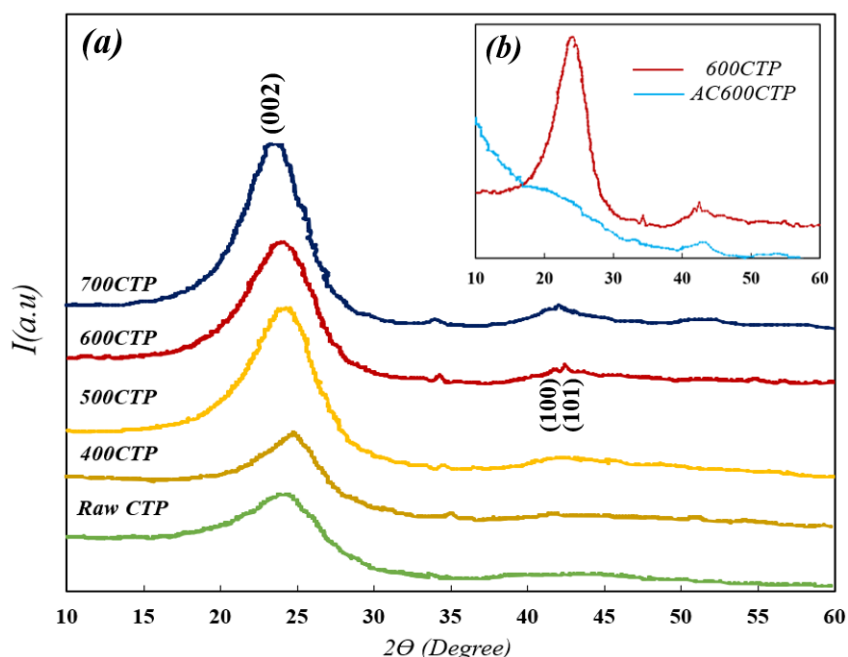


205
 206 Figure 4. FTIR spectra of CTP based samples, (a) raw coal-tar pitch, (b) acidized CTP, (c) 400CTP,
 207 (d) 500CTP, (e) 600CTP, (f) 700CTP and (g) activated sample of AC600CTP.

208
 209 Based on the FTIR analysis of carbon samples, it is possible to investigate the impact of carbonization
 210 temperature on the chemical properties of CTP based samples (see Figure 4). The IR bands of 400CTP
 211 are quite comparable to the raw sample. However, enhancement in the carbonization temperature leads
 212 to a reduction in the intensity of the functional group's band, mainly due to the breakdown of chemical
 213 bonds in the carbon materials. For the samples prepared at higher temperatures (i.e. 600CTP and
 214 700CTP), some functional groups such as alkyl species ($=CH_2$), C-C, C-O-C, and C-O-H which can
 215 serve as active sites during the KOH activation reaction, are weaker or disappeared. The presence of
 216 these functional groups on the surface of the carbonaceous precursor is inevitably essential during
 217 chemical activation procedures with KOH [33]. The alkyl group reacts with KOH to produce K_2CO_3
 218 and K_2O ; these two compounds play an essential role in the chemical activation process. The reduction
 219 of these functional groups in the matrix structure of the carbonized samples has a negative effect on the
 220 formation of appropriate micropore distributions.

221 FTIR spectrum of AC600CTP illustrates how the chemical activation procedure affects the
 222 surface chemistry of the chars. Several characteristically broad peaks which were observed in
 223 the raw and carbonized coal samples are absent in activated CTP sample, possibly due to the
 224 breakdown of the chemical bonds in the raw and the carbonized materials [34]. Also, the intensity

225 of O-H stretching band (at 3450 cm^{-1}) was decreased, indicating that the hydrogen element was removed
226 to a large extent after activation (see table 1) [35].



227
228 Figure 5. XRD patterns for (a) CTP based samples including raw coal-tar pitch, 400CTP, 500CTP,
229 600CTP, 700CTP (b) and AC600CTP.
230

231 Figures 5(a)-(b) elaborates on the effect of carbonization on the crystallinity and the matrix structure of
232 CTP via XRD analysis. Figure 5(a) illustrates two distinguished peaks around $2\theta=25.5^\circ$ and 43° for
233 each spectrum, corresponding to the diffraction of (002) and (100) planes, respectively. Based on the
234 XRD results, increasing the carbonization temperature profoundly affects the sharpness of (002) peak
235 and the intensity of the (100) peak. An increase in the carbonization temperature leads to improve
236 graphitic crystallinity of the CTP precursor, which ultimately results in the sharpening of XRD peaks
237 [16, 32]. A decrease in irregularities in the matrix structure of the precursor as a result of increasing the
238 carbonization temperature is another reason for the changes in the XRD patterns of the prepared ACs,
239 proposed by Chunlan *et al.* [32].

240 Figure 5(b) shows the XRD pattern for the two samples of 600CTP and AC600CTP. The (002) peak
241 has vanished for the AC600CTP, which was originated from the carbonized CTP at the temperatures of
242 600°C . The current result can be interpreted by the fact that the internal matrix structure of the CTP-
243 based material has been subjected to erosion during the KOH activation procedure, resulting in a
244 reduction of the graphitization degree of AC600CTP [7, 12, 36].

245 3.1.2 Development of microporosity in the activated carbon samples

246 Nitrogen sorption isotherms were measured at -196°C on the activated CTP samples and the results are
247 shown in Figure 6. According to the IUPAC classification, all the ACs show Type I isotherm which is

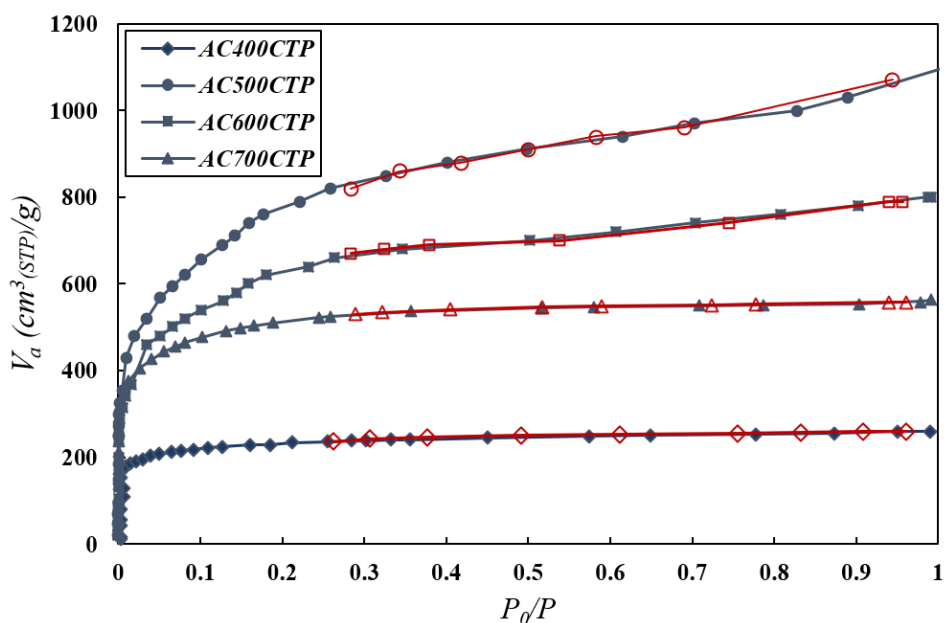
248 implying the existence of a large portion of micropores in the structure of the adsorbents. For the
249 AC400CTP sample, adsorption isotherm has a sharp knee-shape around relative pressure of ~ 0.03 ,
250 while for three other samples, the knee is much broader. The shape of adsorption isotherms implies
251 further development of the micropores for the AC500CTP, AC600CTP and AC700CTP samples [1,
252 37]. The porous textural properties of the AC samples presented in Table 2 shows that the enhancement
253 in the carbonization temperatures higher than 500°C , leads to a reduction in BET surface area of the
254 CTP-based ACs. The significant differences in the values of packing density and BET surface area of
255 the activated CTP samples can originate from the increase in the release of volatiles from the pitch-
256 based precursor as a result of the rise in the thermal treatment temperature (from 400°C to 500°C) [38,
257 39].

258 Furthermore, blocked pores of the matrix structure of the carbonaceous material may be unblocked by
259 temperature enhancement [40]. Improving the porosity in the sample leads to a decrease in the packing
260 density of the adsorbents. However, when the carbonization temperature elevated up to 700°C , it is
261 expected to have decomposition and subsequent softening of some volatile fractions to form an
262 intermediate melt in the pitch materials structure. These melted materials easily block the pores, make
263 the structure of the adsorbents more compact, and decrease the microporosity [6, 25, 41], which causes
264 an increase in the packing density of the solid [7, 40-44]. The current findings emphasize the effect of
265 the carbonization temperature on the development of microporosity in the pitch-based materials.

266

267

268



269
 270 Figure 6. N_2 adsorption/desorption isotherms for three activated CTP samples of AC400CTP,
 271 AC500CTP, AC600CTP and AC700CTP. Filled and empty symbols are representative for the N_2
 272 adsorption and desorption, respectively.
 273

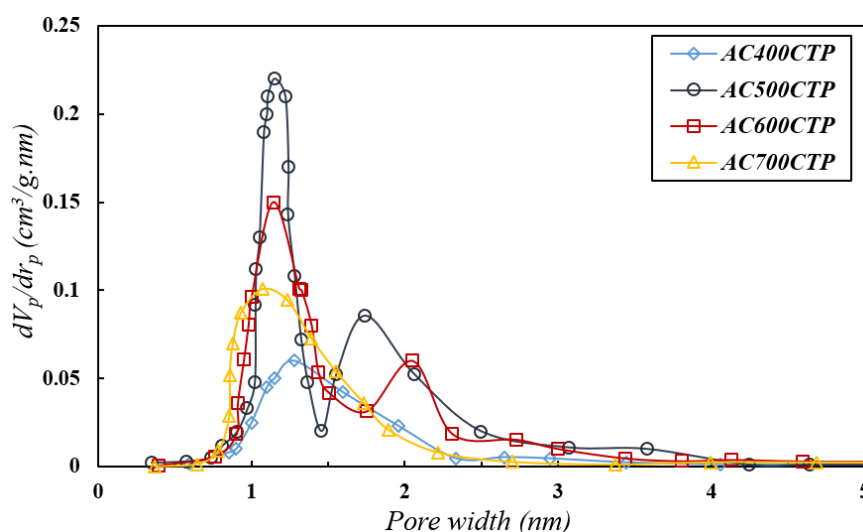
274 The effect of carbonization temperature on the pore size distribution (PSD) of activated CTPs is shown
 275 in Figure 7. For all activated samples, the dominant micropore size happens at a pore diameter range of
 276 1–1.3 nm. The PSDs for samples of AC500CTP, AC600CTP follow a bi-modal trend, where the second
 277 peak is visible at the pore diameter region of 1.7–2.1 nm. The second peak for the AC600CTP denotes
 278 the mesoporous characteristic of the sample. The highest amount of microporosity corresponds to the
 279 AC500CTP sample, while AC600CTP shows the development of relatively wide microporosity and
 280 narrow mesoporosity [40]. The AC400CTP adsorbent has a less amount of micropores among all ACs.
 281 These findings can be interpreted by the fact that raising the temperature at the thermal treatment step
 282 causes an enlargement of the pore size distribution in the region of the micropores, as it was shown by
 283 the analysis of the N_2 adsorption isotherm. A similar observation was also reported by Liu et al. on coal-
 284 derived activated carbon where they found that a higher carbonization temperature results in a larger
 285 volume of the microporosity [45]. Based on these observations, it can be concluded that the porous
 286 texture of CTP based adsorbents can be controlled by attuning the carbonization temperature [16, 46].
 287

288 Table 2. Porous texture characterization data for CTP samples of AC400CTP, AC500CTP, AC600CTP
 289 and AC700CTP

Sample	BET surface area (m ² /g)	Total pore volume (cm ³ /g)	Micropore volume (cm ³ /g)	Average pore diameter (nm)	Packing density* (g/cm ³)
AC400CTP	1100	0.40	0.12	1.45	1.21±0.03
AC500CTP	2870	1.69	0.87	2.35	0.58±0.03
AC600CTP	2261	1.23	0.74	2.17	0.70±0.03
AC700CTP	1980	0.87	0.68	1.76	1.01±0.03

* Packing density or bulk density calculated by pressing the powder to 500 kg/cm².

290



291 Figure 7. Pore size distribution for three activated CTP samples of AC400CTP, AC500CTP,
 292 AC600CTP and AC700CTP.
 293
 294
 295

296 3.2 Methane storage capacity

297 Generally, CH₄ uptake values can be reported in two scales of gravimetric and volumetric
 298 uptake capacity. The gravimetric uptake represents the mmol of CH₄ adsorbed per unit mass
 299 of adsorbents, whereas the volumetric uptake is expressed as the volume of CH₄ adsorbed under
 300 standard temperature and pressure divided by the volume of adsorbents. Our custom-built
 301 adsorption measurement setup is capable of measuring methane uptake on a gravimetric basis
 302 (mmol/g). However, for on-board vehicular applications, the volumetric storage capacity of
 303 methane (cm³_(STP)/cm³) is required. Many cited literature recommended using equation (1) to
 304 calculate such a conversion [18, 25, 47, 48].

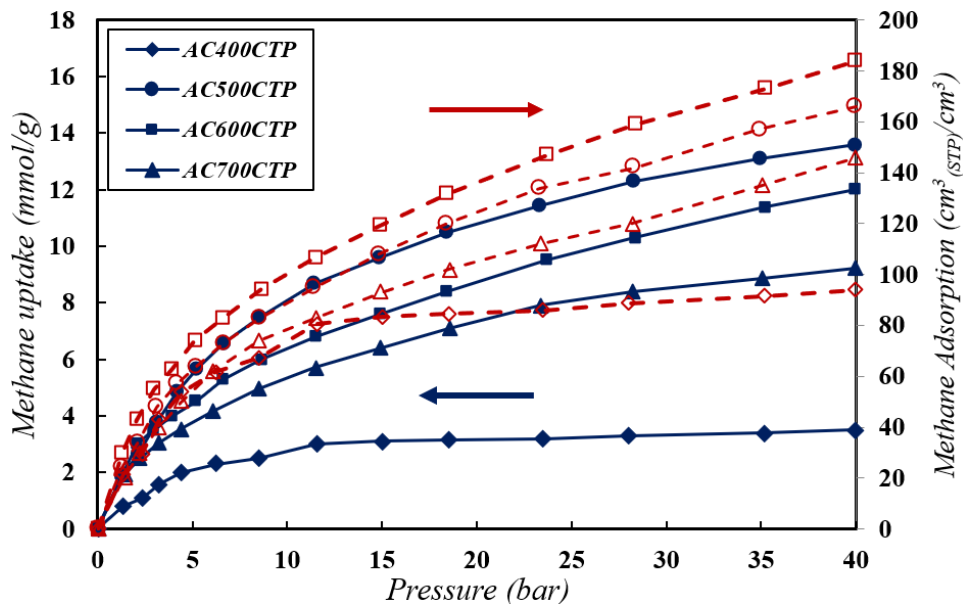
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306

$$\begin{aligned}
Q \left(\frac{\text{cm}^3(\text{STP})}{\text{cm}^3} \right) &= q \times \rho_{pd} \times M_w \times v = q \text{ (mmol/g)} \times \rho_{pd} \text{ (g/cm}^3\text{)} \times 16 \text{ (g/mol)} \times 1.5 \text{ (dm}^3\text{/g)} \\
&= q \text{ (mmol/g)} \times \rho_{pd} \text{ (g/cm}^3\text{)} \times 22.4 \text{ (cm}^3\text{/mmol)}
\end{aligned}
\tag{1}$$

307 Where, Q is the amount of volumetric CH_4 adsorption per volume of solid at standard condition
308 ($\text{cm}^3_{(\text{STP})}/\text{cm}^3$), q is CH_4 uptake (mmol/g), M_w is the molecular weight of CH_4 , v is equal to 1.5
309 dm^3/g represents the volume occupied by 1 g of CH_4 at the STP conditions and ρ_{pd} is the
310 packing density of the adsorbent (g/cm^3).

311



312

313 Figure 8. CH_4 adsorption isotherms at 25°C for four activated CTP samples of AC400CTP,
314 AC500CTP, AC600CTP, and AC700CTP. Filled-solid and empty-dotted lines are representative for
315 the measurements in gravimetric and volumetric basis, respectively.

316

317

318 Figure 8 scrutinizes the CH_4 adsorption isotherms on four samples of AC400CTP, AC500CTP,

319 AC600CTP, and AC700CTP in both gravimetric and volumetric basis at 25°C . AC700CTP with the

320 highest carbonization temperature shows the lowest gravimetric and volumetric CH_4 adsorption

321 compared with the other ACs. Despite the superior adsorption behavior of AC500CTP in terms of

322 gravimetric capacity (13.6 mmol/g), this adsorbent suffers from a low density compared to other

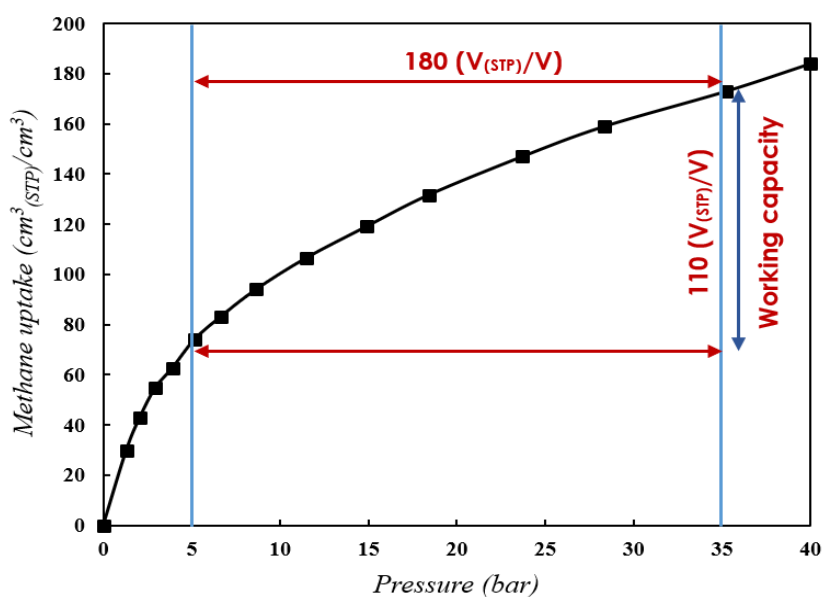
323 samples. Since packing density has a direct impact on volumetric storage capacity, the low packing

324 density of AC500CTP (around $0.58 \text{ g}/\text{cm}^3$) results in a lower volumetric capacity despite the excellent

325 textural properties (high surface area of $2870 \text{ m}^2/\text{g}$). This sample with the significant development of

326 porosity (micropore volume of $0.87 \text{ cm}^3/\text{g}$) achieves a final target of $165 \text{ cm}^3_{(\text{STP})}/\text{cm}^3$ at 25°C and 40
 327 bar, well below the value obtained by the AC600CTP ($184 \text{ cm}^3_{(\text{STP})}/\text{cm}^3$). As it was shown in Table 2,
 328 AC600CTP possesses the medium level of microporosity ($0.74 \text{ cm}^3/\text{g}$) and packing density ($0.70 \text{ g}/\text{cm}^3$)
 329 among all CTP-based adsorbents. In general speaking, the activated carbons prepared at higher
 330 temperatures show a more compact structure in comparison with the others. These results stress the
 331 importance of porous texture property along with the packing density of adsorbents in ANG
 332 applications.

333 It is crucial to consider the volume of CH_4 delivery to assess the performance of the AC samples for the
 334 ANG application [49]. The term of working capacity or the deliverable capacity describes the difference
 335 in the adsorbed amount of CH_4 in the pressure range of 35 and 5 bar at the ambient temperature. As it
 336 is shown in Figure 9, the amount of CH_4 working capacity for the AC600CTP is $164 \text{ cm}^3_{(\text{STP})}/\text{cm}^3$.



337
 338 Figure 9. The schematic diagram for the determination of the CH_4 working capacity
 339 by using adsorption isotherm of AC600CTP as an example.
 340

342 Table 3. Volumetric CH_4 uptake and delivery for three samples of AC500CTP, AC600CTP and
 343 AC700CTP at 40 bar and 25°C .

Sample	CH_4 adsorption ($\text{cm}^3_{(\text{STP})}/\text{cm}^3$)	CH_4 delivery ($\text{cm}^3_{(\text{STP})}/\text{cm}^3$)	CH_4 retained at 5 bar (%)
AC500CTP	170	95	39.24
AC600CTP	184	110	43.49
AC700CTP	146	80	37.61

344 Table 4. CH₄ adsorption and delivery data for various adsorbents at 25°C.

Adsorbent types	Material	BET (m ² /g)	CH ₄ adsorption		Working capacity	Ref.
			mmol/g	cm ³ (STP)/ cm ³	cm ³ (STP)/ cm ³	
Carbon	Coal Tar Pitch (CTP500)	2870	13.6 ^a	170 ^a	95 ^f	This work
	Coal Tar Pitch (CTP600)	2261	12 ^a	184 ^a	110 ^f	This work
	Coal Tar Pitch (CTP700)	1980	9.4 ^a	146 ^a	80 ^f	This work
	Anthracites	2864	-	176 ^b	160 ^g	[18]
	Bituminous	2123	-	165 ^b	150 ^g	[12]
	Petroleum residues	2700	-	160 ^a	-	[40]
	Petroleum residues	2465	-	150 ^a	-	[40]
	Coal Tar Pitch	1401	5.43 ^b	155 ^a	-	[5]
	Pet Coke	2111	-	126 ^b	110 ^f	[11]
	Corncob	2450	-	121 ^a	97 ^f	[50]
	Anthracites	2179	-	120 ^a	-	[23]
	Anthracites	2010	-	118 ^b	-	[47]
Zeolites	5A	-	-	104 ^b	-	[50]
	13X	-	-	106 ^b	-	[50]
	CaX	-	-	98 ^b	-	[50]
MOFs ⁱ	NU-111	4930	-	155 ^b	110 ^f	[50]
	UTSA-20	1620	-	185 ^b	135 ^f	[51]
	MIL-100(Fe)	2482	0.36 ^c	-	-	[52]
	PCN-14	2000	-	184 ^b	130 ^f	[50]
	Co(bdp)	2911	-	161 ^b	155 ^f	[50]
	MIL-101(Cr)	3302	-	160 ^b	125 ^f	[50]
	HKUST-1	1137	-	217 ^e	149 ^h	[53]
	Al-soc-MOF-1	5585	-	190 ^e	104 ^h	[50]
	MOF210	6240	-	143 ^e	71 ^h	[50]
MOF520	3160	0.8 ^d	-	-	[54]	
COFs ^j	COF-8	1350	-	107 ^e	84 ^h	[55]
	COF-102	3620	-	145 ^e	123 ^h	[55]
	COF-10	3530	-	135 ^e	114 ^h	[55]
POPs ^k	PPN-13	3420	-	92 ^b	74 ^f	[50]

345 Values of CH₄ uptake measured at the pressure of ^a 40 bar; ^b 35 bar; ^c 1 bar; ^d 1.8 bar; and ^e 65 bar.346 Defined as the difference in the amount of CH₄ adsorbed between ^f 35 and 5 bar; ^g 40 and 1 bar; ^h 65 and 5 bar.347 MOFs: ⁱ Metal-organic frameworks; ^j COFs: Covalent organic frameworks, ^k POPs: Porous organic polymers.

348 Table 3 lists both values of the volumetric CH₄ adsorption capacity at 40 bar and delivery for three
349 CTP-based adsorbents of AC500CTP, AC600CTP, and AC700CTP. The difference between total
350 storage capacity and the working capacity may be explained by the interactions between the micropore
351 surface and CH₄ molecules [56]. The maximum values for CH₄ delivery and retained CH₄ at 5 bar
352 pressure, correspond to AC600CTP, which possess the highest CH₄ adsorption capacity on a volumetric

353 basis. This percentage of retained CH₄ for the AC600CTP sample can be described by the existence of
354 the relatively narrow micropore size distribution in the structure [12]. The minimum percentage of
355 retained CH₄ is related to the sample AC700CTP; it has a lower micropore volume and higher packing
356 density in comparison with the other samples.

357 Table 3 shows that among all the prepared samples, AC600CTP shows the highest volumetric CH₄
358 adsorption capacity (184 cm³_(STP)/cm³). To the very best of our knowledge, this amount of stored CH₄
359 at 40 bar pressure and ambient temperature has not been addressed previously for carbon adsorbents
360 (see Table 4). Surprisingly, the amount of CH₄ stored on AC600CTP, which is prepared from truly low-
361 cost and abundant material, is much more significant than some kinds of the well- known adsorbent
362 reported in the literature. The superior performance of the AC600CTP sample, which results in
363 temperature attuning in the thermal treatment step, can significantly improve the CH₄ storage capacity
364 of tar pitch based ACs and make them suitable adsorbents for ANG applications.

365 3.3 Isotherm correlations

366 The temperature-dependent equilibrium adsorption model of the Toth [57], was employed to predict the
367 CH₄ storage capacity of AC600CTP. The measured data for the CH₄ adsorption covers the different
368 temperatures of 25, 45 and 65°C and pressures up to 40 bar. These data are furnished in Table S1 of the
369 supporting information (SI). The related equation of the Toth model is written as:

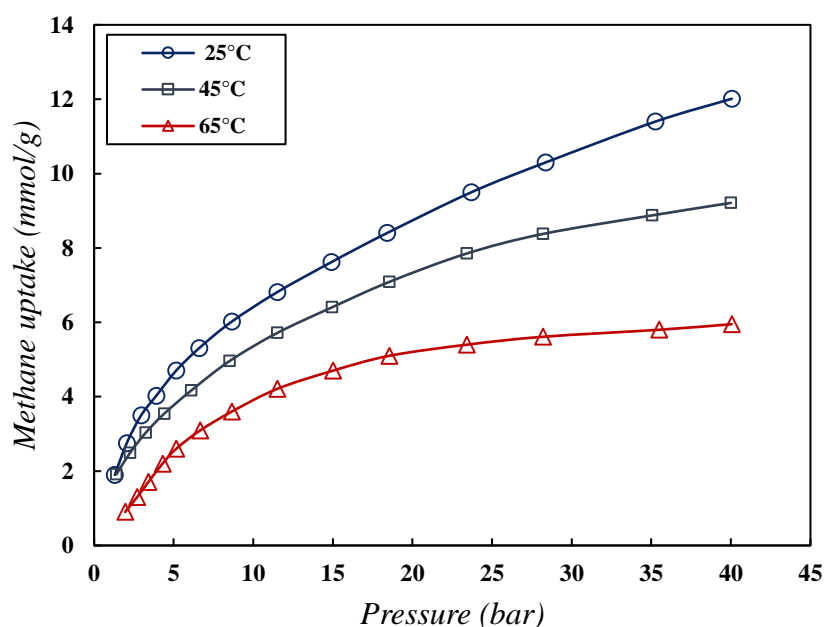
$$\frac{C}{C_0} = \frac{K_0 \exp\left(\frac{h_{ads}}{RT}\right) p}{\left[1 + \left(K_0 \exp\left(\frac{h_{ads}}{RT}\right) p\right)^t\right]^{1/t}} \quad (2)$$

370 where C_0 is the saturated amount adsorbed (mmol/g), p is the equilibrium pressure (bar), T is absolute
371 temperature (K), K_0 is the equilibrium constant (1/bar), h_{ads} is the isosteric heat of adsorption for the
372 empty pores of the adsorbent (kJ/mol), R is the gas constant, and t is heterogeneity indicator of the
373 adsorbent. The best-fit parameters of the model were extracted by nonlinear fitting using MATLAB
374 software (R2018b, V9.5.0); the results are summarized in Table 5. The average regression error has
375 also been calculated from equation (3), using the fitted model result with the experimental data.

$$\text{Average error of regression} = \frac{\sqrt{\frac{1}{N} \sum (C_{\text{experiment}} - C_{\text{model}})^2}}{\frac{1}{N} \sum C_{\text{experiment}}} \quad (3)$$

376 where N is the number of data points. The experimental data of CH₄ uptake and the predicted trends by
 377 the model are shown in Figure 10. Also, the difference between the experimental uptake and the
 378 calculated values by the model is presented in Figure S2 of the supporting information. In the case of
 379 the Toth model, experimental points at different temperature range closely match the prediction values,
 380 which means that the Toth model has a smaller ($C_{\text{experiment}} - C_{\text{model}}$) value in the range of ± 0.25 mmol/g.
 381 The current predictions confirm that the Toth model can be used for extrapolating the CH₄ adsorption
 382 capacity of AC600CTP at a relatively wide range of temperature and pressure.

383 After evaluation the accuracy of the model, the Toth model was recruited to predict CH₄ uptake at
 384 ambient temperature (25°C) and 60 bar as the conditions that the U.S. Department of Energy (DOE) set
 385 the target CH₄ storage capacity for ANG [58]. It was found that the predicted volumetric capacity of
 386 CH₄ adsorption on the AC600CTP sample at the mentioned condition achieves a final extent of 219
 387 cm³/cm³ close enough to the new DOE target (see Figure S3).



388
 389 *Figure 10. CH₄ adsorption data of AC600CTP sample at 25°C, 45°C and 65°C, solid lines symbolize*
 390 *the Toth model.*

391

392

Table 5. *Best fit parameters of Toth model for CH₄ adsorption on AC600CTP*

Model parameters	Toth Model
C_0 (mmol/g)	16.65 ± 0.21
h_{ads} (kJ/mol)	29.57 ± 0.40
K_0 (1/bar) $\times 10^6$	9.9 ± 0.18
t	0.72 ± 0.04
Regression error (%)	3.37 ± 0.5

393 **3.4 Isostatic heat of adsorption**

394 The isosteric heat of CH₄ adsorption provides beneficial information about interactions between CH₄
395 molecules and the adsorbent. This parameter plays a vital role in evaluating the thermal behavior of the
396 ANG vessels [56]. The uptake dependence of the isosteric heat of adsorption (ΔH_{isost}) has been
397 calculated from CH₄ isotherm adsorption data using the *Van't Hoff's* equation:

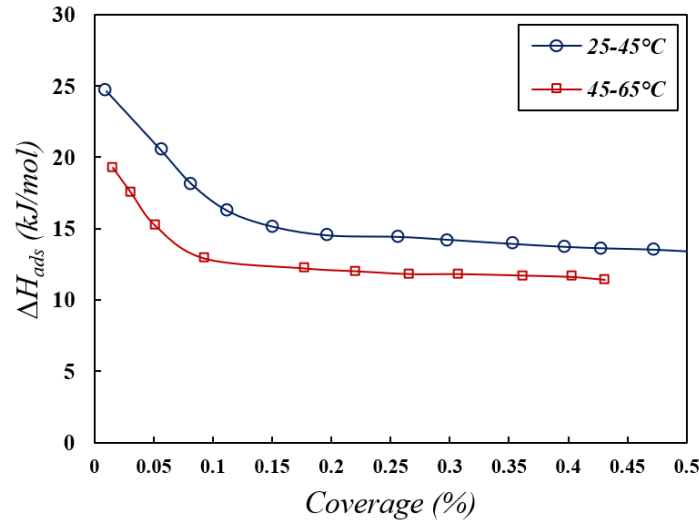
$$\left(\frac{\partial \ln p}{\partial 1/T}\right)_\theta = -\frac{\Delta H_{isost}}{R} \quad \text{Where} \quad \theta = \frac{C}{C_0} \quad (5)$$

398 Where ΔH_{isost} is the isosteric heat of adsorption (kJ/mol), p is pressure (bar), T is the absolute
399 temperature (K), R is the universal gas constant and θ is the surface coverage. Equation (6) which is
400 the developed form of the above equation, represents the relationship between the equilibrium pressures
401 P_1 and P_2 to the corresponding temperatures of T_1 and T_2 at the same surface coverage.

$$\Delta H_{isost} = \frac{R \cdot T_1 \cdot T_2}{T_1 - T_2} \ln(p_2/p_1)_\theta \quad (6)$$

402 Surface coverage plots at different temperatures for the AC600CTP adsorbent are presented in Figure
403 S4 of the supporting information. To calculate the coverage percent, the parameter of saturated adsorbed
404 amount (C_0) has been borrowed from the Toth model. Based on equation 6, the calculated value of
405 ΔH_{isost} at the zero-surface coverage for AC600CTP was 24.65 kJ/mol, which implies there is a
406 physisorption of CH₄. Blanco et al. calculated the enthalpy of CH₄ adsorption on Maxsorb adsorbent,
407 in the range of 17 to 20 kJ/mol, by using the Clausius-Clapeyron method [42]. Ahmadpour et al.
408 reported the isosteric heat behavior of CH₄ on commercial activated carbon about 30 kJ/mol using the
409 Toth model [59]. It can be concluded that the obtained ΔH_{isost} is in good agreement with the amounts
410 stated in the cited literature for the CH₄ adsorption on activated carbon adsorbent [57, 60].

411



412
413
414
415

Figure 11. *Isosteric heats of CH₄ adsorption for AC600CTP sample versus surface coverage for two different temperature range of (25-45°C) and (45-65°C)*

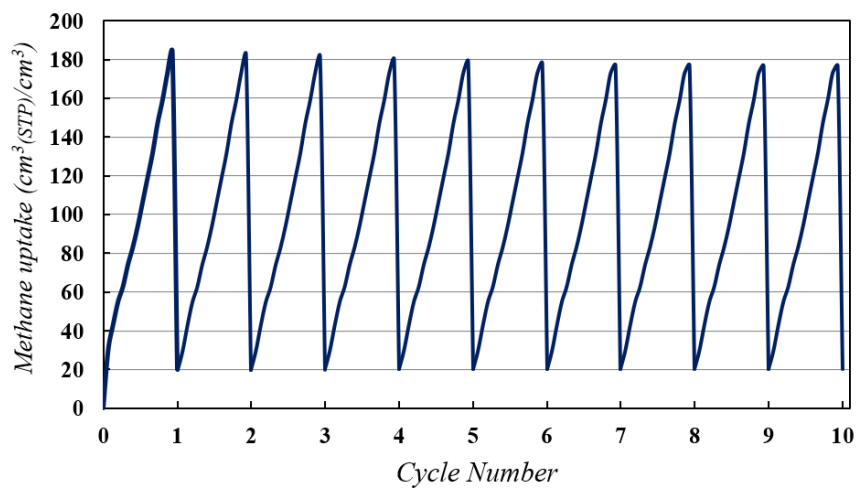
416 Figure 11 shows the variation in the isosteric heat of adsorption versus the surface coverage for the two
417 different ranges of temperatures on AC600CTP. These two curves illustrate a similar pattern; increasing
418 surface coverage leads to a decrease in isosteric heat of adsorption. This reduction trend can be
419 explained by the percentage of surface coverage. At low surface coverage (small amount of equilibrium
420 pressure), the CH₄ molecule can effectively have contact with the surface of the adsorbent, so there is
421 a strong interaction between gas and adsorbent surface which leads to higher heat of adsorption. On the
422 other hand, at high surface coverage, a large portion of adsorption sites has been occupied with the
423 adsorbate. Thus, there is a little chance for CH₄ to meet the surface of the pores, directly [28].

424

425 3.5 Cyclic operation

426 Two different dynamic charge/discharge experiments were conducted using the ANG vessel filled with
427 AC600CTP at 25°C to analyze the performance of the prepared adsorbents for a cyclic CH₄
428 adsorption/desorption applications. In the first experiment, ANG cell, which was under the vacuum
429 condition, was filled with CH₄ up to 40 bar, and then after reaching the equilibrium, it was discharged
430 from 40 bar down to vacuum. This test was repeated for five cycles and the results showed that the
431 storage capacity of the adsorbent was not affected by the number of adsorption/desorption cycles.

432 In the second experiment, the ANG cell, which was under the vacuum condition, was filled with CH₄
 433 up to 40 bar, and after the system reached the equilibrium, it was discharged from 40 bar down to the
 434 atmospheric pressure (~1 bar). The rest of the cycles, up to ten cyclic tests, were carried out without
 435 evacuation in the range of (1 to 40) bar [49]. The obtained results are shown in Figure 12. During the
 436 first cycle, when the pressure drops down to 1 bar, around 10.8% of the total amount of adsorbed gas is
 437 retained in the adsorbent pores. This can explain a discrepancy between the adsorbed and delivered
 438 quantities of CH₄ in the first run. The current finding shows reasonable stability for the AC600CTP
 439 over the cyclic tests. In the initial cycle, the amount of stored CH₄ is high, due to the maximum retention
 440 of gas molecules in the empty pores of the adsorbent. However, after ten cycles, the efficiency of CH₄
 441 adsorption on the activated carbon sample had a 4.1% decrease. The obtained results are in the range of
 442 the reported values for carbon materials in the literature [61, 62]. Policicchio et al. verified that after 14
 443 adsorption/desorption cycles, CH₄ capacity loss of a high surface area activated carbon (originated from
 444 Acros Organics) is more than 2–3 wt% [63]. In another study, Prosniewski et al. showed that the useable
 445 volumetric storage capacity of carbon materials in ANG tanks for large hydrocarbons had a 16% drop
 446 after 20 cycles [64].



447
 448 Figure 12. Cyclic operation of AC600CTP with pure CH₄.

449 Conclusions

450 The present study was designed to enhance the CH₄ adsorption capacity of the coal tar pitch (CTP)–
 451 based adsorbent for ANG application. The CTP samples were modified via a two-stage treatment of
 452 acidification and carbonization before be used for activation. During the acid treatment, some of the

453 volatile components of CTP effectively was eliminated at a low temperature. While, in the carbonization
454 process, a chain of high-temperature reactions occurred, which resulted in a pitch precursor with high
455 carbon content. The findings of this investigation confirm that two-stage treatment can improve the
456 structural properties of raw coal tar pitch, effectively and an optimum PSDs can be reached of the
457 adsorbents for CH₄ storage purposes by adjusting the temperature at the carbonization step.
458 Remarkably, the activated sample of AC600CTP, with a relatively large volume of microporosity and
459 narrow mesoporosity, exhibited a maximum amount of CH₄ uptake/delivery of 184/164cm³_(STP)/cm³
460 among all samples. Furthermore, the AC600CTP adsorbent showed very similar behavior over
461 multiple-cycle tests. The empirical findings of this article complement those of earlier studies.

462 **Acknowledgments**

463 This work is supported by the Ferdowsi University of Mashhad, Iran, with scholarship support (Grant
464 Number 44340) for Mrs. Mirzaei provided through a Postgraduate Research Scholarship.

465 **Notes**

466 The authors declare no competing financial interest.

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