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Hydrated Lithium nido-Boranes for Solid-Liquid Hybrid Batteries[†]

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Hydridoborate salts are considered as promising solid-state electrolyte candidates for the development of solid-state batteries (SSBs). The presence of coordinated water in the crystal structure may facilitate the migration of the cation, yielding compounds with high ionic conductivity. In the present study, two samples of hydrated LiB₁₁H₁₄, here called LiB₁₁H₁₄·2H₂O and *a*-LiB₁₁H₁₄·(H₂O)_{*n*} (*n* < 2), demonstrate remarkably different properties as solid-state electrolytes. LiB₁₁H₁₄·2H₂O is identified as a new class of ionic liquid, as it melts at \approx 70 °C, whereas the sample *a*-LiB₁₁H₁₄·(H₂O)_{*n*} undergoes a polymorphic phase transition close to this temperature, reaching the liquid-like ionic conductivity of 3.2 x 10⁻² S cm⁻¹ at 70 °C and an oxidative stability limit of 2.8 V against Li⁺/Li. Galvanostatic cycling and battery tests were conducted with *a*-LiB₁₁H₁₄·(H₂O)_{*n*} as the solid-state electrolyte (SSE) at 60°C with the addition of traces of either the ionic liquid (IL) LiB₁₁H₁₄·2H₂O or the liquid electrolyte (LE) 1.0 M LiPF₆ EC/DMC (*v*/*v* = 50/50) at their interfaces. Galvanostatic experiments for the cell Li/IL/SSE/IL/Li showed an overpotential of only 21 mV after 9 days cycling (48 h at 25 μ A cm⁻² and 168 h at 50 μ A cm⁻²), and the battery Li/LE/SSE/SSE+TiS₂ retained 83% of its capacity shown in the first cycle at 0.4 *C* after 50 cycles. LiB₁₁H₁₄·2H₂O and 1.0 M LiPF₆ EC/DMC work effectively as wetting agents to improve SSE/Li contact.

Introduction

Liquid-based lithium-ion batteries (LIBs) have been used to power the majority of electronic devices for the last three decades due to their long cycle life and ability to quickly charge.^{1,2} However, the development of high-power technologies, such as electric vehicles and large-scale energy storage, require batteries with higher energy density, durability, lower costs and lighter components.³ Those limitations have brought extensive research on the development of solid-state electrolytes to replace the liquid component of the current generation LIBs as an attempt to resolve their drawbacks.4,5 Solid-state electrolytes can provide higher thermal stability, improved safety and higher energy storage capacity, as they can be compatible with alternative electrode materials, e.g. lithium metal, which is the target anode material due to its low redox potential (-3.04 V vs. standard hydrogen electrode) and high theoretical capacity (3,860 mAh g⁻¹).⁶⁻⁹

In order to develop the next generation of batteries, the solidstate electrolyte must meet several requirements, including, but not limited to, high ionic conductivity ($\geq 1 \times 10^{-3} \text{ S cm}^{-1}$), wide electrochemical stability, compatibility with anode and cathode materials, affordable cost, be an electrical insulator and

LiB₁₁H₁₄·(H₂O)_n. Supplementary tables. See DOI: 10.1039/x0xx00000x

environmentally friendly.^{1,10,11} The interfacial resistance between a solid-state electrolyte and the electrode (SSE/electrode) is also a crucial factor for practical solid-state battery applications.^{12,13} The formation of a solid-liquid hybrid electrolyte is now seen as a strategy to overcome this issue.^{14,15} It has been proven that wetting the interface with the addition of a small amount of an ionic liquid^{16–18} or an organic liquid electrolyte^{19–21} can improve interfacial contact and performance of the battery.¹³

Oxides^{22,23} and sulphides^{24,25} are commonly studied materials as solid-state electrolytes due to their high ionic conductivities, however some aspects, such as, low electrochemical stability, high interfacial resistance and/or high costs for large-scale production hinder their use in solid-state batteries (SSBs).^{26,27} Lithium boron-hydrogen salts have been recently investigated as solid-state electrolytes due to the disordered polymorphic crystal structures with high ionic conductivity that some of them can assume at higher than ambient temperatures.28-34 Moreover, some of them present stability against the lithium metal anode^{11,35} and a reproducible manufacturing processes.¹¹ Several attempts to stabilise the superionically conductive high temperature polymorphs to room temperature or to increase the room temperature Li⁺ conductivity of the boron-hydrogen salts have already been conducted with some successful chemical and/or strategies. such as mechanical modification.^{32,35–40} The coordination of the borane salts with small neutral molecules, such as water and ammonia, also seem to increase their ionic conductivity as those molecules may facilitate the migration of the cation through the crystal structure.41-43

Recently, the hydrated *nido*-borane lithium tetradecahydroundecaborane (LiB₁₁H₁₄·(H₂O)_n), with cubic

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^c Australian Synchrotron (ANSTO), Clayton, VIC 3168, Australia. [†]Electronic Supplementary Information (ESI) available: Experimental details. Raman, solution-state and solid-state NMR, XRPD, DSC/TGA, TPPA, and LSV data. Rietveld refinements, Nyquist and ionic conductivity plots, CCD and battery tests. *In-situ* XRPD and Temperature dependence of ¹¹B spin-lattice relaxation rates for *b*-

space-group $Fm\overline{3}m$ at room temperature (RT), had its synthesis elucidated and ionic conductivity properties investigated.⁴² This material exhibits a Li⁺ conductivity of 1.8 x 10⁻⁴ S cm⁻¹ at 25 °C, which is some of the highest Li⁺ conductivities at RT among the boron-hydrogen salts.42 Another recent study detailed the synthesis of dehydrated LiB₁₁H₁₄, which presents an orthorhombic unit cell with space group Pbca and ionic conductivity of 1.5 x 10⁻⁶ S cm⁻¹ at RT. This sample undergoes a polymorphic phase transition at \approx 112 °C assuming a disordered cubic $Fm\overline{3}$ space group and has a liquid-like ionic conductivity.³² Some of the most promising lithium-boranes as solid-state electrolytes have carboranes in their structure, such as $0.7Li(CB_9H_{10})-0.3Li(CB_{11}H_{12})$ and $Li_3(B_{11}H_{14})(CB_9H_{10})_2$, which present ionic conductivities higher than 1 x 10⁻³ S cm⁻¹ at 25 °C.32,35 However, carboranes usually present high-costs due to the need for expensive and dangerous reagents, as well as, long synthetic processes.^{44,45} The optimisation of synthetic processes of metal-boranes with reduced costs is important for further research and application as solid-state electrolyte.

Here, the synthesis of LiB₁₁H₁₄ with different levels of water content and structures are demonstrated through a facile method using common laboratory reagents, as well as, their thermal and solid-state electrochemical properties. Battery tests with the salt, here denoted as a-LiB₁₁H₁₄·(H₂O)_n, were also performed using Li as the anode and TiS₂ as the cathode. A liquid electrolyte and an ionic liquid are used to investigate the effect of the interfacial contact over the performance of the battery. The difficulties that surround the application of a-LiB₁₁H₁₄·(H₂O)_n as solid-state electrolyte are also discussed in this paper for further consideration in solid-state electrolyte research.

Experimental

Chemicals

Sodium borohydride (NaBH₄, anhydrous, 98%), diglyme (C₆H₁₄O₃, anhydrous, 99.5%), 1-bromopentane (C₅H₁₁Br, 98%), diethyl ether ((C₂H₅)₂O, anhydrous, 99.7%), trimethylamine hydrochloride ((CH₃)₃N·HCl, 98%), deuterated water (D₂O, 99.9 atom % D), deuterated acetonitrile (CD₃CN, 99.8 atom % D), lithium (Li ribbon, thickness 0.38 mm, 99.9%), graphite powder (< 20 µm), lithium hexafluorophosphate solution in ethylene carbonate and dimethyl carbonate (1.0 M LiPF₆ EC/DMC (ν/ν = 50/50)), titanium(IV) sulphide (TiS₂, 99.9%), acetonitrile (CH₃CN, anhydrous, 99.8%), boric acid (H₃BO₃, 99.5%) and platinum foil (Pt, 99.95%, thickness 0.1 mm) were all purchased from Sigma-Aldrich. Lithium hydroxide (LiOH, anhydrous, 98%) and gold foil (Au, 99.95%, thickness 0.1 mm) were obtained from Alfa Aesar, acetone (C₃H₆O, 99.5%) from Unilab, and hydrochloric acid (HCl, 37%) from Scharlau. In order to maintain an inert atmosphere, all chemicals and samples were manipulated in an argon filled glovebox (Mbraun, O_2 & H_2O < 1 ppm) or using Schlenk techniques under argon.

Characterisation

Raman spectroscopy, solution-state and solid-state Nuclear Magnetic Resonance Spectroscopy (NMR), X-ray Powder Diffraction (XRPD), simultaneous Thermogravimetry (TGA) and Differential Scanning Calorimetry analysis (DSC), Temperature Programmed Photographic Analysis (TPPA) and Electrochemical Impedance Spectroscopy (EIS) were used to characterise the samples. The samples a-LiB₁₁H₁₄·(H₂O)_n and b-LiB₁₁H₁₄·(H₂O)_n were also characterised through in situ Synchrotron Radiation X-Ray Powder Diffraction (SR-XRPD) upon cooling and heating, respectively. *b*-LiB₁₁H₁₄·(H₂O)_n also had its ¹¹B spin-lattice NMR relaxation rates analysed vs temperature. Battery tests and electrochemical measurements, such as Linear Sweep Voltammetry (LSV), Galvanostatic Cycling (GC) and Critical Current Density (CCD) were performed with the sample a- $LiB_{11}H_{14} \cdot (H_2O)_n$ as the solid-state electrolyte. Some measurements were conducted with the addition of LiB₁₁H₁₄·2H₂O on the interface of the SSE and cathode/anode, and other measurements with the addition of one drop of 1.0 M LiPF₆ EC/DMC for comparison of results. Detailed information for all analyses can be found in the Electronic Supplementary Information.

Synthesis of lithium *nido*-tetradecahydroundecaborane, LiB₁₁H₁₄·2H₂O, *a*-LiB₁₁H₁₄·(H₂O)_{*n*} (n < 2), and LiB₁₁H₁₄

 $LiB_{11}H_{14}\cdot 2H_2O$ was prepared based on the reaction of $(CH_3)_3NHB_{11}H_{14}$ and LiOH in aqueous solution according to reaction 1, containing 40% excess LiOH:

 $(CH_3)_3NHB_{11}H_{14(aq)} + LiOH_{(aq)} \xrightarrow{H_2O, 100 \, ^{\circ}C} LiB_{11}H_{14(aq)} + (CH_3)_3N_{(g)} + H_2O_{(I)}$ (1)

(CH₃)₃NHB₁₁H₁₄ was synthesised according to a previously reported method.⁴² This material was further recrystallised by dissolution in a hot aqueous solution of acetone (10% acetone).44 The colourless precipitate was collected by filtration, washed with cold Milli-Q water and dried in vacuo at 90 °C. 140 mg of lithium hydroxide (5.85 mmol) was dissolved in 40 mL of Milli-Q water (0.15 mol L⁻¹), and 800 mg of recrystallised (CH₃)₃NHB₁₁H₁₄ (4.14 mmol) was added to this solution. To ensure dissolution of the powder, the mixture was sonicated several times and stirred at room temperature. The aqueous solution was stirred at 100 °C for \approx 15 minutes in an open vessel to ensure elimination of trimethylammonium cation, (CH₃)₃NH⁺, as trimethylamine gas, (CH₃)₃N. After cooling to room temperature, the suspension formed was filtered, and the filtrate dried at 80 °C under vacuum for 2 hours. No additional step for removal of excess LiOH or possible byproducts was taken. This yielded 0.60 g (3.41 mmol, 82% yield) of a deliquescent colourless powder of $LiB_{11}H_{14} \cdot 2H_2O$.

In order to synthesise $\text{LiB}_{11}\text{H}_{14}\cdot(\text{H}_2\text{O})_n$ with n < 2, the same methodology to prepare $\text{LiB}_{11}\text{H}_{14}\cdot2\text{H}_2\text{O}$ was used, however different heating times to dry the sample were applied. For *a*-LiB_{11}\text{H}_{14}\cdot(\text{H}_2\text{O})_n, the filtrate was dried for 4 hours in *vacuo* at 80 °C, yielding 0.52 g of the material. For anhydrous LiB_{11}\text{H}_{14}, the filtrate was dried for 20 hours *in vacuo* at 110 °C, yielding 0.46 g of sample (3.29 mmol, 79% yield).

Synthesis of hydrated lithium *nido*tetradecahydroundecaborane ($Fm\overline{3}m$ polymorph), *b*-LiB₁₁H₁₄·(H₂O)_n

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The synthesis of *b*-LiB₁₁H₁₄·(H₂O)_{*n*} was performed by following the same methodology previously reported.⁴² 600 mg of (CH₃)₃NHB₁₁H₁₄ was dissolved into 40 mL of an aqueous solution of LiOH (0.47 mol L⁻¹), which was heated at 100 °C for 15 minutes in an open vessel. At room temperature, the solution was filtered, the filtrate was reheated to 90 °C and had its pH adjusted to \approx 4.5 using an aqueous solution of HCl 2%. The solution was then washed with diethyl ether at room temperature, and the organic layer was flushed with argon and dried *in vacuo* at 80 °C to crystallise the known cubic *Fm* $\overline{3}m$ polymorph.

Results and discussion

Sample characterisation

The samples were characterised through Raman spectroscopy (Fig. S1), and the presence of B-H bonds was confirmed by Raman modes at around 2500 cm⁻¹.47-49 The lack of a N-H Raman shift between 3400 - 3200 cm⁻¹ that would be observed from unreacted (CH₃)₃NHB₁₁H₁₄ was not detected, confirming that there is no remnant trimethylammonium-borane in the solid.^{42,50} Moreover, the presence of water was confirmed for samples LiB₁₁H₁₄·2H₂O and *a*-LiB₁₁H₁₄·(H₂O)_n through the observation of an O-H stretching band at 3600 - 3450 cm^{-1.51} The intensity of this band is higher in the doubly hydrated salt than in a-LiB₁₁H₁₄·(H₂O)_n, as the latter contains less water molecules. The same O-H mode was not observed for LiB₁₁H₁₄, which suggests that the heating treatment that was applied to dry this sample was enough to obtain an anhydrous salt. The Raman mode observed at \approx 770 cm⁻¹ in all samples may be related to the presence of B-O bonds from an amorphous borate byproduct, e. g. LiB(OH)4, that is formed and remains in the composition of the solid.52-54

¹¹B NMR spectroscopy (Fig. S2) was conducted in deuterated acetonitrile (CD₃CN), and B₁₁H₁₄⁻ resonances (δ = -14.2, -16.0 and -16.8 ppm) were identified in the spectra of all samples.^{32,42} The presence of additional resonances representing B₁₁H₁₃OH⁻ at δ = 18.8, -9.6, -10.7, -23.3, -29.1, and -40.0 ppm can only be observed in the spectrum of anhydrous LiB₁₁H₁₄.⁴² The formation of this species is expected for samples of B₁₁H₁₄⁻ and other boron-hydrogen salts, such as B₁₂H₁₂²⁻ and B₁₀H₁₀²⁻, when exposed to long periods of heating and/or dehydration.^{42,55}

It is important to highlight that a white precipitate was formed in the NMR tube for all samples after dissolution of the salts in acetonitrile. In order to further investigate the composition of that precipitate, 40 mg of *a*-LiB₁₁H₁₄·(H₂O)_{*n*} was mixed with 6 mL of acetonitrile and sonicated several times at room temperature, which formed a white precipitate. After filtration, an aliquot of the filtrate was dissolved into CD₃CN, and an aliquot of the residue was dissolved into D₂O for further NMR analysis. Fig. S3 shows that the filtrate contained B₁₁H₁₄·, whereas the NMR spectrum of the residue shows the presence of a borate species. Solid-state ¹¹B NMR spectroscopy of *a*-LiB₁₁H₁₄·(H₂O)_{*n*} (Fig. S4) also reveals the presence of B₁₁H₁₄·, which was compared with the spectrum of the previously reported LiB₁₁H₁₄·(H₂O)_{*n*} in the *Fm* $\overline{3}m$ space-group (denoted here as *b*-LiB₁₁H₁₄·(H₂O)_n),⁴² and a borate species at a chemical shift of \approx 1 ppm. Boric acid is formed as a byproduct of the reaction of (CH₃)₃NHB₁₁H₁₄ with an alkaline metal hydroxide in aqueous solution.⁴² The reaction of unreacted lithium hydroxide with boric acid forms a lithium borate species, e.g. LiB(OH)₄, that is observed through solid-state ¹¹B NMR spectroscopy at \approx 1 ppm (Fig. S4).^{56,57} In aqueous solution, an equilibrium exists between B(OH)₄⁻ and H₃BO₃, according to equation 2, which shifts the ¹¹B NMR chemical signal of the borate species as a function of pH in the range of 1 - 20 ppm (Fig. S3).⁵⁸

 $B(OH)_{4^{-}(s)} \rightleftharpoons OH^{-}_{(aq)} + H_{3}BO_{3(aq)}$ (2)

XRPD patterns of LiB₁₁H₁₄·2H₂O, *a*-LiB₁₁H₁₄·(H₂O)_{*n*}, and LiB₁₁H₁₄ are illustrated in Fig. 1. The presence of unreacted LiOH or any crystalline borate species were not observed in any diffraction pattern, which suggests the presence of an amorphous borate compound, in conjunction with ¹¹B NMR and Raman spectroscopy results.

The formation of lithium borate species from the reaction of lithium hydroxide and boric acid in aqueous solution has been previously reported.⁵⁹ Furthermore, as a test, 0.1 g of H_3BO_3 was dissolved into 30 mL of an aqueous solution containing 0.1 g of LiOH, and that solution was submitted to the same process that is conducted to synthesise any $LiB_{11}H_{14}$ reported here. Therefore, the solution was heated at 100 °C for 15 minutes in

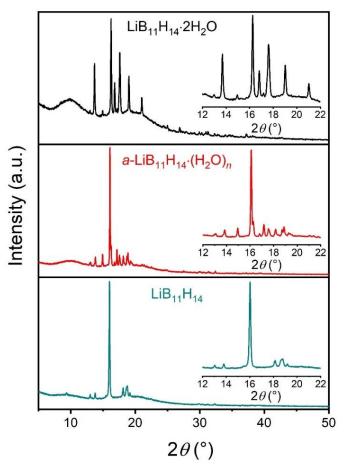


Fig. 1. XRPD pattern for LiB₁₁H₁₄·2H₂O, *a*-LiB₁₁H₁₄·(H₂O)_{*n*}, and LiB₁₁H₁₄ at room temperature with magnified insets in the range of $2\theta = 12 - 22^{\circ}$. $\lambda = 1.54056$ Å.

an open vessel, filtered at room temperature and left drying in *vacuo* at 80 °C. The resulting white solid was characterised through XRPD and ¹¹B NMR in D₂O at room temperature (Fig. S5). The XRPD pattern infers the formation of an amorphous LiB(OH)₄ structure, and solution-state ¹¹B NMR shows a peak at 1.6 ppm, which is in agreement with the chemical shift of B(OH)₄⁻ in a high pH aqueous solution.⁵⁸ These results suggest that all samples of LiB₁₁H₁₄ presented here do not contain any unreacted LiOH, but instead contain some quantity of an amorphous lithium borate species.

Rietveld refinement analysis of LiB₁₁H₁₄·2H₂O XRPD data (Fig. S6) reveals that the material is predominantly formed by the dihydrate in the monoclinic space group C2/c (97.0(3) wt%), which is the same as that previously reported from singlecrystal XRPD data.⁴² The presence of a minor amount (3.0(3) wt%) of a compound in the orthorhombic space-group Pbcn (a = 41.431(30) Å, b = 10.114(8) Å, c = 10.454(11) Å, V/Z = 273.8 Å³) can also be observed in the diffractogram of this sample (indexing details below, also see Table S1). DSC-TGA was conducted on LiB₁₁H₁₄·2H₂O in order to investigate its thermal behaviour (Fig. S7). A strong endothermic event was observed at 73 °C, which was first assumed to be related to a polymorphic phase transition. However, TPPA (Fig. S8) shows that the pellet of LiB₁₁H₁₄·2H₂O becomes a liquid at \approx 70 °C, therefore, the endothermic peak corresponds to the melting point of the material. The DSC-TGA plot also showed an exothermic peak at 230 °C with a corresponding weight loss of 12.5(2)%, indicative of its decomposition (Fig. S7). TPPA also showed that the sample becomes a solid again above 200 °C, along with water loss and the subsequent change to a yellow colour. It should be noted that salts with low melting points below 100 °C, are classified as ionic liquids, of which most are composed of an organic cation and an inorganic anion.^{60,61} Furthermore, ionic liquids present several different applications, including chemical reactions as solvents or catalysts and in energy storage applications as electrolyte materials.^{60–63} LiB₁₁H₁₄·2H₂O is reported here as a new class of ionic liquid, which is simple to prepare, free of an organic component and should therefore be further studied for future battery applications. It is important to clarify that the water in this system is not 'free water', instead it is strongly bound to the Li⁺ cation in the salt as a solvated molecule.⁴² Thus the ionic liquid, or molten LiB₁₁H₁₄.2H₂O, is simply a molten salt, not a wet salt. This means that the H₂O molecules are bound to the Li⁺ cation and are less prone to reacting with other parts of a battery due to enhanced electrochemical stability.^{64,65}

To understand its thermal behaviour, a-LiB₁₁H₁₄·(H₂O)_n was analysed through SR-XRPD, and the RT and HT (high temperature, 100 °C) data were treated by Rietveld refinement (Fig. S9). The sample measured at RT is a mixture of three LiB₁₁H₁₄ containing compounds. Two of the major phases were LiB₁₁H₁₄ (space group *Pbca*, 70.0(1) wt%)³² and LiB₁₁H₁₄·2H₂O (space group *C2/c*, 4.10(11) wt%)⁴² (Table S1). The second most abundant phase was indexed in the orthorhombic space group *Pbcn* with lattice parameters a = 41.446(1) Å, b = 10.127(1) Å, c = 10.440(1) Å, and *V/Z* = 273.9 Å³. As this phase was only present as 25.9(1) wt% of the sample, it was not possible to solve the structure, although it is deemed that it is a hydrated LiB₁₁H₁₄. complex. As such, the sample itself is denoted as a-LiB₁₁H₁₄·(H₂O)_n with an unknown water content. Upon heating past 70 °C, this mixture of LiB₁₁H₁₄ and its hydrates undergoes a polymorphic phase transition to a cubic HT polymorph (Fig. 2 and S9).

It has been reported that dehydrated LiB₁₁H₁₄ undergoes an orthorhombic to cubic polymorphic phase change at $\approx 110^{\circ}$ C.³² Therefore, it is proposed that the presence of hydrates reduces the cubic polymorphic phase transition temperature closer to RT. The structure observed for the HT *a*-LiB₁₁H₁₄·(H₂O)_n at 100 °C was indexed in cubic space group $la\overline{3}d$ with a = 14.399(1) Å and V = 2985.6(1) Å³ (Table S1 and Fig. S9). Anhydrous LiB₁₁H₁₄ was previously indexed in space group $Fm\overline{3}$ (a = 9.9465(6) Å) at high temperature (140 °C).³² Unfortunately, due to the inherently disordered structure and possible dynamics of the B₁₁H₁₄⁻ anions along with the fractional coordinated water, it was not possible to solve the crystal structure for HT *a*-LiB₁₁H₁₄·(H₂O)_n.

DSC/TGA data for *a*-LiB₁₁H₁₄·(H₂O)_{*n*} (Fig. S10) demonstrated an endothermic event at \approx 70 °C, which corresponds to the

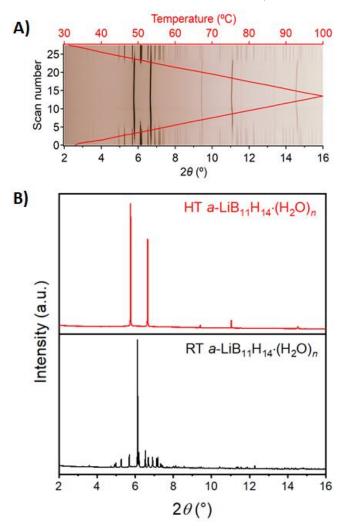


Fig. 2. (A) *In-situ* SR-XRPD data of *a*-LiB₁₁H₁₄·(H₂O)_n during heating (5 °C min⁻¹) and cooling (6 °C min⁻¹). A reversible polymorphic phase transition occurs at \approx 70 °C on heating and at \approx 55 °C on subsequent cooling. Red line represents temperature. (B) SR-XRPD patterns of HT (high temperature) *a*-LiB₁₁H₁₄·(H₂O)_n (black). λ = 0.590827(4) Å.

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polymorphic phase change to $Ia\overline{3}d$ (Fig. 2) along with a simultaneous partial melting event. TPPA (Fig. S11), exhibits slight liquification on the surface of the a-LiB₁₁H₁₄·(H₂O)_n pellet upon reaching the polymorphic phase change temperature (\approx 70 °C). This is the same melting temperature observed for the salt of LiB₁₁H₁₄·2H₂O (Fig. S7 and S8), which may be related to the presence of 2 water molecules in its crystal structure. a-LiB₁₁H₁₄·(H₂O)_n is a mixture of LiB₁₁H₁₄ (70 wt.%) with 2 of its hydrates, including only 4.1 wt.% of the monoclinic (*C2/c*) dihydrate, which melts at \approx 70 °C, but may induce a lower polymorphic phase transition temperature than that seen for dehydrated LiB₁₁H₁₄ at 110 °C.³² Upon heating, a-LiB₁₁H₁₄·(H₂O)_n does not lose its solid shape and finally decomposes at 225 °C, which is represented by a sharp exothermic peak, mass loss of 8.4(4)% (Fig. S10) and change in colour (Fig. S11).

XRPD of the fully dehydrated LiB₁₁H₁₄ sample shows that this salt exists in an orthorhombic space group *Pbca* identical to the published structure³² (Fig. S12 and Table S1), while its DSC/TGA plot (Fig. S13) shows an endothermic polymorphic phase change event at 112 °C, also identical to data published previously.³² The LiB₁₁H₁₄ sample also share similar Li⁺ conductivity as a function of temperature to published anhydrous LiB₁₁H₁₄,³² as shown below in the 'solid-state ionic conductivity' section (section 3.2). It is important to highlight that the previously published anhydrous LiB₁₁H₁₄ was reported to be free of any LiOH or borate impurity meaning that these impurities may not greatly impact the material properties.³²

The lithium ion conductivity for each synthesised material was assessed as a function of temperature as illustrated in Fig. 3A. The reported ionic conductivities of dehydrated $\text{LiB}_{11}\text{H}_{14}$,³² *b*- $\text{LiB}_{11}\text{H}_{14}$ ·(H₂O)_{*n*},⁴² and of the ionic liquid electrolyte 1 mol L⁻¹

solution of 1-ethyl-3-methylimidazolium tetrafluoroborate (EMIBF₄) with lithium tetrafluoroborate (LiBF₄),²⁴ are also displayed for comparison. The EIS measurements for the *a*-LiB₁₁H₁₄·(H₂O)_n sample were performed at discrete isothermal temperatures during four heating and cooling cycles, in order to check the reproducibility of the results and the conditions of the pellet after each experiment, with the results illustrated in Fig. 3B. The Nyquist plots for this sample at 30 and 90 °C, as well as the battery circuit model used to fit this data, are depicted in Fig. S14. Ionic conductivity measurements above 60 °C for sample LiB₁₁H₁₄·2H₂O could not be measured due to melting of the material (Fig. S8), which causes a short circuit in the measurement cell.

Anhydrous LiB₁₁H₁₄ exhibits similar Li⁺ conductivity to that previously reported for dehydrated LiB₁₁H₁₄,³² which shows that the synthesis of the anhydrous salt was also achieved by a different method. All samples present an ionic conductivity in the order of 10^{-6} S cm⁻¹ at 30 °C, but only a-LiB₁₁H₁₄·(H₂O)_n reaches an impressive conductivity in the order of 10⁻² S cm⁻¹ at 60 °C due to its polymorphic phase transition. Upon cooling, a- $LiB_{11}H_{14} \cdot (H_2O)_n$ maintains its superionic conductivity until ≈ 55 °C, when it reverses back to its RT crystal structure (Fig. 2). Within the temperature range of 60 - 90 °C, a-LiB₁₁H₁₄·(H₂O)_n exhibits an ionic conductivity identical to the liquid electrolyte LiBF₄/EMIBF₄, making it an ideal candidate for the development of next generation solid-state-batteries. The Nyquist plot at 30 °C (Fig. S14) shows a semi-circle at the high and intermediate frequencies, which is assigned as the sample's charge-transfer resistance, and a spike line (Warburg element) at the low frequency, indicative of Li⁺ diffusion.⁶⁶ At 90 °C, only the Warburg element can be observed, which indicates a low charge-transfer resistance and a high ionic diffusion.^{66–68} Fig. 3B

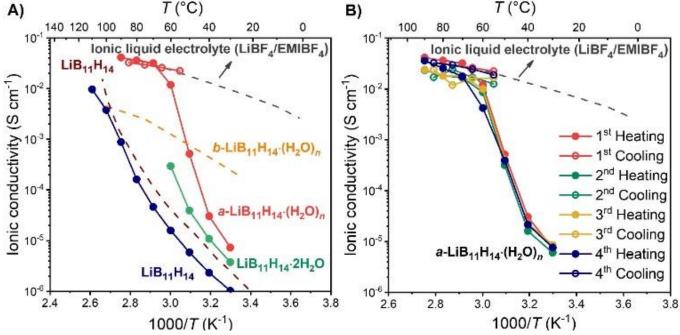


Fig. 3. A) Solid-state ionic conductivity of LiB₁₁H₁₄·2H₂O (green), *a*-LiB₁₁H₁₄·(H₂O)_{*n*} (red), and LiB₁₁H₁₄ (blue), as a function of temperature. Dehydrated LiB₁₁H₁₄ (brown),³² *b*-LiB₁₁H₁₄·(H₂O)_{*n*} (orange),⁴² and ionic liquid electrolyte LiBF₄/EMIBF₄ (grey)²⁴ are plotted for comparison. The solid lines denote the ionic conductivity of the materials synthesised in this work. Closed and open symbols represent heating and cooling regimes, respectively. B) Solid-state ionic conductivity of *a*-LiB₁₁H₁₄·(H₂O)_{*n*} over four cycles of heating and cooling measurements.

demonstrates that the results of lithium ionic conductivity for a-LiB₁₁H₁₄·(H₂O)_n is reproducible after thermally treating the pellet multiple times. The pellet maintained its solid consistency throughout the four cycles, and only small variations on its thickness were measurable, but all within experimental uncertainty (Table S2).

The activation energy required for Li⁺ migration for the HT *a*-LiB₁₁H₁₄·(H₂O)_n structure was measured from the slope of the solid-state ionic conductivity plot as 0.16 \pm 0.01 eV between 55 and 85 °C (Fig. 3A), which is low compared to other lithium boron-hydrogen materials (Table S3), but the same as that previously reported for HT anhydrous LiB₁₁H₁₄ (0.16 eV).³²

Comparing the results of ionic conductivity of $a-\text{LiB}_{11}\text{H}_{14}$ ·(H₂O)_n with other boron-hydrogen salts and mixtures (Fig. S15), a-LiB₁₁H₁₄·(H₂O)_n shows similar conductivity trends with temperature as seen for carboranes, such as $\rm LiCB_9H_{10}.^{35}$ Both compounds present an ionic conductivity in the order of 10⁻⁶ S cm⁻¹ at 30 °C, although conductivity increases significantly to \approx 10^{-1} S cm⁻¹ (superionic conductivity) when the temperature is increased to 90 and 70 °C for LiCB₉H₁₀ and *a*-LiB₁₁H₁₄·(H₂O)_n, respectively, which also incurs a polymorphic phase change. These superionic results observed for $a-\text{LiB}_{11}\text{H}_{14}\cdot(\text{H}_2\text{O})_n$ between 60 and 90 °C also correlate to the results observed for the 0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂) mixture,³⁵ of which, to date, is the lithium boron-hydrogen sample with the highest ionic conductivity at room temperature (6.7 x 10⁻³ S cm⁻¹). It is important to highlight that carboranes are more expensive and more difficult to synthesise than carbon free boron-hydrogen salts,⁴⁴ such as a-LiB₁₁H₁₄·(H₂O)_n reported here.

The step-function jump in ionic conductivity due to a polymorphic phase change is also observed in other lithium boron-hydrogen salts, such as LiBH₄,²⁸ Li-7-CB₁₀H₁₃,²⁹ and LiCB₁₁H₁₂.³¹ Similarly to LiCB₁₁H₁₂, a-LiB₁₁H₁₄·(H₂O)_n likely assumes a disordered cubic phase at high temperature, which, coupled with the large size and high orientation mobility of the anion, yields a salt with liquid-like ionic conductivity.³¹ Besides that, the presence of water in its crystal structure may also assist the Li⁺ transport through the high-symmetry cubic polymorph.41,69 It has already been reported that hydrated LiBH₄ can exhibit higher ionic conductivity than anhydrous LiBH₄, and that enhancement of Li⁺ conduction might be associated to the motion of structural water.41 In a similar manner, the presence of ammonia molecules in hemi-ammine lithium borohydride (LiBH₄·1/2NH₃) assists the migration of Li⁺ through the crystal structure, increasing its ionic conductivity.⁴³ The sample of b-LiB₁₁H₁₄·(H₂O)_n presents a cubic $Fm\overline{3}m$ space group at room temperature,⁴² however it does not reach such high Li⁺ conductivity (close to 10^{-1} S cm⁻¹) as a-LiB₁₁H₁₄·(H₂O)_n even at high temperatures. This might be related to the fact that sample a-LiB₁₁H₁₄·(H₂O)_n exhibits a small quantity of the molten LiB₁₁H₁₄·2H₂O phase and a disordered HT polymorph above 60 °C, which significantly enhances its ionic conductivity. It is also hypothesised that the salt $b-\text{LiB}_{11}\text{H}_{14}\cdot(\text{H}_2\text{O})_n$ may exhibit disordered structural behaviour in its cubic polymorph at room temperature and might undergo a polymorphic phase transition to a more ordered crystal structure at sub-zero temperatures.⁴² In order to further investigate any possible order-disorder phase transition and to assess the information concerning structural dynamics (including rotations/reorientations of boron cages) in-situ SR-XRPD and ¹¹B spin-lattice NMR relaxation rates (T_1^{-1}) of *b*-LiB₁₁H₁₄·(H₂O)_n were measured as a function of temperature. The in-situ SR-XRPD results are displayed in Fig. S16 when cooling from RT to -175 °C, and there is no clear evidence of a polymorphic transition, nor in the NMR data when the sample is cooled. Boron spin-lattice relaxation in NMR data is influenced by fluctuations in dipolar interactions of boron nuclei with other boron atoms, protons, and Li nuclei, as well as by fluctuations of the interaction between the nuclear quadrupole moment of boron nuclei and the electric field gradient tensor (EFG) at the site of the nuclei. These fluctuations are caused by the motions of the units. As the relaxation rate increases with temperature, the same approach is followed as previously reported⁷⁰ to understand the dynamic processes in $b-\text{LiB}_{11}H_{14}\cdot(H_2O)_n$. It is found that there are two contributions from two types of dynamic processes, assuming the asymptotic form of the simple relaxation model and an additional temperature-independent contribution to relaxation due to paramagnetic impurities that are present in the sample. The dynamic process with the higher activation energy, $E_{a1} = 0.32(1)$ associated with thermally-activated eV, is rotations/reorientations of the boron cages, and is in line with the activation energies for similar systems.^{29,70–72} This activation energy is lower than the one obtained from ionic conductivity for this sample (0.5 eV),⁴² however this is expected, as a jump of Li⁺ also includes some breaking of the lattice, which requires additional energy.³⁰ The process with the lower activation energy, $E_{a2} = 0.074(5)$ eV, is likely associated with tumbling or twitching of a small fraction of loosely-bound B₁₁H₁₄⁻ units in the system, and the activation energy is similar to what has been previously observed for that type of dynamic process in Ag₂B₁₂H₁₂.⁷⁰

Electrochemical stability

The oxidative stability limit of a-LiB₁₁H₁₄·(H₂O)_n against Li metal was determined through a linear sweep voltammetry experiment at 30 °C following the method proposed by Asakura et al.73 The voltammogram shows two oxidation onsets (Fig. S17), a minor event at 2.1 V and another more significant oxidation event at 2.8 V, which is in agreement with results previously published for $b-\text{LiB}_{11}\text{H}_{14}$ ·(H₂O)_n.⁴² The first oxidation onset is low in intensity and may be due to the background current, which is a non-faradaic current attributed to the double-layer capacitance,73 rather than an onset of decomposition of the material. A similar voltammogram is observed for a previously reported solid-mixture of $LiB_{11}H_{14}:LiB_{11}H_{13}R'$ (R' = OH and $OB_{11}H_{13}Li$),³² which presents a steep background current prior to its Faradaic oxidative current at 2.52 V. Besides that, the solid-solution Li₂(B₁₁H₁₄)(CB₁₁H₁₂) also exhibits an onset of decomposition at \approx 2.6 V,³² similar to other *nido*-boranes, such as $NaB_{11}H_{14}^{74}$ and $NaB_{11}H_{14} \cdot (H_2O)_n^{42}$ that exhibit an oxidative current of 2.6 V vs. Na/Na⁺. Therefore, *a*-LiB₁₁H₁₄·(H₂O)_n exhibits a similar oxidative stability limit of 2.8 V against Li/Li⁺. The small peak current (\approx 4.0 μ A cm⁻²) during oxidation indicates that only a small amount of a-LiB₁₁H₁₄·(H₂O)_n

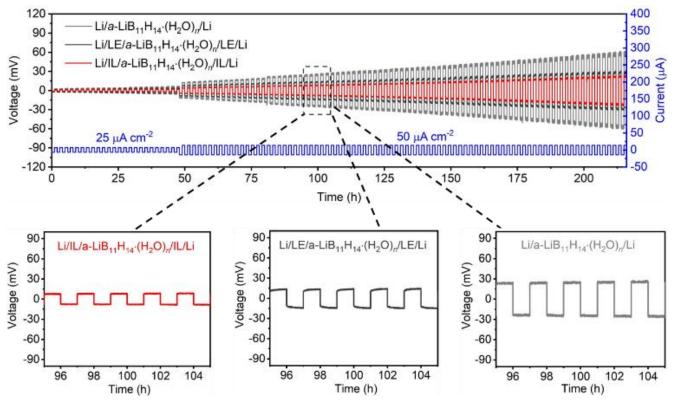


Fig. 4. Galvanostatic cycling profiles at 60 °C with a current density of 25 and 50 μ A cm⁻² for 1 h in each direction of a Li/*a*-LiB₁₁H₁₄·(H₂O)_{*n*}/Li coin cell (grey), Li/LE/*a*-LiB₁₁H₁₄·(H₂O)_{*n*}/LE/Li Swagelok-type cell (hack), and Li/*I*L/*a*-LiB₁₁H₁₄·(H₂O)_{*n*}/LL/Li Swagelok-type cell (red), where LE stands for liquid electrolyte (1.0 M LiPF₆ EC/DMC) and IL is ionic liquid (LiB₁₁H₁₄·2H₂O).

was oxidised, and the presence of a small onset in the same region near 2.8 V during the second LSV cycle (Fig. S17), might indicate a further oxidation of its surface layer.⁷⁵ It is important to highlight that this reaction is an event that occurs on the interface electrode/electrolyte, thus the bulk stability of *a*-LiB₁₁H₁₄·(H₂O)_n might be preserved, as it has already been observed for other *nido*-boranes.⁴²

The electrochemical stability of a-LiB₁₁H₁₄·(H₂O)_n against lithium metal was also evaluated through galvanostatic cycling of three different types of symmetric cells at 60 °C. Initially, a pellet of a-LiB₁₁H₁₄·(H₂O)_n was prepared and assembled between Li disks in a coin cell to form a $Li/a-LiB_{11}H_{14} \cdot (H_2O)_n/Li$ configuration. However, the insufficient contact between Li and solid electrolyte can form voids at the interface, which increases interfacial resistance and overpotential that is required to generate and maintain a constant current.4,76 One way to increase surface contact and reduce the magnitude of the overpotential upon cycling is by applying a continuous stack pressure to the cell.^{76,77} An alternative strategy is to utilise a wetting agent, such as an ionic liquid, between the solid electrolyte and the Li metal interface.¹⁷ Even the type of battery (e.g. coin cell or a Swagelok cell) that is used to conduct the experiments can influence the results of interfacial resistance.78 In this work, a second symmetric cell of $Li/a-LiB_{11}H_{14}\cdot(H_2O)_n/Li$ was prepared with the addition of a drop of liquid electrolyte (LE, 1.0 M LiPF₆ EC/DMC) between the interfaces of the lithium metal and the SSE to form a Li/LE/a-LiB₁₁H₁₄·(H₂O)_n/LE/Li configuration. A third symmetric cell was also prepared with the addition of a small amount (1 mg) of $LiB_{11}H_{14}$ ·2H₂O on the

interface between Li/SSE in order to evaluate the properties of LiB₁₁H₁₄·2H₂O as an ionic liquid as it melts at \approx 60 °C. This cell configuration is here referred to as Li/IL/*a*-LiB₁₁H₁₄·(H₂O)_{*n*}/IL/Li. Both hybrid solid/liquid cells were prepared in a Swagelok-type assembly, as this set-up provides a slightly higher stack pressure, even though small, than for a coin cell.

The results for galvanostatic cycling of the symmetric cells at 60 °C are displayed in Fig. 4, where it is possible to observe the reversibility of Li plating/stripping for 108 cycles with a flat polarisation (no side reactions can be observed) in all different cells used for this study.

The results in Fig. 4 demonstrate that the overpotential for all cells increases upon cycling, however the magnitude of the overpotential for the cell with ionic liquid (LiB₁₁H₁₄·2H₂O) is the smallest, being 21 mV after 216 h cycling (48 h at 25 μ A cm⁻² and 168 h at 50 μ A cm⁻²) compared to the cells with a LE (\approx 27 mV after 48 h at 25 μ A cm⁻² and 168 h at 50 μ A cm⁻²) and 168 h at 50 μ A cm⁻²) and without an additive in a coin cell (\approx 55 mV after 48 h at 25 μ A cm⁻² and 168 h at 50 μ A cm⁻²). This indicates that in the absence of an effective stack pressure set-up, the use of a Swagelok-type cell instead of a coin cell and addition of an ionic liquid or liquid electrolyte can improve the stability of Li/SSE,¹⁷ and that LiB₁₁H₁₄·2H₂O works effectively as a wetting agent for this purpose.

An endurable time control measurement was performed with a Li symmetric cell of a-LiB₁₁H₁₄·(H₂O)_n (Li/a-LiB₁₁H₁₄·(H₂O)_n/Li) to evaluate its chemical stability against Li metal and to identify its critical current density (CCD). The cell was analysed from 25 to 775 μ A cm⁻² for 30 min sweeps during 5 hours at each current

with the step gap of 25 μ A cm⁻² (Fig. S18). The voltage increases with increase of current density, however no major changes can be detected during cycling at each current. Polarisation can be observed as the current density reaches 500 μ A cm⁻², which might be attributed to an increased contact loss between Li/SSE that occurs during lithium striping/plating leading to enhanced interfacial resistance.⁷⁹ A short circuit can be identified at the current density of 775 μ A cm⁻², which determines the CCD to be 750 μ A cm⁻² at 60 °C. This is a similar result to what is observed for Ga-doped Li₇La₃Zr₂O₁₂ (700 μ A cm⁻² at 27 °C)⁸⁰ and higher than what was estimated for Li₂(B₁₁H₁₄)(CB₁₁H₁₂) (160 μ A cm⁻² at 60 °C).³²

The electrode/electrolyte interfacial resistances (R_{SEI}) for the systems Li/IL/a-LiB₁₁H₁₄·(H₂O)_n/IL/Li and Li/a-LiB₁₁H₁₄·(H₂O)_n/Li were calculated after a 1 hour isothermal equilibrium at 60 °C based on the fitting of the Nyquist plots (Fig. S19) with the equivalent circuit model (Fig. S14A). As the capacitance components for both systems are in the order of 10⁻⁶ F, the value of the parallel resistance component is attributed to the contact surface resistance.⁸¹ In order to obtain the final result of interfacial resistance, the resistance is divided in half, as both interfaces are equivalent, and normalised by the surface area.4,35,81,82 The results are presented in Table S4. The interfacial resistance was calculated to be 3.6 Ω cm² (± 0.2) for the system containing ionic liquid and 4.4 Ω cm² (± 0.3) for the system with bare SSE/Li. Even though the initial difference in interfacial resistance is small, over time and with the application of a current, the overpotential (and thus interfacial resistance) increases at a higher rate for the system that does not contain a wetting agent and is assembled in a coin cell (Fig. 4). Despite the growth in interfacial resistance seen in Fig. 4 the magnitude of interfacial resistance is still small,12 which makes a- $LiB_{11}H_{14}$ ·(H₂O)_n coupled with $LiB_{11}H_{14}$ ·2H₂O promising materials for lithium ion technology applications.

Battery test

The electrochemical properties of a-LiB₁₁H₁₄·(H₂O)_n as a solidstate electrolyte (SSE) were also evaluated in a solid-liquid hybrid battery with a mixture of TiS₂ (active cathode material with a high electronic conductivity) with the SSE as a cathode, Li metal as the anode, and a coating of a drop of LE (1.0 M LiPF₆ EC/DMC) on the side of Li/SSE to reduce interfacial resistance (Fig. 5A). Titanium disulphide is a known solid cathode material with a layered structure that has the ability to favourably intercalate and store Li ions with minor lattice expansion.83-85 Moreover, it presents high electronic conductivity, low weight and relatively low cost, which makes it suitable for battery studies.83-85 With the superionic conductivity exhibited by a- $LiB_{11}H_{14}$ ·(H_2O)_n at 60 °C (1.2 x 10⁻² S cm⁻¹), this temperature was selected to perform all battery tests. The cell Li/LE/a- $LiB_{11}H_{14} \cdot (H_2O)_n/a - LiB_{11}H_{14} \cdot (H_2O)_n + TiS_2$ was cycled at different Crates, from 0.05 to 0.4 C (1 C = 239 mA g^{-1}) in the voltage range 1.7 - 2.5 V, and reversible charge-discharge profiles can be observed (Fig. 5B). The C-rate is here defined as nC, in which the current fully discharges and charges the battery in 1/n hours. The discharge capacity in the first cycle was 190 mAh g⁻¹, which corresponds to 79% of the theoretical gravimetric energy storage capacity of TiS₂ (239 mAh g⁻¹), the same observed when using Li₂(B₁₁H₁₄)(CB₁₁H₁₂) as an SSE.³² With the increase of Crate from 0.05 C by 2, 4, 6 and 8 times, the capacity retention of the battery dropped to 72, 69, 67 and 65%, respectively (Fig. 5C), which is expected, as there is an increase in current density. The battery was then cycled 50 more times at the highest C-rate $(0.4 C = 95.6 \text{ mA g}^{-1})$ (Fig. 5D), and the cell retained 83% of its capacity shown in the first cycle at 0.4 C (156 mAh g⁻¹), which corresponds to a retention of 68% of the first discharge capacity obtained at 0.05 C (190 mAh g^{-1}). Fig. 5E shows that similar discharge capacity of 200 mAh g⁻¹ was obtained at 0.1 C in the first cycle, and the cell retained 84% of this initial capacity after 5 more cycles at 0.1 C. At the 7th cycle, C-rate was doubled, and a slight drop of specific capacity occurred, which is expected with C-rate increase. After 60 cycles at 0.2 C, the cell retained 82% of its capacity from its first cycle at this C-rate (162 mAh g⁻ ¹). A similar result is observed for the battery containing the SSE composite LiBH₄-MgO, which holds more than 80% capacity after 65 cycles at 60 °C, however at the lower C-rate of 0.05 C.4 The retained capacity obtained here is slightly lower than the one observed for a Li₂(B₁₁H₁₄)(CB₁₁H₁₂) SSE, which exhibits a retention capacity of \approx 84% (from the 6th cycle) after 100 cycles.³² Nevertheless, it is important to highlight that the experiment with Li₂(B₁₁H₁₄)(CB₁₁H₁₂) was conducted with a continuous stack pressure to the cell.³² Cycling causes morphological changes at the interface of the electrode/electrolyte, which leads to loss of contact and reduces the performance and stability of a solid-state battery.^{4,76} The addition of the liquid electrolyte between Li and SSE reduces its interfacial resistance but it still does increase upon cycling. When high external pressures are applied to the contact can be maintained cell. more between electrode/electrolyte that may be more effective than just adding a wetting agent to the interface.⁸⁶ Fig. 5E also shows that the cell of Li/LE/a- $LiB_{11}H_{14}$ · $(H_2O)_n/a$ - $LiB_{11}H_{14}$ · $(H_2O)_n$ + TiS_2 exhibited a Coulombic efficiency of \approx 98% during the first 6 cycles, and it slightly increased to 99% after shifting to a higher C-rate, keeping this Coulombic efficiency for the rest of the experiment.

A battery of Li/IL/a- $LiB_{11}H_{14}$ · $(H_2O)_n/IL/a$ - $LiB_{11}H_{14}$ · $(H_2O)_n$ + TiS_2 was also prepared (IL instead of LE wetting agent) and had its electrochemical properties evaluated in the same way as the cell containing LE. Based on the results presented in Fig. S20, it is possible to observe reversible charge-discharge cycling and that the discharge capacity in the first cycle at 0.05 C (194 mAh g⁻¹) was similar to the one observed for the cell with LE. This corresponds to 81% of theoretical capacity of TiS₂ (239 mAh g⁻ ¹). However, the increase of C-rate from 0.05 C by 2, 4, 6 and 8 times causes the capacity retention of the battery to drop to 59, 46, 39 and 34%, respectively (Fig. S20B), which indicates a much lower performance than when the battery is prepared with the addition of LE (Fig. S20C). When the cell is cycled only at 0.4 C (Fig. S20D), its discharge capacity in the first cycle was 186 mAh g⁻¹, which corresponds to 78% of the theoretical capacity of TiS₂ (239 mAh g⁻¹), and it drops to 63 mAh g⁻¹ in the 50th cycle, which means that the capacity retention was only 34% from its first cycle.

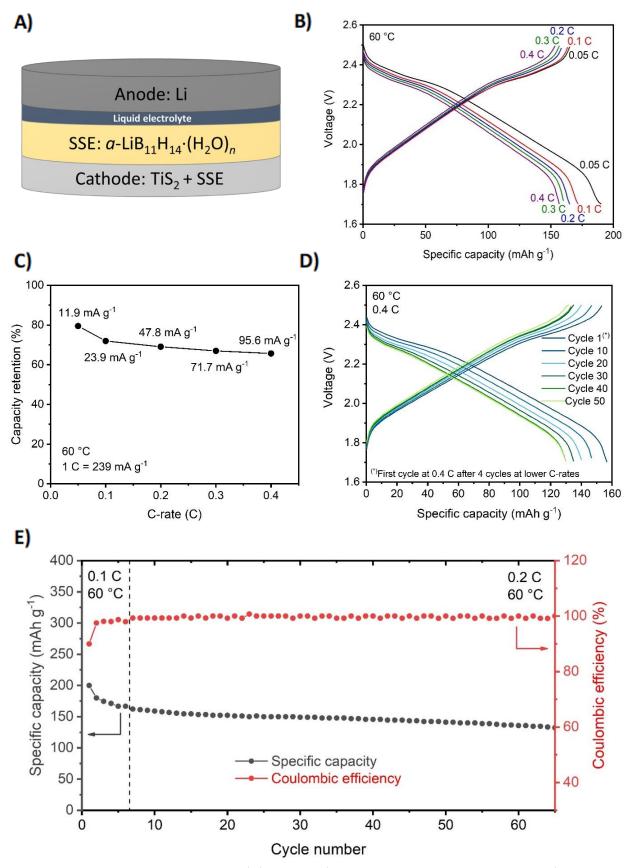


Fig. 1. A) Schematic representation of the solid-state battery Li/LE/a-LiB₁₁H₁₄·(H₂O) $_n/a$ -LiB₁₁H₁₄·(H₂O) $_n/a$ -LiB₁₂H₁₄·(H₂O) $_n/a$

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The addition of LiB₁₁H₁₄·2H₂O at the interface of SSE/Li is a good strategy to reduce interfacial resistance and overpotential during cycling (Fig. 4), however it does not improve the performance of the battery as much as a traditional LE wetting agent when TiS_2 is used as the cathode (Fig. S20). This may be related to some instability or reactivity between LiB₁₁H₁₄·2H₂O and TiS₂, but other types of cathode materials, such as sulphur³⁵ or oxide cathodes,^{27,81,87} should be investigated to analyse their suitability. The preparation of a cell with the application of LiB₁₁H₁₄·2H₂O only at the SSE/Li interface should also be assessed. Surface chemistry analyses should also be conducted to assess the interface Li/SSE after lithium striping/plating. Experiments to improve the battery performance of a- $LiB_{11}H_{14}$ ·(H_2O)_n should be considered for further studies with the application of a stack pressure combined with the use of an ionic liquid or liquid electrolyte in the interface SSE/Li and SSE/cathode. This would increase the interfacial contact and hence aid capacity retention. Further research on the application of a-LiB₁₁H₁₄·(H₂O)_n with the use of sulphur as the cathode, for example, should also be considered due to the increased energy density (1672 mAh g⁻¹) and applicable working voltage (2.1 V vs Li⁺/Li)³⁵ of this electrode with a-LiB₁₁H₁₄·(H₂O)_n as SSF.

Conclusions

A low cost synthesis of hydrated and anhydrous LiB₁₁H₁₄ salts is presented. It was observed that the salt LiB₁₁H₁₄·2H₂O consists of a new class of ionic liquid, as it melts at \approx 70 °C. The sample *a*-LiB₁₁H₁₄·(H₂O)_n undergoes a polymorphic phase transition at the same temperature and assumes a HT polymorph with a cubic *la*3*d* space group and superionic conductivity (3.2 x 10⁻² S cm⁻¹ at 70 °C). Hence, the water content in the LiB₁₁H₁₄ salt seems to be a good strategy to tune the thermal and ionic conductivity properties. *a*-LiB₁₁H₁₄·(H₂O)_n also shows an oxidative stability limit of 2.8 V against Li⁺/Li and reversible Li plating/stripping for at least 216 hours cycling.

The material $LiB_{11}H_{14}$ ·2H₂O worked effectively as an ionic liquid additive to the interface between lithium and solid state electrolyte at 60 °C in a Swagelok-type cell as it significantly reduced the magnitude of the overpotential (and thus interfacial resistance) upon cycling. However, it was not enough to completely resolve the overpotential issue during lithium striping/plating. Further optimisation is required, such as the application of an external pressure to increase interfacial contact, for future SSE research. The use of $LiB_{11}H_{14} \cdot 2H_2O$ as an ionic liquid in the interface SSE/electrode did not demonstrate good performance with TiS₂ as a battery cathode. However, its application should be investigated against other types of cathode materials and electrolytes. The use of the liquid electrolyte 1.0 M LiPF₆ EC/DMC (v/v = 50/50) as a wetting agent in the solid-liquid hybrid cell was more efficient and exhibited good performance.

Despites the high temperature required (60 °C) for the use of a-LiB₁₁H₁₄·(H₂O)_n as SSE, the promising features this salt exhibits, such as, liquid-like ionic conductivity, relatively high oxidative stability limit vs Li metal, cyclability against Li metal anode and

TiS₂ cathode, and a facile low cost synthesis, make it an important contribution for future hydridoborate SSE research. The variation of water content in the crystal structure can also be considered a novel strategy to tune ionic conductivity properties and to perhaps obtain a SSE with enhanced properties at RT in the future. The application of a liquid electrolyte or an ionic liquid at the interface SSE/electrode with the use of an apparatus that provides an external pressure seems to be a good strategy to increase performance of the battery with a-LiB₁₁H₁₄·(H₂O)_n as SSE.

Conflicts of interest

There are no conflicts to declare.

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